

**Bureau of Land Management, Interior**

**§ 3180.0-2**

days after issuance of final decision as provided in § 4.21 of this title.

[52 FR 5395, Feb. 20, 1987; 52 FR 10225, Mar. 31, 1987, as amended at 53 FR 17365, May 16, 1988; 57 FR 9013, Mar. 13, 1992; 66 FR 1894, Jan. 10, 2001]

**PART 3180—ONSHORE OIL AND GAS UNIT AGREEMENTS: UNPROVEN AREAS**

NOTE: Many existing unit agreements currently in effect specifically refer to the United States Geological Survey, USGS, Minerals Management Service, MMS, Supervisor, Conservation Manager, Deputy Conservation Manager, Minerals Manager and Deputy Minerals Manager in the body of the agreements, as well as references to 30 CFR part 221 or specific sections thereof. Those references shall now be read in the context of Secretarial Order 3087 and now mean either the Bureau of Land Management or Minerals Management Service, as appropriate.

**Subpart 3180—Onshore Oil and Gas Unit Agreements: General**

- Sec.
- 3180.0-1 Purpose.
- 3180.0-2 Policy.
- 3180.0-3 Authority.
- 3180.0-5 Definitions.

**Subpart 3181—Application for Unit Agreement**

- 3181.1 Preliminary consideration of unit agreement.
- 3181.2 Designation of unit area; depth of test well.
- 3181.3 Parties to unit agreement.
- 3181.4 Inclusion of non-Federal lands.
- 3181.5 Compensatory royalty payment for unleased Federal land.

**Subpart 3182—Qualifications of Unit Operator**

- 3182.1 Qualifications of unit operator.

**Subpart 3183—Filing and Approval of Documents**

- 3183.1 Where to file papers.
- 3183.2 Designation of area.
- 3183.3 Executed agreements.
- 3183.4 Approval of executed agreement.
- 3183.5 Participating area.
- 3183.6 Plan of development.
- 3183.7 Return of approved documents.

**Subpart 3184 [Reserved]**

**Subpart 3185—Appeals**

- 3185.1 Appeals.

**Subpart 3186—Model Forms**

- 3186.1 Model onshore unit agreement for unproven areas.
- 3186.1-1 Model Exhibit "A."
- 3186.1-2 Model Exhibit "B."
- 3186.2 Model collective bond.
- 3186.3 Model for designation of successor unit operator by working interest owners.
- 3186.4 Model for change in unit operator by assignment.

AUTHORITY: 30 U.S.C. 189.

SOURCE: 48 FR 26766, June 10, 1983, unless otherwise noted. Redesignated at 48 FR 36587, Aug. 12, 1983.

**Subpart 3180—Onshore Oil and Gas Unit Agreements: General**

**§ 3180.0-1 Purpose.**

The regulations in this part prescribe the procedures to be followed and the requirements to be met by the owners of any right, title or interest in Federal oil and gas leases (see § 3160.0-5 of this title) and their representatives who wish to unite with each other, or jointly or separately with others, in collectively adopting and operating under a unit plan for the development of any oil or gas pool, field or like area, or any part thereof. All unit agreements on Federal leases are subject to the regulations contained in part 3160 of this title, Onshore Oil and Gas Operations. All unit operations on non-Federal lands included within Federal unit plans are subject to the reporting requirements of part 3160 of this title.

[48 FR 36587, Aug. 12, 1983]

**§ 3180.0-2 Policy.**

Subject to the supervisory authority of the Secretary of the Interior, the administration of the regulations in this part shall be under the jurisdiction of the authorized officer. In the exercise of his/her discretion, the authorized officer shall be subject to the direction and supervisory authority of the Director, Bureau of Land Management, who may exercise the jurisdiction of the authorized officer.

[48 FR 36587, Aug. 12, 1983]

## § 3180.0-3

### § 3180.0-3 Authority.

The Mineral Leasing Act, as amended and supplemented (30 U.S.C. 181, 189, 226(e) and 226(j)), and Order Number 3087, dated December 3, 1982, as amended on February 7, 1983 (48 FR 8983), under which the Secretary consolidated and transferred the onshore minerals management functions of the Department, except mineral revenue functions and the responsibility for leasing of restricted Indian lands, to the Bureau of Land Management.

[48 FR 36587, Aug. 12, 1983]

### § 3180.0-5 Definitions.

The following terms, as used in this part or in any unit agreement approved under the regulations in this part, shall have the meanings here indicated unless otherwise defined in such unit agreement:

*Federal lease.* A lease issued under the Act of February 25, 1920, as amended (30 U.S.C. 181, *et seq.*); the Act of May 21, 1930 (30 U.S.C. 351-359); the Act of August 7, 1947 (30 U.S.C. 351, *et seq.*); or the Act of November 16, 1981 (Pub. L. 97-98, 95 Stat. 1070).

*Participating area.* That part of a unit area which is considered reasonably proven to be productive of unitized substances in paying quantities or which is necessary for unit operations and to which production is allocated in the manner prescribed in the unit agreement.

*Unit area.* The area described in an agreement as constituting the land logically subject to exploration and/or development under such agreement.

*Unitized land.* Those lands and formations within a unit area which are committed to an approved agreement or plan.

*Unitized substances.* Deposits of oil and gas contained in the unitized land which are recoverable in paying quantities by operation under and pursuant to an agreement.

*Working interest.* An interest held in unitized substances or in lands containing the same by virtue of a lease, operating agreement, fee title, or otherwise, under which, except as otherwise provided in the agreement, the owner of such interest is vested with the right to explore for, develop, and

## 43 CFR Ch. II (10-1-15 Edition)

produce such substances. The rights delegated to the unit operator by the unit agreement are not regarded as a working interest.

[48 FR 26766, June 10, 1983. Redesignated and amended at 48 FR 36587, Aug. 12, 1983; 51 FR 34603, Sept. 30, 1986]

### Subpart 3181—Application for Unit Agreement

#### § 3181.1 Preliminary consideration of unit agreement.

The model unit agreement set forth in § 3186.1 of this title, is acceptable for use in unproven areas. Unique situations requiring special provisions should be clearly identified, since these and other special conditions may necessitate a modification of the model unit agreement set forth in § 3186.1 of this title. Any proposed special provisions or other modifications of the model agreement should be submitted for preliminary consideration so that any necessary revision may be prescribed prior to execution by the interested parties. Where Federal lands constitute less than 10 percent of the total unit area, a non-Federal unit agreement may be used. Upon submission of such an agreement, the authorized officer will take appropriate action to commit the Federal lands.

#### § 3181.2 Designation of unit area; depth of test well.

An application for designation of an area as logically subject to development under a unit agreement and for determination of the depth of a test well may be filed by a proponent of such an agreement at the proper BLM office. Such application shall be accompanied by a map or diagram on a scale of not less than 2 inches to 1 mile, outlining the area sought to be designated under this section. The Federal, State, Indian and privately owned land should be indicated by distinctive symbols or colors. Federal and Indian oil and gas leases and lease applications should be identified by lease serial numbers. Geologic information, including the results of any geophysical surveys, and any other available information showing that unitization is necessary and advisable in the public