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A cumulative guide is published separately at the end of each month. The guide lists the parts and sections affected by documents published since January 1, 1971, and specifies how they are affected.

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PROCLAMATION 4086

National School Lunch Week, 1971

By the President of the United States of America

A Proclamation

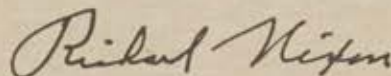
The National School Lunch Program celebrates its Silver Anniversary this year. For the past quarter century, this important program has made a magnificent contribution to both the education and health of our Nation.

The National School Lunch Program is a product of cooperation among parents, civic groups, and all levels of government. It encourages better nutrition for the schoolchildren of America. In all the participating schools, this program provides free or reduced-price lunches to needy pupils.

The Congress, by a joint resolution of October 9, 1962, designated the week beginning on the second Sunday of October in each year as National School Lunch Week, and requested the President to issue annually a proclamation calling for the observance of that week.

NOW, THEREFORE, I, RICHARD NIXON, President of the United States of America, do hereby urge the people of the United States to observe the week of October 10, 1971, as National School Lunch Week with appropriate ceremonies and activities designed to promote good nutrition in our schools.

IN WITNESS WHEREOF, I have hereunto set my hand this 9th day of October, in the year of our Lord nineteen hundred seventy-one, and of the Independence of the United States of America the one hundred ninety-sixth.



[FR Doc.71-15073 Filed 10-12-71;11:48 am]

THE HISTORY OF THE

REIGN OF

CHARLES THE FIRST

BY JOHN BURNET

IN TWO VOLUMES

THE SECOND

AND LAST VOLUME

OF THE HISTORY

OF GREAT BRITAIN

FROM THE DEPARTURE

OF CHARLES THE FIRST

FROM GREAT BRITAIN

TO HIS RETURN

IN 1645

BY JOHN BURNET

IN TWO VOLUMES

THE SECOND

AND LAST VOLUME

OF THE HISTORY

OF GREAT BRITAIN

FROM THE DEPARTURE

OF CHARLES THE FIRST

FROM GREAT BRITAIN

TO HIS RETURN

IN 1645

Rules and Regulations

Title 7—AGRICULTURE

Chapter IX—Consumer and Marketing Service (Marketing Agreements, and Orders; Fruit, Vegetables, Nuts), Department of Agriculture

[Lemon Reg. 501, Amdt. 1]

PART 910—LEMONS GROWN IN CALIFORNIA AND ARIZONA

Limitation of Handling

(a) *Findings.* (1) Pursuant to the marketing agreement, as amended, and Order No. 910, as amended (7 CFR Part 910; 36 F.R. 9061), regulating the handling of lemons grown in California and Arizona, effective under the applicable provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674), and upon the basis of the recommendations and information submitted by the Lemon Administrative Committee, established under the said amended marketing agreement and order, and upon other available information, it is hereby found that the limitation of handling of such lemons, as hereinafter provided, will tend to effectuate the declared policy of the act.

(2) It is hereby further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rule-making procedure, and postpone the effective date of this amendment until 30 days after publication hereof in the FEDERAL REGISTER (5 U.S.C. 553) because the time intervening between the date when information upon which this amendment is based became available and the time when this amendment must become effective in order to effectuate the declared policy of the act is insufficient, and this amendment relieves restriction on the handling of lemons grown in California and Arizona.

(b) *Order, as amended.* The provision in paragraph (b) (1) of § 910.801 (Lemon Regulation 501, 36 F.R. 19302) during the period October 3, through October 9, 1971, is hereby amended to read as follows:

§ 910.80 Lemon Regulation 501.

- (b) * * *
(1) * * *

200,000 cartons.

(Secs. 1-19, 48 Stat. 31, as amended; 7 U.S.C. 601-674)

Dated: October 7, 1971.

FLOYD F. HEDLUND,
Director, Fruit and Vegetable
Division, Consumer and Mar-
keting Services.

[FR Doc.71-14931 Filed 10-12-71;8:49 am]

Title 9—ANIMALS AND ANIMAL PRODUCTS

Chapter III—Consumer and Marketing Service (Meat Inspection), Department of Agriculture

PART 311—DISPOSAL OF DISEASED OR OTHERWISE ADULTERATED CARCASSES AND PARTS

PART 316—MARKING PRODUCTS AND THEIR CONTAINERS

PART 317—LABELING, MARKING DEVICES, AND CONTAINERS

Disposition of Swine Carcasses Because of Sexual Odor; Marking Requirements

On August 13, 1971, there was published in the FEDERAL REGISTER (36 F.R. 15109) a document amending Parts 311, 316, and 317 of the Federal meat inspection regulations (9 CFR Parts 311, 316, and 317) relating to the disposition and marking of swine carcasses because of sexual odor, pursuant to section 21 of the Federal Meat Inspection Act, as amended (21 U.S.C. 621). The document provided that the amendments would become effective 60 days after such publication. However, it now appears that a longer period of delay in effective date is necessary in order to enable the affected industry to adjust its operations to comply with the requirements prescribed by the amendments. Therefore, the effective date of said amendments is postponed to December 13, 1971.

It does not appear that publication of a notice of rule making and other public participation in connection with this matter would provide additional information to the Department. Therefore, under the administrative procedure provisions in 5 U.S.C. 553, it is found upon good cause that such public procedure with respect to this action is impracticable and unnecessary, and good cause is found for making this action effective less than 30 days after publication hereof.

This action shall become effective upon issuance hereof.

Done at Washington, D.C., on October 8, 1971.

KENNETH M. McENROE,
Deputy Administrator, Meat
and Poultry Inspection Program.

[FR Doc.71-14977 Filed 10-12-71;8:51 am]

Title 12—BANKS AND BANKING

Chapter II—Federal Reserve System

SUBCHAPTER A—BOARD OF GOVERNORS OF THE FEDERAL RESERVE SYSTEM

PART 201—ADVANCES AND DISCOUNTS BY FEDERAL RESERVE BANKS

PART 224—FEDERAL RESERVE INTEREST RATES

Discount Rates

Part 201 (Regulation A) and Part 224 are amended as follows:

1. Section 224.1 *Scope of part* is revoked.
2. Section 224.2 *Advances and discounts for member banks under sections 13 and 13a* is redesignated as § 201.51.
3. Section 224.3 *Advances to member banks under section 10(b)* is redesignated as § 201.52.
4. Section 224.4 *Advances to persons other than member banks* is redesignated as § 201.53.

5. Section 224.7 *Findings* is revoked. As so amended, Part 224 is hereby vacated and reserved.

Effective date: October 4, 1971.

Board of Governors of the Federal Reserve System, October 4, 1971.

[SEAL]

TYNAN SMITH,
Secretary of the Board.

[FR Doc.71-14912 Filed 10-12-71;8:47 am]

[Reg. X]

PART 224—RULES GOVERNING BORROWERS WHO OBTAIN SECURITIES CREDIT

1. For the purpose of implementing the provisions of title III of the Financial Recordkeeping and Currency and Foreign Transactions Reporting Act of 1970 (Public Law 91-508, October 26, 1970), which added a new subsection (f) to section 7 of the Securities Exchange Act of 1934 (15 U.S.C. 78a-jj, as amended), the Board of Governors of the Federal Reserve System adopts, effective November 1, 1971, a new Part 224 (Regulation X) as set forth below.

2. The new Part 224 (Regulation X) provides as to a borrower that any credit he obtains in the United States must comply with the margin regulations applicable to his lender, and that if he borrows abroad, his credit must comply with the provisions of the margin regulation that would have been applicable

if the credit had been obtained in the United States. This new part incorporates the substance of certain proposed amendments to Parts 207, 220, and 221 (Regulations G, T, and U) which were initially published in the FEDERAL REGISTER on July 29, 1971, at pages 14030, 14033, and 14035. Other aspects of those proposals are still under consideration by the Board.

3. The new Part 224 (Regulation X) revises the substance of the amendments as initially published, in the manner set forth below.

4. Section 224.3 exempts from the application of subsection (f) of the Securities Exchange Act of 1934 and Part 224 (Regulation X) (a) U.S. citizens permanently residing outside the United States who obtain abroad not in excess of \$5,000 in purpose credit per year or at any one time, (b) credit to foreign firms who may be controlled by or acting on behalf of or in conjunction with U.S. persons to carry out clearing, marketmaking, and arbitrage transactions in offshore debt securities that are convertible into margin securities, and (c) foreign borrowers who are not U.S. persons but are controlled by or acting on behalf of or in conjunction with U.S. persons if the Board grants a specific exemption after a finding that such an exemption is consonant with the purposes of the Securities Exchange Act of 1934 and the new Part 224 (Regulation X) and is warranted by exceptional circumstances.

5. Section 224.4 provides that certain borrowers obtaining credit abroad must prepare and retain a record in conformity with Federal Reserve Form X-1 for a period of 6 years after the credit is extinguished.

6. Section 224.5(a) limits the term "acting on behalf of or in conjunction with" to relationships in which a U.S. person or a foreign person controlled by a U.S. person has a substantial beneficial interest other than an interest derived solely from ownership of less than 50 percent of stock.

7. Section 224.5(d) defines "foreign lender" as a non-U.S. person who is not a foreign branch of a broker/dealer, bank, or G-lender, nor a foreign subsidiary of a broker/dealer, and who in the ordinary course of his business extends, maintains, or arranges purpose credit outside the United States.

8. Section 224.5(e) defines "G-lender" as a person not a broker/dealer or a bank who in the ordinary course of his business extends, maintains, or arranges credit secured directly or indirectly by any margin securities and who is subject to the registration requirement of § 207.1(a) of Part 207 (Regulation G).

9. Section 224.5(f) clarifies that the term "indirectly secured" includes any arrangement under which collateral made available by a third person secures credit obtained by a borrower.

10. Section 224.5(g) defines "lender" as a person who in the ordinary course of his business extends, maintains, or arranges for credit, including a G-lender,

a broker/dealer, a bank, and a foreign lender.

11. Section 224.5(h) provides that the term "margin security" will have the meaning of "margin security" in § 207.2 (d) of Part 207 (Regulation G) if the borrower is obtaining credit from a G-lender or a foreign lender, the meaning of "margin security" in § 220.2(f) of Part 220 (Regulation T) if the borrower is obtaining credit from a broker/dealer and the meaning of "margin stock" in § 221.3(v) of Part 221 (Regulation U) if the borrower is obtaining credit from a bank.

12. Section 224.5(i) defines "offshore debt security" as a debt security offered only outside the United States, the purchase of which, by a U.S. person, would give rise to a liability under the Interest Equalization Tax (26 U.S.C. sec. 4911 et seq.).

13. Section 224.5(j) defines "purpose credit" as credit for the purpose of purchasing or carrying securities and lists four examples of purpose credit, one of which includes a presumption that credit secured by any securities is purpose credit unless the borrower has filed the requisite statement of the purpose of the credit under Part 207 (Regulation G), Part 220 (Regulation T), or Part 221 (Regulation U) or can furnish satisfactory proof to the contrary if the credit is obtained from a foreign lender.

14. Section 224.5(k) explains that the term "obtain credit" means to obtain, receive, or enjoy the beneficial use of credit.

15. Section 224.5(l) provides that the term "United States" includes any State of the United States, the District of Columbia, Puerto Rico, the Canal Zone, the Virgin Islands, or any other possession of the United States.

16. Section 224.6(a) provides that a borrower's innocent mistake in connection with obtaining credit shall not be deemed a violation, if prompt action is taken to correct the mistake.

17. Section 224.6(b) clarifies that any person who wilfully aids and abets any other person in a violation of the new Part 224 (Regulation X) is also a violator of such part.

Effective date: November 1, 1971. The effective date was not deferred for the usual 30-day period because the new Part 224 (Regulation X) implements an amendment to the Securities Exchange Act of 1934 which takes effect, by its terms, on November 1, 1971. The substance of the new part has been published for comment, and comments received from persons who would be affected by the new rules have been taken into account in connection with the revisions described above. In these circumstances, the Board found that it would be in the public interest if the new part became effective simultaneously with the amendment to the Act.

By order of the Board of Governors,
October 7, 1971.

[SEAL]

TYNAN SMITH,
Secretary.

Sec.	
224.1	Scope of part.
224.2	General rule.
224.3	Exemptions.
224.4	Reports and records.
224.5	Definitions.
224.6	Miscellaneous provisions.

Authority: The provisions of this Part 224 (Regulation X), issued under sec. 7(f) of the Securities Exchange Act of 1934, as amended (15 U.S.C. 78a-jj, particularly 78g(f)).

§ 224.1 Scope of part.

This Part 224 (Regulation X) contains rules and regulations promulgated by the Board of Governors of the Federal Reserve System (the Board) under the Securities Exchange Act of 1934 as amended (the Act) and applies to all persons described below who obtain, receive, or enjoy the beneficial use of credit for the purpose of purchasing or carrying securities.¹ For definitions of technical terms see § 224.5, Parts 207, 220, and 221 of this chapter (Margin Regulations G, T, and U) and the Statutory Appendix. The purpose of this part (Regulation X) is to prevent the infusion of unregulated credit obtained both outside and within the United States into U.S. securities markets in circumvention of the provisions of the Board's margin regulations or by borrowers falsely certifying the purpose of a loan or otherwise wilfully and intentionally evading the provisions of those regulations. When the term "obtain credit" is used in this part (Regulation X) it means "obtain, receive, or enjoy the beneficial use of credit" and when the term "purpose credit" is used, it means "credit for the purpose of purchasing or carrying securities". When the term "borrower" is used, it means a person who obtains credit. This part (Regulation X) implements section 7(f) of the Act, and generally applies to borrowers who are:

- (a) Persons who obtain credit from within the United States, or
- (b) Those persons who obtain credit from outside the United States who are:
 - (1) U.S. persons,²
 - (2) Foreign persons who are controlled by U.S. persons,³ or
 - (3) Foreign persons acting on behalf of or in conjunction with⁴ U.S. persons.

§ 224.2 General rule.

(a) *Credit obtained from within the United States.* A borrower shall not obtain any purpose credit from within the United States unless he does so in compliance with the following conditions:

- (1) Credit obtained from a G-lender shall conform to the provisions of Part 207 of this chapter (Regulation G), which is hereby incorporated in this part

¹ 15 U.S.C. 78g.

² For definition of the term "United States person," see Statutory Appendix, sec. 7(f)(2)(A).

³ For definition of the term "foreign persons controlled by a United States person," see Statutory Appendix, sec. 7(f)(2)(C).

⁴ For definition of the term "acting on behalf of or in conjunction with," see § 224.5(a) (Regulation X).

(Regulation X). When the term "G-lender" is used in this part (Regulation X), it means a person who is not a broker/dealer or bank, who in the ordinary course of his business extends, maintains, or arranges credit that is secured, directly or indirectly, in whole or in part, by collateral that includes any margin securities, and who is subject to the registration requirement of § 207.1 (a) of this chapter (Regulation G).

(2) Credit obtained from a broker/dealer shall conform to the provisions of Part 220 of this chapter (Regulation T), which is hereby incorporated in this part (Regulation X). When the term "broker/dealer" is used in this part (Regulation X), it means a person who is a broker or dealer, including every member of a national securities exchange, and includes a foreign branch or subsidiary of a broker/dealer.

(3) Credit obtained from a bank shall conform to the provisions of Part 221 of this chapter (Regulation U), except for § 221.2(d). Except for such section, Part 221 of this chapter (Regulation U) is hereby incorporated in this part (Regulation X). When the term "bank" is used in this part (Regulation X), it means a bank that is subject to Part 221 of this chapter (Regulation U).³

(b) *Credit obtained from outside the United States.* (1) A U.S. person or foreign person controlled by a U.S. person or acting on behalf of or in conjunction with such a person shall not obtain any purpose credit⁴ from outside the United States except in compliance with the following conditions:

(i) Credit obtained from a foreign branch of a G-lender shall conform to the provisions of Part 207 of this chapter (Regulation G), except that the requirement of § 207.1(e) of this chapter as to obtaining a statement of the purpose of the credit shall not apply.

(ii) Credit obtained from a foreign branch or subsidiary of a broker/dealer shall conform to the provisions of Part 220 of this chapter (Regulation T).

(iii) Credit obtained from a foreign branch of a bank shall conform to the provisions of Part 221 of this chapter (Regulation U) which would apply if the credit were obtained from the head office of the bank in the United States, except that the requirement of § 221.3(a) of this chapter (Regulation U) as to obtaining a statement of the purpose of the credit shall not apply.

(iv) Credit obtained from a foreign lender shall conform to the provisions of Part 207 of this chapter (Regulation G) which would apply if the person extending, arranging, or maintaining the credit were a G-lender, except that the requirement of § 207.1(e) of this chapter (Regulation G) as to obtaining a statement of the purpose of the credit shall not apply. When the term "foreign

lender" is used in this part (Regulation X) it means any person, other than a U.S. person, who in the ordinary course of his business extends, maintains, or arranges purpose credit outside the United States and who is not a foreign branch or subsidiary of a broker/dealer, a foreign branch of a bank, or a foreign branch of a G-lender.

(2) The provisions of subparagraph (1) of this paragraph shall not apply to credit extended before November 1, 1971, except that as to credit extended after October 26, 1970, the requirements as to withdrawals and substitutions of collateral shall apply after May 1, 1972, as follows: The requirements in § 207.1(j) of this chapter (Regulation G) shall apply to credit obtained from a foreign branch of a G-lender or from a foreign lender; the requirements in § 220.3(b) of this chapter (Regulation T) shall apply to credit obtained from a foreign branch or subsidiary of a broker/dealer; and the requirements in § 221.1(b) of this chapter (Regulation U) shall apply to credit obtained from a foreign branch of a bank.

(3) *Record of credit.* Every borrower subject to this Part 224 (Regulation X) who obtains any credit from a lender described in subdivision (i), (iii), or (iv) of subparagraph (1) of this paragraph if such credit is secured directly or indirectly, in whole or in part, by collateral that includes any security, shall prepare and retain in his records, for at least 6 years after such credit is extinguished, a record substantially in conformity with the requirements of Federal Reserve Form X-1.

§ 224.3 Exemptions.

The following classes of persons shall be exempted from the provisions of section 7(f) of the Act and this part (Regulation X) to the extent described below:

(a) A U.S. person whose permanent residence is outside the United States, and who does not during any calendar year obtain a total of more than \$5,000 or have outstanding at any time during any calendar year a total of more than \$5,000 in credit obtained outside the United States to purchase or carry margin securities.

(b) A borrower who is not a U.S. person, but is controlled by or acting on behalf of or in conjunction with such person, who obtains credit for the purpose of bona fide clearing, market-making, or arbitrage transactions in offshore debt securities that are convertible into margin securities, except that any credit outstanding against collateral consisting of such securities shall be brought into conformity with the other provisions of this part (Regulation X)⁵ upon the conversion of such securities into margin securities.

(c) A borrower who is not a U.S. person, but is controlled by or acting on behalf of or in conjunction with such person, who obtains credit from outside

the United States, which borrower has been exempted by the Board of Governors of the Federal Reserve System, by order, from the requirements of this part (Regulation X), either unconditionally or upon specified terms and conditions or for stated periods, upon a finding that exceptional circumstances warrant the granting of such an exemption, and that the exemption is consonant with the purposes of section 7(f) of the Act and the provisions of this part (Regulation X).

§ 224.4 Reports and records.

Every borrower described in § 224.1 who obtains any credit that is secured directly or indirectly, in whole or in part, by collateral that includes any securities, shall maintain such records and file such reports as may be prescribed by the Board of Governors of the Federal Reserve System to enable it to perform the functions conferred upon it by the Act.

§ 224.5 Definitions.

Unless the context otherwise requires, or it is otherwise specified herein, the terms used in and for the purposes of this part (Regulation X) have the meanings given them in this section, in sections 3 (a) or 7 (f) of the Act, or in Part 207, 220, or 221 of this chapter (Regulation G, T, or U). The relevant portions of sections 3(a) and 7(f) of the Act are set forth in the Statutory Appendix. In the case of inconsistency between definitions appearing in this section and those appearing in Part 207, 220, or 221 of this chapter (Regulation G, T, or U), the definition appearing in the regulation that applies to the particular credit involved, whether Part 207, 220, or 221 of this chapter (Regulation G, T, or U) shall prevail.

(a) The term "acting on behalf of or in conjunction with" in reference to a foreign person means obtaining credit for the purpose of purchasing or carrying a security in which, or in the income or gains or losses from which, a U.S. person or a foreign person controlled by a U.S. person has a substantial direct or indirect beneficial interest. Absent these factors the term does not include an interest derived solely from the ownership of less than 50 percent of the outstanding capital stock issued by such foreign person who is obtaining such credit.

(b) The term "bank" means a bank as defined in section 3(a)(6) of the Act, including a foreign branch of a bank, except that such term does not include a bank which is a member of a national securities exchange, a foreign affiliate of a bank, or a foreign bank.

(c) The term "broker/dealer" means any broker or dealer including every member of a national securities exchange, and includes a foreign branch or subsidiary of a broker/dealer.

(d) The term "foreign lender" means a person, other than a U.S. person, who in the ordinary course of his business extends, maintains, or arranges purpose credit outside the United States and who is not a foreign branch or subsidiary of a broker/dealer, a foreign branch of a bank, or a foreign branch of a G-lender.

³ For a definition of the term "bank" meaning "bank that is subject to Regulation U", see § 224.5(b) (Regulation X) and Statutory Appendix, sec. 3(a)(6).

⁴ For a definition of the term "purpose credit" see § 224.5(j) (Regulation X).

⁵ Including Parts 207, 220, or 221 of this chapter (Regulations G, T, and U) where applicable.

(e) The term "G-lender" means a person who is not a broker/dealer or bank, who in the ordinary course of his business extends, maintains, or arranges credit that is secured, directly or indirectly, in whole or in part, by collateral that includes any margin securities, and who is subject to the registration requirement of § 207.1(a) of this chapter (Regulation G).

(f) The term "indirectly secured" includes any arrangement with the lender under which the right or ability to sell, pledge, or otherwise dispose of securities owned by the borrower (or by any other person who has made the use of such securities available to the borrower) is in any way restricted as long as the credit remains outstanding, or under which the exercise of such right, whether by written agreement or otherwise, is or may be cause for acceleration of maturity of the credit. The foregoing shall not apply, however—

(1) If such restriction arises solely by virtue of an arrangement with the lender which pertains generally to the borrower's assets unless a substantial part of such assets consists of margin securities, or

(2) If the lender in good faith has not relied upon such securities as collateral in the extension or maintenance of the particular credit, or

(3) To securities held by the lender only in the capacity of custodian, depository, or trustee, or under similar circumstances, if the lender in good faith has not relied upon such securities as collateral in the extension or maintenance of the particular credit.

(g) The term "lender" means a person who in the ordinary course of his business extends, maintains, or arranges for credit, including a G-lender, a broker/dealer, a bank, and a foreign lender.

(h) The term "margin security" shall have the meaning of "margin security" as defined in § 207.2(d) of this chapter (Regulation G) if the borrower is obtaining credit from a G-lender or a foreign lender, the meaning of "margin security" as defined in § 220.2(f) of this chapter (Regulation T) if the borrower is obtaining credit from a broker/dealer, and the meaning of "margin stock" as defined in § 221.3(v) of this chapter (Regulation U) if the borrower is obtaining credit from a bank.

(i) The term "offshore debt security," as to this part (Regulation X) means a debt security offered only outside the United States, the purchase of which by a U.S. person would give rise to a liability under the Interest Equalization Tax (26 U.S.C. 4911 et seq.).

(j) The term "purpose credit" means credit for the purpose of purchasing or carrying securities. The purpose of a credit is determined by substance rather than form. The following are some examples of purpose credit.

(1) Credit which is for the purpose, whether immediate, incidental, or ultimate, of purchasing or carrying a security is "purpose credit," despite any temporary application of the funds otherwise.

(2) Credit to enable the borrower to reduce or retire indebtedness which was originally incurred to purchase security is for the purpose of "carrying" such a security.

(3) Credit that is secured directly or indirectly, in whole or in part, by collateral that includes any securities, is presumed to be for the purpose of purchasing or carrying securities, unless the borrower has complied with the requirements of Part 207 (Regulation G), Part 220 (Regulation T), and Part 221 of this chapter (Regulation U) as to the statement of the purpose of a credit, if such requirements are applicable, or in the case of credit obtained from a foreign lender, can furnish satisfactory evidence of the use of the credit for a purpose other than purchasing or carrying securities.

(4) An extension of credit provided for in a plan, program, or investment contract offered or sold or otherwise initiated after August 31, 1969, which provides for the acquisition both of any securities and of goods, services, property interests, or investments.

(k) The term "obtain credit" means to obtain, receive, or enjoy the beneficial use of credit.

(l) The term "United States" includes any State of the United States, the District of Columbia, Puerto Rico, the Canal Zone, the Virgin Islands, or any other possession of the United States.

§ 224.6 Miscellaneous provisions.

(a) *Innocent mistake.* An innocent mistake made in good faith by a borrower in connection with the obtaining of a credit shall not be deemed to be a violation of this part (Regulation X) if promptly after discovery of the mistake the borrower takes whatever action is practicable to remedy the noncompliance.

(b) *Aiding or abetting.* Any person who willfully aids or abets the violation by any other person of any provision of this part (Regulation X) shall be deemed to be in violation of this part (Regulation X). For the purpose of this subsection, the term "aids or abets" shall include, but not be limited to, counsels, commands, induces, or procures.

[FR Doc. 71-14996 Filed 10-12-71; 8:51 am]

Title 14—AERONAUTICS AND SPACE

Chapter I—Federal Aviation Administration, Department of Transportation

[Airspace Docket No. 71-RM-7]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, AREA LOW ROUTES, CONTROLLED AIRSPACE, AND REPORTING POINTS

Designation of Control Zone and Alteration of Transition Area

On August 26, 1971, a notice of proposed rule making was published in the FEDERAL REGISTER (36 F.R. 16938) stating that the Federal Aviation Adminis-

tration was considering amendments to Part 71 of the Federal Aviation Regulations that would designate a control zone and alter the description of the Municipal Airport transition area for Brookings, S. Dak.

Interested persons were given 30 days in which to submit written comments, suggestions or objections. No objections have been received and the proposed amendments are hereby adopted without change.

Effective date. These amendments shall be effective 0901 G.m.t., November 11, 1971.

(Sec. 307(a), Federal Aviation Act of 1958, as amended, 49 U.S.C. 1348(a); sec. 6(c), Department of Transportation Act, 49 U.S.C. 1655(c))

Issued in Aurora, Colo., on October 4, 1971.

M. M. MARTIN,
Director, Rocky Mountain Region.

In § 71.171 (36 F.R. 2055) the following control zone is added:

BROOKINGS, S. DAK.

That airspace within a 6-mile radius of Brookings, S. Dak. Municipal Airport (latitude 44°18'12" N., longitude 96°48'40" W.), and within 3 miles each side of the 142° bearing from the Brookings Airport, extending from the 6-mile radius area to 8 miles southeast of the airport. This control zone is effective during the specific dates and times established in advance by a Notice to Airmen. The effective date and time will thereafter be continuously published in the Airman's Information Manual.

In § 71.181 (36 F.R. 2140) the description of the Brookings, S. Dak., transition area as amended by (36 F.R. 9621) is further amended to read as follows:

BROOKINGS, S. DAK.

That airspace extending upward from 700 feet above the surface within a 7-mile radius of Brookings, S. Dak. Municipal Airport (latitude 44°18'12" N., longitude 96°48'40" W.), within 3 miles each side of the Brookings VOR 123° radial, extending from the 7-mile radius area to 9 miles southeast of the VOR, within 3 miles each side of the 142° bearing from the Brookings Municipal Airport, extending from the 7-mile radius area to 8 miles southeast of the airport, within 4.5 miles northeast and 9.5 miles southwest of the 301° bearing from Brookings Municipal Airport, extending from the airport to 18.5 miles northwest of the airport, within 4.5 miles northeast and 9.5 miles southwest of the Brookings VOR 317° radial, extending from the VOR to 18.5 miles northwest of the VOR; that airspace extending upward from 1,200 feet above the surface within 4.5 miles southwest and 9.5 miles northeast of the 142° bearing from the Brookings Municipal Airport, extending from the airport to 18.5 miles southeast of the airport.

[FR Doc. 71-14999 Filed 10-12-71; 8:46 am]

[Airspace Docket No. 71-GL-8]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, AREA LOW ROUTES, CONTROLLED AIRSPACE, AND REPORTING POINTS

Alteration of Control Zone

The purpose of this amendment to Part 71 of the Federal Aviation Regulations is to amend the Mount Clemens, Mich.,

control zone to change the designated hours of effectiveness from 24-hour to part-time.

The Air Force representative has indicated that the military tower at Selfridge Field, Mount Clemens, Mich., will change from continuous operation to part-time operation. The tower provides the required communications for a control zone designation. No other communications to meet the control zone requirement is available. Therefore, when the tower is not in operation the zone cannot be in effect.

Since this change lessens the restrictiveness of the control zone by changing the designated periods or effectiveness to less than continuous, it imposes no additional burden on any person; therefore notice and public procedure hereon are unnecessary.

In consideration of the foregoing, Part 71 of the Federal Aviation Regulations is amended effective immediately, as hereinafter set forth:

In § 71.171 (36 F.R. 2055), the following control zone is amended to read:

MOUNT CLEMENS, MICH.

Within a 5-mile radius of Selfridge AFB (latitude 42°36'50" N., longitude 82°51'05" W.); within 2 miles each side of the Selfridge AFB ILS localizer north and south courses, extending from the 5-mile-radius zone to 8 miles north and south of Selfridge AFB, and within 2 miles each side of the Selfridge AFB TACAN 353° radial, extending from the 5-mile-radius zone to 8 miles north of the TACAN. This control zone is effective during the specific dates and times established in advance by a Notice to Airmen. The effective dates and time will, hereafter, be continuously published in the Airman's Information Manual.

(Sec. 307(a), Federal Aviation Act of 1958, 49 U.S.C. 1348; sec. 6(c), Department of Transportation Act, 49 U.S.C. 1655(c))

Issued in Chicago, Ill., on September 27, 1971.

LYLE K. BROWN,
Director, Great Lakes Region.

[FR Doc.71-14898 Filed 10-12-71;8:46 am]

[Airspace Docket No. 71-SW-50]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, AREA LOW ROUTES, CONTROLLED AIRSPACE, AND REPORTING POINTS

Alteration of Control Zone and Transition Area

The purpose of this amendment to Part 71 of the Federal Aviation Regulations is to alter controlled airspace in the Gallup, N. Mex., terminal area.

On August 26, 1971, a notice of proposed rule making was published in the FEDERAL REGISTER (36 F.R. 16940) stating the Federal Aviation Administration proposed to alter the Gallup, N. Mex., control zone and transition area.

Interested persons were afforded an opportunity to participate in the rule making through submission of comments. All comments received were favorable.

In consideration of the foregoing, Part 71 of the Federal Aviation Regulations is amended, effective 0901 G.m.t., December 9, 1971, as hereinafter set forth.

(1) In § 71.171 (36 F.R. 2055), the Gallup, N. Mex., control zone is amended to read:

GALLUP, N. MEX.

That airspace within a 5-mile radius of the Senator Clarke Field (latitude 35°30'35" N., longitude 108°47'00" W.), within 3.5 miles each side of the Gallup, N. Mex., VORTAC 242° and 062° radials extending from the 5-mile-radius zone to a point 10.5 miles southwest of the VORTAC. This control zone is effective during the dates and times published in the Airman's Information Manual.

(2) In § 71.181 (36 F.R. 2140), the Gallup, N. Mex., transition area is amended to read:

GALLUP, N. MEX.

That airspace extending upward from 700 feet above the surface within a 9-mile radius of Senator Clarke Field (latitude 35°30'35" N., longitude 108°47'00" W.); within 3.5 miles each side of the Gallup VORTAC 242° radial, extending from the 9-mile-radius area to 11.5 miles southwest of the VORTAC; and that airspace extending upward from 1,200 feet above the surface within an area bounded by a line beginning at latitude 35°47'30" N., longitude 108°34'00" W.; to latitude 35°26'50" N., longitude 108°34'00" W.; to latitude 35°13'15" N., longitude 109°06'00" W.; to latitude 35°20'25" N., longitude 109°10'40" W.; to latitude 35°52'00" N., longitude 108°47'00" W., to point of beginning, excluding the portion which coincides with the State of New Mexico transition area.

(Sec. 307(a), Federal Aviation Act of 1958 (49 U.S.C. 1348); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c))

Issued in Fort Worth, Tex., on October 1, 1971.

HENRY L. NEWMAN,
Director, Southwest Region.

[FR Doc. 71-14859 Filed 10-12-71;8:46 am]

[Airspace Docket No. 71-SW-48]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, AREA LOW ROUTES, CONTROLLED AIRSPACE, AND REPORTING POINTS

Alteration of Control Zone and Transition Area

The purpose of this amendment to Part 71 of the Federal Aviation Regulations is to alter controlled airspace in the Truth or Consequences, N. Mex., terminal area.

On August 26, 1971, a notice of proposed rule making was published in the FEDERAL REGISTER (36 F.R. 16939) stating the Federal Aviation Administration proposed to alter the Truth or Consequences, N. Mex., control zone and transition area.

Interested persons were afforded an opportunity to participate in the rule making through submission of comments. All comments received were favorable.

In consideration of the foregoing, Part 71 of the Federal Aviation Regulations is

amended, effective 0901 G.m.t., December 9, 1971, as hereinafter set forth.

(1) In § 71.171 (36 F.R. 2055), the Truth or Consequences, N. Mex., control zone is amended to read:

TRUTH OR CONSEQUENCES, N. MEX.

That airspace within a 5-mile radius of Truth or Consequences Municipal Airport (latitude 33°14'10" N., longitude 107°16'15" W.), and within 3.5 miles either side of the Truth or Consequences, N. Mex., VORTAC 013° and 193° radials extending from the 5-mile-radius zone to a point 9.5 miles north of the VORTAC.

(2) In § 71.181 (36 F.R. 2140), the Truth or Consequences, N. Mex., transition area is amended to read:

TRUTH OR CONSEQUENCES, N. MEX.

That airspace extending upward from 700 feet above the surface within an 8-mile radius of the Truth or Consequences Municipal Airport (latitude 33°14'10" N., longitude 107°16'15" W.), and within 3.5 miles either side of the Truth or Consequences, N. Mex., VORTAC 013° radial, extending from the 8-mile-radius area to 11 miles north of the VORTAC.

(Sec. 307(a), Federal Aviation Act of 1958, 49 U.S.C. 1348; sec. 6(c), Department of Transportation Act, 49 U.S.C. 1655(c))

Issued in Fort Worth, Tex., on October 1, 1971.

HENRY L. NEWMAN,
Director, Southwest Region.

[FR Doc.71-14896 Filed 10-12-71;8:46 am]

[Airspace Docket No. 71-SW-46]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, AREA LOW ROUTES, CONTROLLED AIRSPACE, AND REPORTING POINTS

Designation of Transition Area

The purpose of this amendment to Part 71 of the Federal Aviation Regulations is to designate a 700-foot transition area at Natchitoches, La.

On August 25, 1971, a notice of proposed rule making was published in the FEDERAL REGISTER (36 F.R. 16680) stating the Federal Aviation Administration proposed to designate the 700-foot transition area at Natchitoches, La.

Interested persons were afforded an opportunity to participate in the rule making through submission of comments. All comments received were favorable.

In consideration of the foregoing, Part 71 of the Federal Aviation Regulations is amended, effective 0901 G.m.t., December 9, 1971, as hereinafter set forth.

In § 71.181 (36 F.R. 2140), the following transition area is added:

NATCHITOCHEES, LA.

That airspace extending upward from 700 feet above the surface within a 5-mile radius of the Natchitoches Municipal Airport (latitude 31°44'30" N., longitude 93°06'20" W.) and within 3.5 miles each side of the 177° bearing from the Natchitoches RBN (latitude 31°44'03" N., longitude 93°05'43" W.), extending from the 5-mile-radius zone to 11.5 miles south of the RBN.

The notice of proposed rule making, as published on August 25, 1971, incorrectly listed the longitude of the Natchitoches Municipal Airport as 96°06'20" W. In this final rule this coordinate is corrected to read "longitude 93°06'20" W." In addition, coordinates of the Natchitoches RBN, i.e., latitude 31°44'03" N., longitude 93°05'43" W., are incorporated in the airspace description.

(Sec. 307(a), Federal Aviation Act of 1958, 49 U.S.C. 1348; sec. 6(c), Department of Transportation Act 49 U.S.C. 1655(c))

Issued in Fort Worth, Tex., on September 30, 1971.

R. V. REYNOLDS,

Acting Director, Southwest Region.

[FR Doc. 71-14894 Filed 10-12-71; 8:45 am]

[Airspace Docket No. 71-SW-49]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, AREA LOW ROUTES, CONTROLLED AIRSPACE, AND REPORTING POINTS

Designation of Transition Area

The purpose of this amendment to Part 71 of the Federal Aviation Regulations is to designate a 700-foot transition area at Welsh, La.

On August 26, 1971, a notice of proposed rule making was published in the FEDERAL REGISTER (36 F.R. 16939) stating the Federal Aviation Administration proposed to designate the Welsh, La., transition area.

Interested persons were afforded an opportunity to participate in the rule making through submission of comments. All comments received were favorable.

In consideration of the foregoing, Part 71 of the Federal Aviation Regulations is amended, effective 0901 G.m.t., December 9, 1971, as hereinafter set forth.

In § 71.181 (36 F.R. 2140), the following transition area is added:

WELSH, LA.

That airspace extending upward from 700 feet above the surface within a 5-mile radius of Welsh Municipal Airport (latitude 30°14'30" N., longitude 92°49'45" W.), but excluding that portion within the Jennings, La., 700-foot transition area.

(Sec. 307(a), Federal Aviation Act of 1958, 49 U.S.C. 1348; sec. 6(c), Department of Transportation Act, 49 U.S.C. 1655(c))

Issued in Fort Worth, Tex., on September 30, 1971.

R. V. REYNOLDS,

Acting Director, Southwest Region.

[FR Doc. 71-14897 Filed 10-12-71; 8:46 am]

[Airspace Docket No. 71-WA-2A]

PART 75—ESTABLISHMENT OF JET ROUTES, AND AREA HIGH ROUTES

Designation of Area High Routes

On March 4, 1971, a notice of proposed rule making was published in the FEDERAL REGISTER (36 F.R. 4298) stating that the Federal Aviation Administration was considering an amendment to Part 75 of

the Federal Aviation Regulations that would designate 32 area high routes in the eastern and central United States as part of the overall program to establish an area navigation route structure.

Recently, eight of the proposed routes were designated in a rule. An additional proposed route, J824R, has now been successfully flight inspected and is being designated in this rule. Interested persons were afforded an opportunity to participate in the proposed rule making through the submission of comments. Due consideration was given to all relevant matter presented.

The USAF Strategic Air Command tentatively objected to the 32 routes due to possible derogation of their training program by conflicts between the proposed routes and USAF radar bomb scoring routes or USAF refueling areas. J824R crosses Refueling Tracks AR-16 and AR-318; however, the FAA regions involved have assured USAF that procedural separation shall be provided between military aircraft and civil aircraft at route conflict points.

All reference facilities have been changed and one waypoint was added to provide more precise route definition and guidance. The minor changes involved, made herein, do not affect the route alignment as proposed in the notice. The remaining routes in Airspace Docket No. 71-WA-2 will be issued in one or more final rules soon after flight inspection has been completed.

In consideration of the foregoing, Part 75 of the Federal Aviation Regulations is amended, effective 0901 G.m.t., December 9, 1971, as hereinafter set forth.

In § 75.400 (36 F.R. 2370) the following area high route is added:

(North Latitude/West Longitude in Degrees, Minutes, and Seconds)

Waypoint name	Latitude/longitude	Reference facility
J824R	St. Louis, Mo. to Chlengo, Ill.	
	Jerseyville, Ill., 39°04'13"/00°18'22"	Centralla, Ill.
	Kappa, Ill., 40°50'22"/88°54'07"	Bradford, Ill.
	Joliet, Ill., 41°33'47"/88°19'06"	Joliet, Ill.
	Warren, Ill., 41°48'38"/88°16'07"	Joliet, Ill.

(Sec. 307(a), Federal Aviation Act of 1958, 49 U.S.C. 1348(a); sec. 6(c), Department of Transportation Act, 49 U.S.C. 1655(c))

Issued in Washington, D.C., on October 6, 1971.

T. McCORMACK,

Acting Chief, Airspace and Air Traffic Rules Division.

[FR Doc. 71-14900 Filed 10-12-71; 8:46 am]

Title 41—PUBLIC CONTRACTS AND PROPERTY MANAGEMENT

Chapter 101—Federal Property Management Regulations

SUBCHAPTER E—SUPPLY AND PROCUREMENT

PART 101-26—PROCUREMENT SOURCES AND PROGRAMS

Motor Vehicles

This amendment provides (1) extended delivery time estimates for motor vehicles

procured by GSA; (2) references to revised Federal Standard No. 122 covering sedans and station wagons and to newly established Federal Standard No. 307 covering light trucks; and (3) an illustration of GSA Form 6317, Instructions to Consignee Receiving New Motor Vehicles Purchased by GSA, covering new warranty conditions set forth by motor vehicle manufacturers.

The table of contents for Part 101-26 is amended to read as follows:

§ 101-26.501-5 [Reserved]

Subpart 101-26.5—GSA Procurement Programs

1. Sections 101-26.501-1, 101-26.501-3, and 101-26.501-4 are amended and § 101-26.501-2 is revised to read as follows:

§ 101-26.501-1 General.

Executive agencies shall submit to GSA for procurement their requirements for all new passenger-carrying vehicles and trucks to be purchased in the United States as follows:

§ 101-26.501-2 Consolidated purchase program.

(a) To achieve maximum benefits and economies, GSA makes five volume procurements of motor vehicles each year as follows:

(1) Two volume procurements of sedans and station wagons of the types covered by Federal Standard No. 122 for civil agencies and by military specifications for Department of Defense activities.

(2) Three volume procurements of light trucks of the types covered by Federal Standard No. 307 for civil agencies and of similar types covered by military specifications for Department of Defense activities.

(b) Such volume consolidated purchases are made subsequent to consolidation of requirements in accordance with the dates set forth in § 101-26.501-4(a). To obtain the greatest possible savings, approximately 75 percent of an agency's total annual requirements should be included in these volume procurements.

(c) Requirements for (1) sedans, station wagons, and light trucks not covered by Federal Standard No. 122, Federal Standard No. 307, or similar types not covered by military specifications or (2) those covered by such standards and specifications but which are received after the consolidation dates shown in § 101-26.501-4(a) will be consolidated and procured on a monthly basis. Consolidated monthly procurement also will be effected for light trucks of the type covered by Federal Standard No. 292 or similar types covered by military specifications and similar type light trucks not included in such standard or military specifications.

(d) Requirements for sedans, station wagons, and light trucks not covered by Federal Standard No. 122, Federal Standard No. 292, or Federal Standard No. 307 shall conform with the provisions of § 101-26.501-3 (a), (b), and (c).

§ 101-26.501-3 Submission of requirements.

Requirements shall be submitted to the General Services Administration (FPNM), Washington, D.C. 20406, and shall contain consignment and shipping instructions including the names and addresses of persons to receive purchase documents if different from consignees.

(a) Requisitions covering vehicle types not included in Federal Standard No. 122 or Federal Standard No. 307, in a military specification, or in an agency specification on file with GSA shall contain complete descriptions of the vehicles required, the intended use of the vehicles, and terrain where the vehicles will be used.

(b) Requisitions for vehicles within the category of Federal Standard No. 122 or Federal Standard No. 307 but for which deviations from such standards are required, unless already waived by the Commissioner, Federal Supply Service, shall include with the requisition a justification supporting each deviation from the standards and shall contain a statement of the intended use of the vehicles, including a description of the terrain where the vehicles will be used. Prior approval of deviations shall be indicated on the requisition by citing the waiver authorization number.

(c) GSA Form 1781, Motor Vehicle Requisition—Delivery Order—Invoice, (illustrated at § 101-26.4902-1781) has been specifically designed for agency use to expedite ordering vehicles covered by Federal Standard No. 122, Federal Standard No. 292, or Federal Standard No. 307. The form is also used by GSA as a purchase order and an interagency invoice and by the consignee as a receiving report. Agencies are requested to use GSA Form 1781 as a single-line-item requisition for standard-type vehicles. Submission of GSA Form 1781, properly completed, will satisfy the requirements regarding submission of requisitions as set forth in § 101-26.501-3(a). If it is not feasible to use the GSA Form 1781 as a requisition, agencies may prepare the form as an attachment code sheet, identifying each line item on their request. Whether used as a requisition or as an attachment thereto, the GSA Form 1781 permits agencies to eliminate lengthy vehicle descriptions. Instructions for preparation of GSA Form 1781 are printed on the reverse of the form.

§ 101-26.501-4 Procurement time schedules.

(a) *Volume consolidated purchases.* Requisitions covering vehicle types included in Federal Standard No. 122 or Federal Standard No. 307 received before the consolidation dates shown in the time schedule of this paragraph (a) will be consolidated for volume procurement unless there is included a statement justifying the need for delivery earlier than the delivery times indicated in § 101-26.501-4(d). Requisitions containing such statement of justification will be

handled on a monthly basis in accordance with § 101-26.501-4(b)(1).

TIME SCHEDULE FOR VOLUME CONSOLIDATION

Vehicle category	Standard sedans and station wagons	Standard light trucks (4x2)
Sedans, station wagons, and trucks of types covered by Federal Standard No. 122 or Federal Standard No. 307.	July 1 to Oct. 1, Oct. 2 to Feb. 15.	July 1 to Aug. 15, Aug. 16 to Dec. 31, Jan. 1 to April 15.

NOTE: Requirements are procured on monthly consolidations from February 16 to June 30 for standard sedans and station wagons and from April 16 to June 30 for standard light trucks (4x2). However, agencies may request monthly consolidation at any time. Invitations for bids covering requirements received during these time frames that cannot be procured on the increased options provision of existing contracts or due to year-end production close down will be issued as soon as it is possible to obtain bids on new model year vehicles (normally in late September).

(b) *Monthly consolidated purchases.*
 (1) Requirements for vehicles not received by GSA in time for inclusion in the volume procurements as indicated in § 101-26.501-2(b) must be received by GSA by the dates indicated in the schedule set forth below in this § 101-26.501-4(b)(1). Requirements received after these dates will be carried over to the following month's purchase unless they are accompanied by a request that they be retained for inclusion in the next volume procurement. In the interest of timely and orderly preparation of solicitations, ordering agencies are urged to submit each requirement as soon as it is finalized instead of holding it for submission with later requirements. Such requisitions need not specify a delivery date since delivery will be in accordance with delivery times indicated in § 101-26.501-4(d). Requests for special handling of other than strictly emergency requirements shall not be submitted.

TIME SCHEDULE

Vehicle category	Monthly consolidation dates
(i) Sedans, station wagons, and trucks of types covered by Federal Standard No. 122 or Federal Standard No. 307.	10th of each month.
(ii) Passenger carrying vehicles, light trucks of types not covered by Federal Standard No. 122 or Federal Standard No. 307, and ambulances.	20th of each month.
(iii) Buses, trucks (other than light trucks in category (ii) above), and trailers of not less than 5,000 lbs.	Last day of each month.
(iv) All other categories and types of vehicles.	Last day of each month.

(d) *Delivery times.* Delivery times for motor vehicle requirements submitted for monthly consolidated and volume consolidated purchases will range from 190 to 280 days after final dates for consolidation of requisitions provided in § 101-26.501-4 (a) and (b)(1). Included in delivery time estimates are 40 to 60 days required for soliciting and receiving

bids, 30 to 40 days for evaluation and award of contracts, and 120 to 180 days from date of award for delivery of vehicles to the consignee locations. For buses, ambulances, and other special purpose vehicles procured under monthly consolidated purchases, 210 days from date of award are usually required to effect delivery. However, special purpose vehicles with unique characteristics, such as certain types of firetrucks, may require longer delivery. In such instances, every effort will be made by GSA to facilitate deliveries and keep the requisitioning agencies informed of any unauthorized delay.

2. Section 101-26.501-5 is deleted and the caption revised to read as follows:

§ 101-26.501-5 [Reserved]

3. Section 101-26.501-8(a) is amended to change the address of a manufacturer as follows:

§ 101-26.501-8 Notification of vehicle defects.

Field Service and Engineering, Chrysler Motors Corp., Government Sales Department, Post Office Box 716, Detroit, MI 48231.

Subpart 101-26.49—Illustrations of Forms

Section 101-26.4902-6317 is revised to reflect the current edition of GSA Form 6317 as follows:

§ 101-26.4902-6317 GSA Form 6317, Instructions to Consignee Receiving New Motor Vehicles Purchased by GSA.

NOTE: The form in 101-26.4902-6317 is filed as part of the original document. The current edition of GSA Form 6317 is dated May 1970.

(Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

Effective date. This regulation is effective upon publication in the FEDERAL REGISTER (10-13-71).

Dated: October 5, 1971.

ROBERT L. KUNZIG,
 Administrator of General Services.

[FR Doc.71-14937 Filed 10-12-71;8:49 am]

Title 22—FOREIGN RELATIONS

Chapter I—Department of State
 [Dept. Reg. 108.644]

PART 41—VISAS: DOCUMENTATION OF NONIMMIGRANTS UNDER THE IMMIGRATION AND NATIONALITY ACT, AS AMENDED

Certain Visa Holders

Correction

In F.R. Doc. 71-14476 appearing at page 19304 in the issue of Saturday, October 2, 1971, the paragraph designation "(b)" in §§ 41.55 and 41.67 should be deleted.

Title 24—HOUSING AND HOUSING CREDIT

Chapter VII—Federal Insurance Administration, Department of Housing and Urban Development

SUBCHAPTER B—NATIONAL FLOOD INSURANCE PROGRAM

PART 1914—AREAS ELIGIBLE FOR THE SALE OF INSURANCE

List of Eligible Communities

Section 1914.4 is amended by adding in alphabetical sequence a new entry to the table, which entry reads as follows:
 § 1914.4 List of eligible communities.

State	County	Location	Map No.	State map repository	Local map repository	Effective date of authorization of sale of flood insurance for area
Alabama	Coffee	Elba				Oct. 1, 1971.
California	Orange	Fullerton				Do.
Florida	Alachua	Gainesville	I 12 001 1130 02 through I 12 001 1130 12	Department of Community Affairs, 309 Office Plaza, Tallahassee, Fla. 32301. State of Florida Insurance Department, Treasurer's Office, The Capitol, Tallahassee, FL 32304.	Office of the City Manager, City Hall, Post Office Box 490, Gainesville, FL 32601.	Do.
Indiana	Porter	Beverly Shores				Do.
Do.	Floyd	New Albany				Do.
Louisiana	Jefferson Parish	Unincorporated areas.	I 22 051 2246 02 through I 22 051 2246 14	State Department of Public Works, Post Office Box 44155, Capitol Station, Baton Rouge, LA 70804. Louisiana Insurance Department, Box 44214, Capitol Station, Baton Rouge, LA 70804.	Jefferson Parish Department of Sanitation, 648 Helois St., Metairie, LA 70005.	Do.
New Jersey	Union	Springfield Township.	I 34 030 3207 02 through I 34 030 3207 04	Department of Environmental Protection, Division of Water Resources, Box 1390, Trenton, NJ 08625. New Jersey Department of Insurance, State House Annex, Trenton, N.J. 08625.	Office of the Township Clerk, Municipal Bldg., Springfield, N.J. 07081.	Do.
Pennsylvania	Montgomery	Cheltenham				Do.
Do.	Westmoreland	Jeannette				Do.
Rhode Island	Providence	Woonsocket	I 44 007 0260 05 through I 44 007 0260 08	Rhode Island Statewide Planning Program, Room 123-A, The State House, Providence, R.I. 02903. Rhode Island Insurance Division, 109 Weybosset St., Providence, RI 02903.	Office of the City Engineer, City Hall, Main St., Woonsocket, R.I. 02805.	Do.
South Carolina	Horry	Unincorporated areas.				Do.
Texas	Brazoria	Clute				Do.
Do.	Dallas	Grand Prairie				Do.

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968), effective Jan. 28, 1969 (33 F.R. 17804, Nov. 28, 1968), as amended (secs. 408-410, Public Law 91-152, Dec. 24, 1969), 42 U.S.C. 4001-4127; and Secretary's delegation of authority to Federal Insurance Administrator, 34 F.R. 2680, Feb. 27, 1969)

Issued: October 1, 1971.

GEORGE K. BERNSTEIN,
Federal Insurance Administrator.

[FR Doc.71-14716 Filed 10-12-71;8:45 am]

PART 1915—IDENTIFICATION OF SPECIAL HAZARD AREAS

List of Communities With Special Hazard Areas

Section 1915.3 is amended by adding in alphabetical sequence a new entry to the table, which entry reads as follows:

§ 1915.3 List of communities with special hazard areas.

State	County	Location	Map No.	State map repository	Local map repository	Effective date of identification of areas which have special flood hazards
Alabama	Coffee	Elba				Oct. 1, 1971.
California	Orange	Fullerton				Do.
Florida	Alachua	Gainesville	H 12 001 1130 02 through H 12 001 1130 12	Department of Community Affairs, 309 Office Plaza, Tallahassee, Fla. 32301. State of Florida Insurance Department, Treasurer's Office, The Capitol, Tallahassee, FL 32304.	Office of the City Manager, City Hall, Post Office Box 490, Gainesville, FL 32601.	Aug. 12, 1970.
Indiana	Porter	Beverly Shores				Oct. 1, 1971.
Do.	Floyd	New Albany				Do.
Louisiana	Jefferson Parish	Unincorporated areas.	H 22 051 2246 02 through H 22 051 2246 14	State Department of Public Works, Post Office Box 44185, Capitol Station, Baton Rouge, LA 70804. Louisiana Insurance Department, Box 44214, Capitol Station, Baton Rouge, LA 70804.	Jefferson Parish Department of Sanitation, 648 Helois St., Metairie, LA 70005.	Mar. 6, 1970, July 11, 1970, and Oct. 11 1971.
New Jersey	Union	Springfield Township	H 34 039 3207 02 through H 34 039 3207 04	Department of Environmental Protection, Division of Water Resources, Box 1390, Trenton, NJ 08625. New Jersey Department of Insurance, State House Annex, Trenton, N.J. 08625.	Office of the Township Clerk, Municipal Bldg., Springfield, N.J. 07081.	Aug. 12, 1970.
Pennsylvania	Montgomery	Cheltenham				Oct. 1, 1971.
Do.	Westmoreland	Jeannette				Do.
Rhode Island	Providence	Woonsocket	H 44 007 0250 06 through H 44 007 0250 08	Rhode Island Statewide Planning Program, Room 123-A, The State House, Providence, R.I. 02903. Rhode Island Insurance Division, 169 Weybosset St., Providence RI 02903.	Office of the City Engineer, City Hall Main St., Woonsocket, RI 02895.	Oct. 16, 1970.
South Carolina	Horry	Unincorporated areas				Oct. 1, 1971.
Texas	Braxton	Chute				Do.
Do.	Dallas	Grand Prairie				Do.

(National Flood Insurance Act of 1968 (title XIII of the Housing and Urban Development Act of 1968), effective Jan. 28, 1969 (33 F.R. 17804, Nov. 28, 1968), as amended (secs. 408-410, Public Law 91-152, Dec. 24, 1969). 42 U.S.C. 4001-4127; and Secretary's delegation of authority to Federal Insurance Administrator, 34 F.R. 2680, Feb. 27, 1969)

Issued: October 1, 1971.

GEORGE K. BERNSTEIN,
Federal Insurance Administrator.

[FR Doc.71-14717 Filed 10-12-71;8:45 am]

Title 49—TRANSPORTATION

Chapter X—Interstate Commerce Commission

SUBCHAPTER A—GENERAL RULES AND REGULATIONS

[No. MC-C-2 (Sub-No. 1); Ex Parte No. MC-37]

PART 1048—COMMERCIAL ZONES

New York, N.Y., Commercial Zone

At a session of the Interstate Commerce Commission, Review Board Number 3, held at its office in Washington, D.C., on the 21st day of September 1971.

It appearing, That on September 22, 1970, the Commission made and entered its report, 112 M.C.C. 203, and order in these proceedings;

It further appearing, That by petition filed July 28, 1971, The Central Railroad Co. of New Jersey seeks restoration

of the partial exemption provided by section 203(b)(8) of the Interstate Commerce Act as to defined areas of Elizabeth, N.J., within the New York, N.Y., commercial zone;

And good cause appearing therefor: *It is ordered*, That said proceeding, insofar as it relates to the zone adjacent to and commercially a part of New York, N.Y., be, and it is hereby, reopened for further consideration.

It is further ordered, That Part 1048 of Title 49 of the Code of Federal Regulations be, and it is hereby, amended to read as follows:

§ 1048.1 New York, N.Y.

(a) The application of § 1048.101 Commercial Zones determined generally, with exceptions, is hereby extended to New York, N.Y.

(b) The exemption provided by section 203(b)(8) of the Interstate Commerce Act, of transportation by motor vehicle, in interstate or foreign com-

merce, performed wholly within the zone the limits of which are defined in paragraph (a) of this section, is hereby removed as to all such transportation except:

(1) Transportation which is performed wholly within the following territory: The area within the corporate limits of the cities of New York, Yonkers, Mount Vernon, North Pelham, Pelham Manor, Great Neck Estates, Floral Park, and Valley Stream, N.Y., and Englewood, N.J.; the area within the borough limits of Alpine, Tenafly, Englewood Cliffs, Leonia, Fort Lee, Edgewater, Cliffside Park, Fairview, Palisades Park, and Ridgefield, Bergen County, N.J.; and that part of Hudson County, N.J., east of Newark Bay and the Hackensack River;

(2) Transportation which is performed in respect of a shipment which has had a prior, or will have a subsequent movement by water carrier, and which is performed wholly between points named in subparagraph (1) of this paragraph, on

the one hand, and, on the other, those points in Newark and Elizabeth, N.J., identified as follows: All points in that area within the corporate limits of the cities of Newark and Elizabeth, N.J., west of Newark Bay and bounded on the south by the main line of the Penn Central Transportation Co., and on the north by the property line of the Penn Central Transportation Co.; and

(3) Transportation which is performed in respect of a shipment by rail carrier, and which is performed wholly between points named in subparagraph (1) of this paragraph, on the one hand, and, on the other,

(a) Those portions of Kearny, N.J., within an area bounded on the north by the main line of the Jersey City Branch of the Penn Central Transportation Co., on the south and east by Fish House Road and Pennsylvania Avenue, and on the west by the property line of the Penn Central Transportation Co. Truck-Train Terminal,

(b) (i) That portion of Newark, N.J., within an area bounded on the north by South Street and Delancey Street, on the east by Doremus Avenue, on the south by the freight right-of-way of the Penn Central Transportation Co. (Waverly Yard, Newark, N.J., to Greenville Piers, Jersey City, N.J., line), and on the west by the Penn Central Transportation Co.'s Hunter Street produce yard, and (ii) that portion of Newark, N.J., within an area bounded on the north by Poinier Street, on the east by Broad Street, on the south by the passenger right-of-way of the Penn Central Transportation Co.'s main line on the west by Frelinghuysen Avenue,

(c) That portion of Port Reading, N.J., within an area bounded on the east by the Arthur Kill, on the south by the right-of-way of the Reading Co., on the west by Cliff Road, and on the north by Woodbridge-Carteret Road, and

(d) That portion of Elizabeth, N.J., within an area bounded by a line extending from Newark Bay westward along Trumbull Street to its intersection with Division Street; thence northward along Division Street to its intersection with East North Avenue; thence eastward along East North Avenue to its intersection with the New Jersey Turnpike, thence along the New Jersey Turnpike to the Elizabeth Channel; thence easterly along the Elizabeth Channel to Newark Bay; thence along the western shore of Newark Bay to the point of beginning.

(49 Stat. 543, as amended; 544, amended 546, as amended, 49 U.S.C. 302, 303, 304)

It is further ordered, That this order shall become effective on the 10th day of November 1971, and shall continue in effect until the further order of the Commission.

It is further ordered, That the petition, except to the extent granted herein, be, and it is hereby, denied.

And it is further ordered, That notice of this order shall be given to the general public by depositing a copy thereof in the Office of the Secretary of the Commission, at Washington, D.C., and by filing a copy with the Director, Office of the Federal Register.

By the Commission, Review Board No. 3.

[SEAL] ROBERT L. OSWALD,
Secretary.
[FR Doc.71-14942 Filed 10-12-71;8:50 am]

Title 50—WILDLIFE AND FISHERIES

Chapter I—Bureau of Sport Fisheries and Wildlife, Fish and Wildlife Service, Department of the Interior

SUBCHAPTER B—HUNTING AND POSSESSION OF WILDLIFE

PART 10—MIGRATORY BIRDS

Open Seasons, Bag Limits, and Possession of Certain Migratory Game Birds

1. Section 10.53(d)(5) requires the attachment of a tag around either leg of a Canada goose taken in Wisconsin inside the area known as the Horicon Zone. It has been found that this method of tagging is not satisfactory as the length of the tag permits its easy removal, thereby negating the purpose of tagging. The State of Wisconsin has amended its regulations to provide that the tag be locked through the nostrils of the goose (Wisconsin—Natural Resources Regulations § 10.01(1)(j)(2), thereby providing an effective method of tagging.

2. It has been determined that § 10.53(d)(5) should be amended in the same way, so that both the Federal and State tagging requirements are the same in the Horicon Zone.

Accordingly, the first sentence in § 10.53(d)(5) is amended to read:

§ 10.53 Seasons and limits on waterfowl, coots, gallinule, and common snipe (Wilson's).

* * * * *

(d) Immediately after a Canada goose is killed and reduced to possession in the Horicon Zone, the tag must be locked through the nostrils of the goose. * * *

3. Because the open season for Canada geese in the Horicon Zone opens October 14, 1971, and this change only affects

the place where the required tag is to be attached to the goose, it is determined that notice and public procedure thereon are impracticable, unnecessary, and contrary to the public interest and this amendment is effective upon publication to the FEDERAL REGISTER.

(16 U.S.C. 703 et seq., 40 Stat. 755)

Effective date: Upon publication in the FEDERAL REGISTER (10-14-71.)

SPENCER H. SMITH,
Acting Director, Bureau of
Sport Fisheries and Wildlife.

[FR Doc.71-15001 Filed 10-12-71;8:51 am]

PART 32—HUNTING

Audubon National Wildlife Refuge, N. Dak.

The following special regulation is issued and is effective on date of publication in the FEDERAL REGISTER (10-13-71).

§ 32.32 Special regulations; big game; for individual wildlife refuge areas.

NORTH DAKOTA

AUDUBON NATIONAL WILDLIFE REFUGE

Public hunting of deer on the Audubon National Wildlife Refuge, N. Dak., is permitted only in the area designated by signs as open to hunting. This open area, comprising 13,837 acres, is delineated on a map available at refuge headquarters and from the Regional Director, Bureau of Sport Fisheries and Wildlife, Federal Building, Fort Snelling, Twin Cities, Minn. 55111. Hunting shall be in accordance with all applicable State regulations covering the hunting of deer, subject to the following special conditions:

(1) Hunting is permitted from 12 noon, c.s.t., until sunset November 12, and from sunrise until sunset November 13 through November 21, 1971.

(2) All hunters must exhibit their hunting license, deer tag, game, and vehicle contents to Federal and State officers upon request.

(3) Vehicular traffic, including the use of boats, is prohibited by hunters on the refuge during the deer season.

The provision of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally which are set forth in Title 50, Code of Federal Regulations, Part 32, and are effective through November 21, 1971.

DAVID C. MCGLAUCHLIN,
Refuge Manager, Audubon National Wildlife Refuge, Cole-
harbor, N. Dak.

OCTOBER 5, 1971.

[FR Doc.71-14905 Filed 10-12-71;8:47 am]

Proposed Rule Making

DEPARTMENT OF AGRICULTURE

Consumer and Marketing Service

[7 CFR Part 944]

GRAPEFRUITS

Notice of Proposed Limits of Importation

Consideration is being given to the following proposal, as hereinafter set forth, which would limit the importation of any grapefruit into the United States, pursuant to Part 944—Fruits; Import Regulations (7 CFR Part 944). Section 8e of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674) provides, in part, that whenever a marketing order issued by the Secretary of Agriculture pursuant to section 8c of the aforesaid act (7 U.S.C. 608c) contains any terms or conditions regulating the grade, size, quality, or maturity of grapefruit produced in the United States, the importation of grapefruit into the United States during the period of time such order is in effect shall be prohibited unless such commodity complies with the grade, size, quality, and maturity provisions of such order or comparable restrictions promulgated under said section 8e. This proposed import regulation prescribes a grade and size regulation which would be the same as the proposed domestic grade and size regulation for grapefruit, pursuant to the marketing agreement, as amended, and Order No. 905, as amended (7 CFR Part 905) regulating the handling of oranges, grapefruit, tangerines, and tangelos grown in Florida, which is proposed to become effective October 18, 1971.

The proposal is as follows:

§ 944.103 Grapefruit Regulation 12.

(a) On and after October 25, 1971, the importation into the United States of any grapefruit is prohibited unless such grapefruit is inspected and meets the following requirements:

(1) Seeded grapefruit shall grade at least U.S. No. 1 and be of a size not smaller than $3\frac{1}{16}$ inches in diameter, except that a tolerance of 10 percent, by count, of seeded grapefruit smaller than such minimum size shall be permitted, which tolerance shall be applied in accordance with the provisions for the application of tolerances specified in the U.S. Standards for Florida Grapefruit; and

(2) Seedless grapefruit shall grade at least Improved No. 2 and be of a size not smaller than $3\frac{3}{16}$ inches in diameter, except that a tolerance of 10 percent, by count, of seedless grapefruit smaller than such minimum size shall be permitted, which tolerance shall be applied in ac-

cordance with the provisions for the application of tolerances specified in the U.S. Standards for Florida Grapefruit ("Improved No. 2" shall mean grapefruit grading at least U.S. No. 2 and also meeting the requirements of the U.S. No. 1 grade as to shape (form) and color).

(b) The Federal or Federal-State Inspection Service, Fruit and Vegetable Division, Consumer and Marketing Service, U.S. Department of Agriculture, is hereby designated as the governmental inspection service for the purpose of certifying the grade, size, quality, and maturity of grapefruit that are imported into the United States. Inspection by the Federal or Federal-State Inspection Service with appropriate evidence thereof in the form of an official inspection certificate, issued by the respective service, applicable to the particular shipment of grapefruit, is required on all imports of grapefruit. Such inspection and certification services will be available upon application in accordance with the rules and regulations governing inspection and certification of fresh fruits, vegetables, and other products (Part 51 of this title) but, since inspectors are not located in the immediate vicinity of some of the small ports of entry, such as those in southern California, importers of grapefruit should make arrangements for inspection, through the applicable one of the following offices, at least the specified number of days prior to the time when the grapefruit will be imported:

Ports	Office	Advance notice
All Texas points.	L. M. Denbo, 506 South Nebraska St., San Juan, TX 78589 (Phone—512-787-4091) or A. D. Mitchell, Room 516, U.S. Courthouse, El Paso, Tex. 79901, (Phone—515-533-9351, Ext. 5340).	1 day. Do.
All New York points.	Edward J. Beller, Room 28A Hunts Point Market, Bronx, N.Y. 10474 (Phone—212-991-7668 and 7669) or Charles D. Renick, 176 Niagara Frontier Food Terminal, Room 8, Buffalo, N.Y. 14206 (Phone—716-824-1885).	Do. Do.
All Arizona points.	B. O. Morgan, 225 Terrace Ave., Nogales, Ariz. 85621 (Phone—602-287-2902).	Do.
All Florida points.	Lloyd W. Boney, 1330 Northwest 12th Ave., Room 538, Miami, FL 33136 (Phone—305-371-2517). or Hubert S. Flynt, 775 Warner Lane, Orlando, FL 32812 (Phone—305-841-2141). or Kenneth C. McCourt, Unit 46, 3335 Bright Ave., Jacksonville, FL 32256 (Phone—904-354-5083).	Do. Do. Do.

Ports	Office	Advance notice
All California points.	Daniel P. Thompson, 784 South Central Ave., Room 294, Los Angeles, CA 90012 (Phone—213-622-8766).	3 days.
All Louisiana points.	Pascal J. Lamarea, 5027 Federal Office Bldg., 701 Loyola Ave., New Orleans, LA 70113 (Phone—504-527-6741 and 6742).	1 day.
All other points.	D. S. Matheson, Fruit and Vegetable Division, Consumer and Marketing Service, U.S. Department of Agriculture, Washington, D.C. 20250 (Phone—302-388-5870).	3 days.

(c) Inspection certificates shall cover only the quantity of grapefruit that is being imported at a particular port of entry by a particular importer.

(d) The inspection performed, and certificates issued, by the Federal or Federal-State Inspection Service shall be in accordance with the rules and regulations of the Department governing the inspection and certification of fresh fruits, vegetables, and other products (Part 51 of this title). The cost of any inspection and certification shall be borne by the applicant therefor.

(e) Each inspection certificate issued with respect to any grapefruit to be imported into the United States shall set forth, among other things:

- (1) The date and place of inspection;
- (2) The name of the shipper, or applicant;
- (3) The commodity inspected;
- (4) The quantity of the commodity covered by the certificate;
- (5) The principal identifying marks on the container;
- (6) The railroad car initials and number, the truck and the trailer license number, the name of the vessel, or other identification of the shipment; and
- (7) The following statement if the facts warrant: Meets U.S. import requirements under section 8e of the Agricultural Marketing Agreement Act of 1937, as amended.

(f) Notwithstanding any other provision of this regulation, any importation of grapefruit which, in the aggregate, does not exceed five standard nalled boxes, or equivalent quantity, may be imported without regard to the restrictions specified herein.

(g) It is hereby determined that imports of grapefruit, during the effective time of this regulation, are in most direct competition with grapefruit grown in the State of Florida. The requirements set forth in this section are the same as those being made effective for grapefruit grown in Florida.

(h) No provisions of this section shall supersede the restrictions or prohibitions

on grapefruit under the Plant Quarantine Act of 1912.

(i) Nothing contained in this regulation shall be deemed to preclude any importer from reconditioning prior to importation any shipment of grapefruit for the purpose of making it eligible for importation.

(j) The terms used herein relating to grade, diameter, standard pack, and standard box shall have the same meaning as when used in the U.S. Standards for Florida Grapefruit (§§ 51.750-51.783 of this title). Importation means release from custody of the U.S. Bureau of Customs.

Grapefruit Regulation 11 (§ 944.107, 35 F.R. 14537, 36 F.R. 5964, 7597, 9236) is hereby terminated at the effective time hereof.

All persons who desire to submit written data, views, or arguments in connection with the proposal should file the same with the Hearing Clerk, Room 112A, U.S. Department of Agriculture, Washington, D.C. 20250, not later than the sixth day after publication of this notice in the FEDERAL REGISTER. All written submissions made pursuant to this notice will be made available for public inspection at the office of the Hearing Clerk during regular business hours (7 CFR 1.27(b)).

Dated: October 7, 1971.

FLOYD F. HEDLUND,
Director, Fruit and Vegetable
Division, Consumer and Marketing Service.

[FR Doc.71-14950 Filed 10-12-71;8:50 am]

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

[14 CFR Part 39]

[Airworthiness Docket No. 71-SW-55]

SWERINGEN MODEL SA26 SERIES AIRPLANES

Proposed Airworthiness Directive

The Federal Aviation Administration is considering amending Part 39 of the Federal Aviation Regulations by adding an airworthiness directive applicable to Swearingen Model SA26-T and SA26-AT airplanes. As a result of recent fatigue analyses and tests conducted by various manufacturers on aircraft and components with comparable stress levels and structural configuration to that of Swearingen Model SA26 series airplanes, it has been determined that certain components of the wing structure on such airplanes may have a limited fatigue life. Fatigue cracks in any of these components could result in an unsafe condition. Since this condition is likely to develop in all airplanes of the same type design, the proposed airworthiness directive would require inspection of the forward wing spar for cracks and repair if necessary on Swearingen Models

SA26-T and SA26-AT airplanes. It is anticipated that the manufacturer will develop the repair kits and information necessary to replace cracked fittings. Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views or arguments as they may desire. Communications should identify the docket number and be submitted in triplicate to the Regional Counsel, Southwest Region, Federal Aviation Administration, Post Office Box 1689, Fort Worth TX 76101. All communications received within 30 days after publication of this notice of proposed rule making will be considered by the Director before taking action upon the proposed rule. The proposals contained in this notice may be changed in the light of comments received. All comments will be available, both before and after the closing date at the office of the Regional Counsel, Southwest Region, FAA, 4400 Blue Mound Road, Fort Worth, TX.

This amendment is proposed under the authority of sections 313(a), 601 and 603 of the Federal Aviation Act of 1958 (49 U.S.C. 1354(a), 1421, 1423) and of section 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).

In consideration of the foregoing, it is proposed to amend § 39.13 of Part 39 of the Federal Aviation Regulations by adding the following new airworthiness directive:

SWERINGEN. Applies to Models SA26-T and SA26-AT with 2250 or more hours' time in service.

Compliance required as indicated.

To detect cracking of certain wing center sections and outer wing front spar structural components, accomplish the following:

(a) Within the next 50 hours time in service after the effective date of this A.D., and thereafter at intervals not to exceed 100 hours, visually inspect the lower wing skin area adjacent to each outer wing panel front spar attachment fitting for cracks. The area to be inspected includes the skin around the ten screws common to the skin and the outboard wing attachment fitting outboard of the wing production break at W.S. 99.

(1) If no wing panel skin cracks are found during the inspections of this paragraph, the inspections specified in paragraph (b) must be performed thereafter at intervals not to exceed 500 hours.

(2) If wing panel skin cracks are found during the inspections of this paragraph, the inspections specified in paragraph (b) must be performed thereafter at intervals not to exceed 250 hours. Repair skin cracks in accordance with standard practices outlined in AC 43.13-1 or in accordance with a method approved by the Chief, Engineering and Manufacturing Branch, FAA, Southwest Region.

(b) Within the next 50 hours time in service after the effective date of this A.D., and thereafter at intervals as specified in paragraph (a) above, remove the left and right front spar lower cover plates (inboard and outboard of W.S. 99) and outer wing front spar lower attachment bolts. Inspect the left and right front spar lower cap attachment fittings (inboard and outboard of W.S. 99) for cracks by visual and dye penetrant methods.

(1) If no cracks are found, reinstall the attachment bolt and cover plate. Use a new P/N 61475-14-72.9 washer assembly under the nut upon reinstallation of attachment bolt and torque assembly to 5,000 to 5,500 in

pounds of torque. Bolts, nuts, washers, and spar fittings must be washed with methyl ethyl ketone or lacquer thinner, and tightened unlubricated.

NOTE: This area is pictured in the Swearingen Model SA26-T and SA26-AT Maintenance Manual in Figure 3-68.

(2) If fatigue cracks are found in any wing attachment fitting during the inspection required by this paragraph, replace the following parts prior to further flight:

(i) Both right and left center and outer wing panel lower front spar caps including the wing attachment fittings.

(ii) The skin panels adjacent to the outer wing attachment fittings.

(3) Replace only the affected fitting prior to further flight if a stress corrosion crack is found. A stress corrosion crack is identified by its direction (spanwise) and its location (lower face of the wing attachment fitting).

(c) Replacement of parts required by paragraph (b) will permit the establishment of new initial inspection times in accordance with paragraph (a).

(d) Equivalent methods of compliance with this A.D. must be approved by the Chief, Engineering and Manufacturing Branch, FAA, Southwest Region.

(e) Notification in writing must be sent to Chief, Engineering and Manufacturing Branch, FAA, Southwest Region, of the location and length of any cracks found during inspections required by this A.D. and also the total time in service of the component at the time the crack was discovered. (Report approved by the Bureau of the Budget under BOB No. 04-RO174.)

Issued in Fort Worth, Tex., on September 30, 1971.

HENRY L. NEWMAN,
Director, Southwest Region.

[FR Doc.71-14902 Filed 10-12-71;8:46 am]

[14 CFR Part 39]

[Airworthiness Docket No. 71-SW-54]

BELL MODEL 47 SERIES HELICOPTERS

Proposed Airworthiness Directive

The Federal Aviation Administration is considering amending Part 39 of the Federal Aviation Regulations by adding an airworthiness directive applicable to Bell Model 47 series helicopters. There have been cracks reported in the control rod assembly, P/N 47-150-255-1 installed on certain Bell Model 47 series helicopters that could possibly result in failure of the rod assembly and loss of pitch control of the main rotor blade. Since this condition is likely to develop or exist in other helicopters of this same type design, the proposed airworthiness directive would require a repetitive inspection for cracks in the control rod assembly P/N 47-150-255-1.

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications should identify the docket number and be submitted in duplicate to the Federal Aviation Administration, Regional Counsel, Southwest Region, Post Office Box 1689, Fort Worth, TX 76101. All communications received on or before November 8, 1971, will be considered by the Director before taking action upon the proposed rule.

The proposals contained in this notice may be changed in the light of comments received. All comments will be available for examination by interested persons before and after the closing date for comments, in the Office of the Regional Counsel, Southwest Region, Federal Aviation Administration, 4400 Blue Mound Road, Fort Worth, TX.

This amendment is proposed under the authority of sections 313(a), 601, and 603 of the Federal Aviation Act of 1958 (49 U.S.C. 1354(a), 1421, 1423) and of section 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).

In consideration of the foregoing, it is proposed to amend § 39.13 of Part 39 of the Federal Aviation Regulations by adding the following new airworthiness directive:

BELL. Applies to Bell Models 47G-2A, 47G-2A-1, 47G-3, 47G-3B, 47G-3B-1, 47G-3B-2, 47G-4, 47G-4A, 47G-5, 47J-2, 47J-2A, and 47J, S/N 1777 and subsequent helicopters, certificated in all categories and Model 47G, 47G-2, and 47J, S/N 1420 through 1777 helicopters, certificated in all categories, incorporating Bell Mast Controls Kit No. 47-3411-1, Service Instruction No. 333.

Compliance required as indicated.

To detect possible cracks in the tube surface of control rod assembly, P/N 47-150-244-1, accomplish the following:

(a) Inspect both control tubes within 100 hours' time in service after the effective date of this AD, unless already accomplished, in accordance with the procedures listed below and accomplish repetitive inspections at intervals of not more than 1,200 hours' time in service from the last inspection.

(b) Inspect the complete external surface of the tube for indications of cracks using a dye penetrant or equivalent inspection method.

(c) If crack indications are found polish out and blend all indications into the adjacent areas and reinspect as follows:

(1) Use 240 or 320 grit paper then use 400 grit paper for final polish. Sand only in the lengthwise direction of the tube.

(2) Do not exceed 0.005 inch deep removal of material. Circumferential (transverse) cleanup of indication is limited to one-fourth of the tube circumference. There is no restriction of the longitudinal length limit.

(3) Reinspect the polished surface of the tube for cracks using a dye penetrant or equivalent inspection method.

(4) If cracks are found remove the cracked tube before further flight.

(d) If no crack indications are found protect any exposed surfaces of the tube using zinc chromate primer or equivalent.

(Bell Helicopter Service Bulletin No. 47-146 dated August 26, 1971, pertains to this subject.)

Issued in Fort Worth, Tex., on September 28, 1971.

HENRY L. NEWMAN,
Director Southwest Region.

[FR Doc. 71-14901 Filed 10-12-71; 8:46 am]

[14 CFR Part 71]

[Airspace Docket No. 71-SO-47]

CONTROL ZONE AND TRANSITION AREAS

Proposed Alteration

The Federal Aviation Administration is considering amendments to Part 71 of

the Federal Aviation Regulations that would alter the Daytona Beach, Fla., control zone and transition area and the Florida transition area.

Interested persons may participate in the proposed rule making by submitting such written data, views, or arguments as they may desire. Communications should identify the airspace docket number and be submitted in triplicate to the Director, Southern Region, Attention: Chief, Air Traffic Division, Federal Aviation Administration, Post Office Box 20636, Atlanta, GA 30320. All communications received within 30 days after publication of this notice in the FEDERAL REGISTER will be considered before action is taken on the proposed amendments. The proposals contained in this notice may be changed in the light of comments received.

An official docket will be available for examination by interested persons at the Federal Aviation Administration, Office of the General Counsel, Attention: Rules Docket, 800 Independence Avenue SW., Washington, DC 20590. An informal docket also will be available for examination at the office of the Regional Air Traffic Division Chief.

As parts of these proposals relate to the navigable airspace outside the United States, this notice is submitted in consonance with the ICAO International Standards and Recommended Practices.

Applicability of International Standards and Recommended Practices by the Air Traffic Service, FAA, in areas outside domestic airspace of the United States is governed by Article 12 of and Annex 11 to the Convention on International Civil Aviation, which pertain to the establishment of air navigation facilities and services necessary to promoting the safe, orderly, and expeditious flow of civil air traffic. Their purpose is to insure that civil flying on international air routes is carried out under uniform conditions designed to improve the safety and efficiency of air operations.

The International Standards and Recommended Practices in Annex 11 apply in those parts of the airspace under the jurisdiction of a contracting State, derived from ICAO, wherein air traffic services are provided and also whenever a contracting state accepts the responsibility of providing air traffic services over high seas or in airspace of undetermined sovereignty. A contracting state accepting such responsibility may apply the International Standards and Recommended Practices to civil aircraft in a manner consistent with that adopted for airspace under its domestic jurisdiction.

In accordance with Article 3 of the Convention on International Civil Aviation, Chicago, 1944, state aircraft are exempt from the provisions of Annex 11 and its Standards and Recommended Practices. As a contracting state, the United States agreed by Article 3(d) that its state aircraft will be operated internationally with due regard for the safety of civil aircraft.

Since these actions involve, in part, the designation of navigable airspace outside the United States, the Administrator has consulted with the Secretary of State and the Secretary of Defense in accord-

ance with the provisions of Executive Order 10854.

The airspace actions proposed in this docket would:

1. Alter the Daytona Beach control zone by changing the Daytona Beach Regional Airport coordinates from lat. 29°11'05'' N., long. 81°03'20'' W., to lat. 29°10'49'' N., long. 81°03'23'' W.

2. Alter the Daytona Beach transition area by changing the Daytona Beach Regional Airport coordinates from lat. 29°11'05'' N., long. 81°03'20'' W., to lat. 29°10'49'' N., long. 81°03'23'' W. The transition area would be altered to include the airspace extending upward from 700 feet above the surface within an 8.5-mile radius of the Daytona Beach Regional Airport. At present, the airspace outside the continental limits of the United States is excluded.

3. The Florida transition area would be altered to include the airspace extending upward from 1,200 feet above the surface to and including 12,000 feet above the surface beginning at the intersection of a line 3 nautical miles east of and parallel to the shoreline and lat. 29°29'00'' N., thence east along lat. 29°29'00'' N. to and clockwise along the arc of a 23-nautical-mile-radius circle centered on the Daytona Beach Regional Airport (lat. 29°10'49'' N., long. 81°03'23'' W.) to and north along a line 3 nautical miles east of and parallel to the shoreline to the point of beginning.

Coincident with the effective date of the proposed alteration of transition areas, the following changes to Warning Area W-158 would be made by nonrule making action.

1. Warning Area W-158D would be established as follows:

Boundaries:

Beginning at lat. 29°29'00'' N., long. 81°00'45'' W., thence east along lat. 29°29'00'' N., to and clockwise along the arc of a 23-nautical-mile-radius circle centered on Daytona Beach Regional Airport (lat. 29°10'49'' N., long. 81°03'23'' W.), to and north along a line 3 nautical miles east of and parallel to the shoreline to lat. 29°00'00'' N., long. 80°48'15'' W., to point of beginning.

Designated altitudes: From 1,200 feet above the surface to and including 12,000 feet above the surface.

Time of use: Continuous VFR/IFR.

Controlling agency: Federal Aviation Administration, Jacksonville ARTC Center.

Using agency: Commander, Fleet Air Jacksonville, NAS Jacksonville, Fla. (COM FAIRJAX).

2. W-158A would be altered to exclude the portion within W-158D.

Air traffic control usage of the offshore airspace within the affected warning area would be conducted in accordance with letters of procedure between the Federal Aviation Administration and the Department of the Navy.

The proposed changes to the transition areas and warning areas are necessary to provide controlled airspace for a proposed back course ILS localizer instrument approach procedure to the Daytona Beach Regional Airport.

These amendments are proposed under the authority of sections 307(a) and 1110 of the Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1510), Executive

Order 10854 (24 F.R. 9565); and section 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)).

Issued in Washington, D.C., on October 4, 1971.

T. McCORMACK,
Acting Chief, Airspace and
Air Traffic Rules Division.

[FR Doc. 71-14903 Filed 10-12-71; 8:46 am]

CIVIL AERONAUTICS BOARD

[14 CFR Part 228]

[Docket No. 23886]

EMBARGOES ON PROPERTY

Notice of Proposed Rule Making

OCTOBER 7, 1971.

Notice is hereby given that the Civil Aeronautics Board has under consideration proposed amendments to Part 228 of its Economic Regulations (14 CFR Part 228) to revise the definition of embargo and the rules and procedures related thereto.

The principal features of the proposed amendments are described in the attached Explanatory Statement and the proposed amendments are set forth in the proposed rule. The amendments are proposed under the authority of sections 204(a), 401(j), 403(a), 404, 407, and 1002 (b) of the Federal Aviation Act of 1958 as amended 72 Stat. 743, 754 as amended by 76 Stat. 143, 82 Stat. 867, 72 Stat. 758 as amended by 74 Stat. 445, 72 Stat. 760, 766, as amended by 83 Stat. 103, and 72 Stat. 788; 49 U.S.C. 1324, 1371, 1373, 1374, 1377, and 1482.

Interested persons may participate in the proposed rule making through submission of twelve (12) copies of the written data, views or arguments pertaining thereto, addressed to the Docket Section, Civil Aeronautics Board, Washington, D.C. 20428. All relevant material received on or before November 17, 1971, will be considered by the Board before taking final action on the proposed rule. Copies of such communications will be available for examination by interested persons in the Docket Section of the Board, Room 712, Universal Building, 1825 Connecticut Avenue, NW., Washington, DC, upon receipt thereof.

By the Civil Aeronautics Board.

[SEAL] HARRY J. ZINK,
Secretary.

EXPLANATORY STATEMENT

As the term is commonly used in transportation law, an embargo is a temporary refusal to accept traffic for shipment, designed for use where extraordinary circumstances, such as unusual accumulation of traffic, lack of storage or aircraft lift at origin points, lack of unloading and storage facilities at destination points, equipment failures, or other compelling reasons beyond the carrier's control, prevent the carriage of traffic.¹ Under the Board's present em-

bargo rules, an air carrier may embargo freight shipments by simply posting an embargo notice at its appropriate receiving station and filing a copy of this notice with the Board in the Public Room of the Tariffs Section. These rules are intended to insure that the shipping public is kept abreast of currently effective embargoes and to assist the Board in determining whether the carriers are providing adequate cargo service without unjust discrimination or undue preference.

During the past year, however, the Board has received a substantial volume of informal complaints from shippers generally, and particularly from pet dealers, zoo curators and other live animal shippers, which indicate that embargoes may have been used by air carriers to refuse to accept cargo shipments in situations where they are not entitled to do so. Moreover, it has come to the Board's attention that in some cases carriers have employed a trade publication² to list nonacceptance or restricted acceptance of goods rather than filing a notice with the Board and embargoes have been declared by carriers without notice to the Board. In addition, embargo notices filed with the Board vary widely in format and do not contain the specific information required to apprise the shipper or the Board of the nature and duration of the embargo.

Based on the foregoing considerations, the Board tentatively finds that the present embargo regulations should be strengthened. Accordingly, we intend to modify the embargo rules to reflect the historical concept of embargo, namely, a "unilateral declaration" by an air carrier of its common law right to refuse to carry property for a limited period due to circumstances beyond its control. Thus, while the carrier by embargo may temporarily relieve itself of its obligation to transport cargo, it has long been held that a carrier does so at "its peril" and may not accomplish by embargo what is otherwise to be done by tariff properly filed.³ Our tentative action

¹ See, e.g., *Froeling Supply Co. v. United States*, 194 F. 2d 637 (7th Cir., 1952); *U.S. v. Metropolitan Lumber Co.*, 245 Fed. 335 (D.N.J. 1918); and *American Mfg. Co. v. Director General*, 77 I.C.C. 52 (1922).

² *Air Cargo Guide*.

³ We note, for example, the decision of the ICC in *New Orleans Traffic and Transportation Bureau v. Mississippi Barge Lines Co.*, 280 I.C.C. 105 (1951). In that case, where the Commission annulled an embargo on less-than-bargeload shipments of commodities to certain destinations, it stated: "Failure by a carrier to offer less-than-bargeload service when authority to provide such service is granted clearly is in violation of section 305(a) of the Act. * * * An embargo is an extraordinary measure for the purpose of relieving a transportation disability. It can be changed or modified and should be a temporary measure which leaves the rate structure undisturbed * * *". See also, *Powell Myer Lumber Co. v. St. Louis Iron Mountain and Southern R.R. Co.*, 45 I.C.C. 593 (1917) (embargo on all lumber to certain points held invalid) and *New York Central R.R. Co.*

herein is also based on the premise that for the purposes of the Act, an embargo may be regarded as a "partial suspension of service" mandated by emergency conditions and thus subject to the provisions of section 401(j) of the Act.

Specifically we propose to redefine "embargo" in terms of temporary disabilities of an extraordinary nature which prevent the carriage of freight, and to limit the initial effectiveness of an embargo to 30 days from the date the embargo first becomes effective. In our view, the 30-day initial time limitation on embargoes is necessary to enable the Board meaningfully to control carrier embargo practices. In any event embargoes tend to be of short duration and a carrier may avail itself of the further procedures described below to embargo property for a longer period where conditions so require.⁴ It should be emphasized, however, that the regulation herein proposed does not amount to a blanket authority to the carrier to refuse to transport freight. During the initial 30-day embargo period plus any period of automatic extension, therefore, the carrier would not be relieved of any duty it would otherwise have absent the regulation to furnish authorized transportation service under the provisions of the Act and the rules and regulations promulgated thereunder.

Air carriers which find it necessary to refuse to carry embargoed property for more than the 30-day period may submit an application to extend the embargo for more than 30 days under the procedures proposed to be established herein. This procedure would require the embargoing carrier to file its application for extension with the Board and to notify shippers affected by the embargo. The proposed rule also contains provisions for the filing of an answer in opposition to the application and replies in support thereof within the time limits specified therein. In the interest of the expeditious processing of the application, the carrier's request for extension would have to be filed no later than 10 days before the expiration date of its embargo notice. In addition the rule states that in circumstances where the carrier has reason to know its embargo may extend beyond 30 days it shall file its application for extension with the Board not later than 10 days after the effective date of its initial embargo. Furthermore, where an application is filed later than 10 days the carrier would be required to state the reasons why it did not have reason to know its embargo would extend beyond 30 days.⁵ Board approval of the carrier's extension request will depend upon a positive showing by the carrier that

v. U.S., 201 F. Supp. 958 (S.D. N.Y., 1962) (Commission order annulling embargo imposed on all less-than-carload shipments to designated points in the Northeast).

⁴ We do not, however, intend to preclude any carrier from filing an appropriate tariff where the carrier finds it necessary, on a long-term or permanent basis, to limit the scope of its holding out of authorized freight services, and the rule so states (§ 228.6).

⁵ The rule also provides for an automatic extension of the carrier's embargo to the date the Board takes action on its application for extension.

for one or more of the reasons set forth in the definition of embargo (§ 228.1) it is unable to perform the specified freight transportation service.⁶

In addition, we have included an amendment to § 228.3 (contents of embargo notice) to require the embargoing carrier to furnish more detailed information concerning the applicability of and the reasons which justify imposing the embargo. The carrier would also be required to include such information in a standard form of embargo notice bearing a sequential number (appendix to Part 228).⁷

Finally, in our opinion, the proposed rules are within our regulatory powers as reasonable provisions to enable the Board to enforce sections 401(j), 403, 404(a), and 404(b) of the Federal Aviation Act, as amended.⁸

Accordingly, it is proposed to amend Part 228 of the Economic Regulations (14 CFR Part 228) as follows:

1. Revise the table of contents to Part 228 to read as follows:

Subpart A—General

Sec.	Definitions.
228.1a	Duration of embargo.
228.2	Notice of embargo.
228.3	Contents of embargo notice.
228.4	Nature of public notice.
228.5	Notice of termination or modification of embargo.
228.6	Tariff limitations.

Subpart B—Applications To Extend Embargoes

228.20	Contents of application.
228.21	Filing of application.
228.22	Service.
228.23	Answers by interested persons and replies thereto.
228.24	Disposition.

2. Amend § 228.1 to read as follows:

§ 228.1 Definitions.

"Embargo" means the temporary refusal by an air carrier to accept for transportation over any route or segment thereof, or to or from any point of a connecting carrier, any commodity, type or class of property (other than passenger baggage) duly tendered, where, because of lack of facilities or personnel, or because it is required to give preference or precedence to other traffic entitled to priority or because of other compelling reasons not within the control of the carrier, it is temporarily unable to perform all of the authorized transportation service requested of it.

⁶As reflected in the proposed rule (§ 228.24), we would also expect to take action on an application for extension without further pleadings where the public interest so requires.

⁷To facilitate interline notice, it is also proposed to require the notice of embargo to be signed by the carrier's embargo officer.

⁸And see *New York Central R.R. v. U.S. and New Orleans Traffic & Transportation Bureau v. Mississippi Barge Lines Co.*, supra.

3. Add new § 228.1a to read as follows:

§ 228.1a Duration of embargo.

(a) Except as provided herein no embargo imposed under the provisions of this part shall extend beyond 30 days from the initial effective date of such embargo.

(b) Any air carrier who finds it necessary to continue in effect any embargo imposed under the provisions of this part for more than 30 days from the initial effective date of such embargo may file an application under Subpart B for authority to extend such embargo for more than 30 days. Pending the disposition by the Board of such application, the 30-day limitation prescribed in paragraph (a) of this section shall not apply.

(c) This part shall not be construed as relieving any air carrier, during the initial 30-day embargo period prescribed herein and for any period that such embargo is automatically extended, of any duty otherwise imposed upon it to furnish authorized transportation service or to observe all requirements of the Federal Aviation Act and the rules and regulations thereunder.

4. Amend § 228.2 to read as follows:

§ 228.2 Notice of embargo.

Whenever any certificated air carrier finds that it will be necessary for it to impose an embargo on the acceptance of any shipment, said air carrier shall give public notice thereof immediately except when such embargo is authorized by order of the Board. When an embargo has been extended beyond the period specified in the notice or beyond the initial 30-day period pending the disposition of an application for extension pursuant to § 228.1(a), a supplemental notice to that effect shall be given.

5. Amend § 228.3 to read as follows:

§ 228.3 Contents of embargo notice.

The contents of the notice of embargo required by § 228.2 shall be in the form prescribed in the appendix attached to Part 228, shall be executed by the Embargo Officer of the air carrier, and shall contain the following information:

(a) The serial number of the embargo notice. Each embargo notice shall be numbered in ascending sequential order.

(b) The name of the carrier declaring the embargo and its principal place of business.

(c) The issue, effective, and expiration date of the embargo.

(d) Whether the embargo is applicable to all commodities, and if not, a description of the particular commodity, commodities, items or classes of commodities to be embargoed.

(e) Whether all points on the carrier's routes are embargoed, and if not, a designation of the origination and destination point, geographic area, and routes affected by the embargo.

(f) If the embargo is applicable only to property transported on certain types of equipment, the equipment types and

flights subject to such embargo shall also be specified.

(g) An explicit statement of the reasons which justify the imposition of the embargo.

(h) A note which reads:

If the embargoing carrier shall find it necessary to continue in effect the embargo described in this notice for more than 30 days from the effective date it may file an application with the Civil Aeronautics Board for authority to extend such embargo. Should such application be filed, any interested person may, within 7 days after the filing, file with the CAB and serve upon the carrier a written answer in opposition to or in support of such application, together with the reasons why the application should be denied or granted. Any person interested in receiving a copy of any such application as may be filed by the carrier should so advise the undersigned Embargo Officer.

6. Amend § 228.6 to read as follows:

§ 228.6 Tariff limitations.

This part shall not be construed as precluding any carrier from filing an appropriate tariff where the carrier finds it necessary, on a long-term or permanent basis, to limit the scope of its holding out of authorized freight services.

7. Add a new Subpart B to read as follows:

Subpart B—Application To Extend Embargoes

§ 228.20 Contents of application.

An application to extend an embargo for more than 30 days shall contain all of the information specified in § 228.3, and, in addition, the following:

(a) An explicit statement of the facts relied upon to establish that, for one or more of the reasons set forth in § 228.1, the applicant is unable to perform the specified transportation service for more than 30 days, and any other matter which the applicant desires the Board to officially notice; and, by affidavits, such other facts as the applicant desires the Board to rely upon.

(b) A statement that any interested person may file an answer in opposition to or in support of the application within seven (7) days after the filing of the application.

(c) A list of the persons upon whom copies of such application were personally served in accordance with § 228.22.

§ 228.21 Filing of application.

An executed original and 19 copies of an application made pursuant to § 228.20 shall be filed with the Docket Section of the Civil Aeronautics Board, Washington, D.C., not later than 10 days before the expiration date of the initial embargo issued by the carrier. Where a carrier has reason to anticipate that its embargo will exceed 30 days from the initial effective date of such embargo, it shall file such application within 10 days of such initial effective date. An application filed later than 10 days from the initial effective date of such embargo shall state the reasons why the carrier had no reason to

PROPOSED RULE MAKING

anticipate that its embargo would extend beyond 30 days.

§ 228.22 Service.

(a) A copy of each application made and each answer addressed thereto pursuant to the provisions of this subpart, shall be served personally or by registered mail upon such persons as the Board may designate in a particular case, and shall be served on the following persons in all cases:

(1) Each connecting carrier required to be served with an embargo notice pursuant to § 228.4.

(2) The chief executive of the city, town, or other unit of local government at any point located in the United States or any possession thereof where property of the kind affected by the embargo can reasonably be expected to be received.

(3) Any shipper who the carrier knows may be affected by the embargo.

(b) A copy of such application shall also be posted in a conspicuous place at each of the carrier's offices where property of the kind affected by the embargo can reasonably be expected to be received.

§ 228.23 Answer by interested persons and replies thereto.

(a) Any interested person may file with the Board and serve upon the applicant a written answer in opposition to or in support of an application made pursuant to § 228.21 within seven (7) days of the filing thereof. Such answers shall set forth in detail the reasons why the application should be denied or granted, with a statement of any other matters which it is desired that the Board shall officially notice. An executed original and 19 copies of such answer shall be filed with the Docket Section of the Board.

(b) Within five (5) days from the date of service of an answer, the applicant may file a reply thereto and shall serve it upon any person who has filed an answer. An executed original and 19 copies of such reply shall be filed with the Docket Section.

§ 228.24 Disposition.

An order may be issued extending an embargo upon a showing by the applicant that for one or more of the reasons set forth in the definition of embargo (§ 228.1) it is unable to perform the specified transportation service. Where the public interest so requires, the Board may act upon an application without waiting for answers thereto.

APPENDIX

FORM OF EMBARGO NOTICE UNDER PART 228 OF THE ECONOMIC REGULATIONS OF THE CIVIL AERONAUTICS BOARD

Embargo Notice No. _____

Issue date _____

Effective date _____

Expiration date _____

1. Name and address of carrier: _____

2. Description of embargoed commodities: _____

3. Points affected by embargo: _____

4. Equipment type(s) and flight(s) subject to embargo: _____

5. Reasons for embargo: _____

NOTE: If the embargoing carrier shall find it necessary to continue in effect the embargo described in this notice for more than 30 days from the effective date it may file an application with the Civil Aeronautics Board for authority to extend such embargo. Should such application be filed, any interested person may, within 7 days after the filing, file with the CAB and serve upon the carrier a written answer in opposition to or in support of such application, together with the reasons why the application should be denied or granted. Any person interested in receiving a copy of any such application as may be filed by the carrier should so advise the undersigned Embargo Officer.

Embargo Officer: _____

(Name)

(Title)

(Address)

[FR Doc. 71-14943 Filed 10-12-71; 8:50 am]

FEDERAL COMMUNICATIONS COMMISSION

[47 CFR Parts 2, 21, 89, 91]

[Docket No. 19327; FCC 71-1016]

ALLOCATION OF FREQUENCIES

Notice of Proposed Rule Making

1. In the above-numbered petition, RM 1069, Docket No. 19327, the Special Industrial Radio Service Association (SIRSA) requested the Commission to reallocate to the Special Industrial Radio Service certain frequencies in the bands 35.2-35.68 MHz and 43.2-43.68 MHz presently allocated to the Domestic Public Land Mobile Radio Service for use by wireline common carriers. The Specific frequencies involved in the petition are listed in paragraph (a) of § 21.501 of the Commission's rules, which states that they may be used:

For assignment, in accordance with the zone allocation plan, to stations of communications common carriers which are engaged also in the business of affording public landline message telephone service, for general and dispatch communications (provided that signaling communications may also be furnished on a secondary basis by any facility rendering such general and dispatch service).

2. The petitioner contended that these channels are being used very lightly by the wireline carriers while special industrial frequencies in the same general portion of the spectrum are becoming overcrowded. SIRSA also argued that, due to the effects of long range "skip" propagation, frequencies in this part of the spectrum are not well suited to a public cor-

respondence service which must be substantially free of interference. It pointed out that while a geographical allocation plan helps to reduce interference in the service, it also severely limits the number of assignments that can be made in these bands throughout the country. On the other hand, according to SIRSA, special industrial licensees are required to share their frequencies and have demonstrated an ability to use their allocations effectively without geographical limitations. Thus SIRSA concluded that its proposal would increase the utilization of these bands and at the same time help to relieve growing congestion in the Special Industrial Service. SIRSA also proposed that the separation between assignable frequencies in these bands be reduced from 40 kHz to 20 kHz in line with other land mobile operations in this same region of the spectrum.

3. In response to SIRSA's petition, opposing statements were received from the following wireline common carrier interests: Pacific Northwest Bell Telephone Co.; American Telephone & Telegraph Co.; Michigan Bell Telephone Co.; Pacific Telephone & Telegraph Co.; United States Independent Telephone Association; Ohio Bell Telephone Co.; and New York Telephone Co. According to these statements, the frequencies requested by SIRSA are, in fact, being used quite heavily in many areas. The telephone companies claimed to be using these frequencies for valuable communications services which they said cannot be accommodated in other bands either because of existing congestion or reduced coverage at the higher frequencies. A common objection expressed in several of the filings was the potential loss of one-way signaling service permitted as a secondary operation on the two-way systems. Several of the companies claimed to have long waiting lists of potential customers and asked for additional allocations to be made either by splitting the existing channels or revising the zone allocation plan.

4. One point of agreement among all who filed in this proceeding is with regard to channel splitting. At present, the separation between assignable frequencies listed in § 21.501 is 40 kHz although the technical standards contained in § 21.507 specify a maximum authorized bandwidth of 20 kHz for this range of the spectrum. Therefore, we believe that a reduction in channel spacing can be brought about quickly and with minimum impact on existing users. If this is done, the two bands 35.2-35.68 MHz and 43.2-43.68 MHz will provide 46 assignable frequencies. Furthermore, we propose that the center frequencies of the existing channels be retained for assignment and that the 10 kHz splinters at each end of the bands, resulting from the proposed channel splitting, be combined with existing 10 kHz splinters in adjacent bands to produce four additional 20 kHz channels. The net result will be a total of 50 assignable frequencies in the larger bands 35.19-35.69 MHz and 43.19-43.69 MHz in place of the present 24.

5. With respect to the allocation of these frequencies, we are proposing to retain for assignment to wireline common carriers the 10 pairs of channels presently listed in § 21.501(a) of the rules, but with channel widths to be reduced to 20 kHz. We do so in recognition that the carriers can and have provided valuable communications service to the public in the range 30-50 MHz which we feel should be continued and expanded. The suggestion that the zone plan be revised to provide additional channels in certain areas is beyond the scope of this proceeding but may be taken up in a separate rule making at a later date.

6. We also recognize the needs of the Special Industrial Radio Service for additional frequencies in the lower VHF band especially to accommodate long distance communications in rural areas, and therefore propose to allocate to that service 14 of the newly assignable frequencies to be derived in this proceeding through channel splitting. These new channels would be intended for regular two-way base and mobile communications.

7. Although not discussed at length in the petition or in the statements of the common carriers, there are four frequencies in the 35 and 43 MHz bands which are presently being used exclusively for one-way signaling service by both wireline and nonwireline common carriers. These one-way channels are used quite heavily throughout the country. The importance and growing need for this type of service was stressed in the filings in this proceeding and was further emphasized in the statements in Docket 16778¹ which provided four additional one-way common carrier channels in the 150 MHz range. Those channels, as well as the four in the 35 and 43 MHz bands, are now fully used in many areas. Such one-way service is considered to be an efficient use of the spectrum to the extent that large numbers of subscribers can be accommodated with a relatively small number of channels. For these reasons, we are proposing to retain for common carrier one-way signaling service the four channels listed in § 21.501(d) of the rules plus the eight adjacent channels that will result from channel splitting.

8. Finally, and for much the same reasons as discussed in the preceding paragraph, we are proposing to allocate four of the newly acquired channels to the Special Emergency Radio Service for one-way signaling exclusively to meet the growing need for signaling service to doctors and other medical personnel.

9. To minimize potential interference during the changeover to narrow band standards, it will be necessary to impose certain restrictions on the use of the newly derived channels for a period of time. At present common carrier one-way paging is being conducted on many

of the two-way channels in addition to those set aside exclusively for one-way service. It is our understanding that some of the paging receivers are of the wide-band superregenerative type which cannot suitably be modified for narrow band operation. Therefore, to allow a reasonable time for phasing out these old units, no assignments would be made for a period of 2 years on the new channels proposed for common carrier one-way use, or on any of the other newly acquired channels in the geographical zones to which the adjacent channels are allocated for common carrier two-way use pursuant to § 21.501(a) of the Commission's rules. Otherwise, the proposed allocations would become available for assignment immediately upon release of a final decision in this proceeding. As an exception to the above limitations, assignments would be made on a showing that harmful interference would not be caused to existing common carrier one-way service on adjacent channels.

10. The proposed amendments to Parts 21, 89, 91 and to the Table of Frequency Allocations in Part 2 are set forth in the appendix. It should be noted that, in § 2.106, the band edges 35.20, 35.68, 43.20, and 43.68 MHz would be shifted as necessary to enable the use of the splinter frequencies as discussed in paragraph 4 above. The existing 10 kHz splinters are not presently assignable for other than developmental use.

11. The proposed amendments to the rules, as set forth below, are issued pursuant to the authority contained in sections 4(i) and 303 of the Communications Act of 1934, as amended.

12. Pursuant to applicable procedures set forth in § 1.415 of the Commission's rules, interested persons may file comments on or before November 15, 1971, and reply comments on or before November 26, 1971. All relevant and timely comments and reply comments will be considered by the Commission before final action is taken in this proceeding. The Commission may also take into account other relevant information before it, in addition to the specific comments invited by this notice.

13. In accordance with the provisions of § 1.419 of the Commission's rules, an original and 14 copies of all statements, briefs, or comments filed shall be furnished the Commission. Responses will be available for public inspection during regular business hours in the Commission's Broadcast and Docket Reference Room at its headquarters in Washington, D.C.

14. To the extent that the amendments proposed herein are in accord with petition RM 1069, that petition is granted, and in all other respects it is denied.

Adopted: September 30, 1971.

Released: October 1, 1971.

FEDERAL COMMUNICATIONS
COMMISSION,
[SEAL] BEN F. WAPLE,
Secretary.

I. In Part 2, § 2.106, the Table of Frequency Allocations would be amended for the bands 35-36 MHz and 42.95-44.61 MHz to read as follows in columns 7 through 11:

Band (MHz)	Service	Class of station	Frequency (MHz)	Nature (of services of stations)
7	8	9	10	11
...
35-35.19	LAND MOBILE	Base, Land mobile.	...	INDUSTRIAL.
35.19-35.69	LAND MOBILE	Base, Land mobile.	...	DOMESTIC PUBLIC, INDUSTRIAL, PUBLIC SAFETY.
35.69-36	LAND MOBILE	Base, Land mobile.	...	INDUSTRIAL.
...
42.95-43.19	LAND MOBILE	Base, Land mobile.	...	INDUSTRIAL.
43.19-43.69	LAND MOBILE	Base, Land mobile.	...	DOMESTIC PUBLIC, INDUSTRIAL, PUBLIC SAFETY.
43.69-44.61	LAND MOBILE	Base, Land mobile.	...	LAND TRANSPORTATION.

II. In Part 21, § 21.501 would be amended by modification of paragraph (d), as follows:

§ 21.501 Frequencies.

(d) For assignment to base stations of communication common carriers for use exclusively in providing a one-way signaling service to mobile receivers:

Mc/s	Mc/s
35.20 ¹	43.20
35.22	43.22
35.24 ¹	43.24
35.56 ¹	43.56
35.58	43.58
35.60 ¹	43.60

¹ Not available for assignment prior to —.

III. Part 89 of the rules would be amended as follows:

In § 89.525 the table of frequencies in paragraph (e) is amended by the addition of frequencies 35.64, 35.68, 43.64, and 43.68 MHz and a new limitation (1) is added to paragraph (f) to read as follows:

§ 89.525 Frequencies available to the Special Emergency Radio Service.

¹ Report and order (33 F.R. 7234), adopted May 8, 1968.

PROPOSED RULE MAKING

(e) * * *

Frequency or band	Class of station(s)	Limitations
33.10	do.	6
35.64	Base	1,17
35.68	do.	1,17
37.90	Base and mobile	6
37.98	do.	6
43.64	Base	1,17
43.68	do.	1,17
45.92	Base and mobile	15

(f) * * *

(1) This frequency will be assigned only for one-way paging communications to mobile receivers. Transmissions for the purpose of activating or controlling remote objects on this frequency are not authorized.

IV. Part 91 of the rules would be amended as follows:

1. In § 91.8 the list of frequencies in paragraph (j) is amended by deleting the bands 35.19-35.20 MHz and 35.68-35.69 MHz to read as follows:

§ 91.8 Policy governing the assignment of frequencies.

(j) * * *

MHz	MHz
30.56-30.57	35.99-36.00
35.00-35.01	37.00-37.01

2. The table of frequencies in paragraph (a) of § 91.504 is amended by the addition of the following frequencies to read as follows:

§ 91.504 Frequencies available.

(a) * * *

Frequency or band	Class of station(s)	General reference	Limitations
35.28	Base or mobile	General use	
35.32	do.	do.	
35.36	do.	do.	
35.40	do.	do.	
35.44	do.	do.	
35.48	do.	do.	
35.52	do.	do.	
43.28	do.	General use	
43.32	do.	do.	
43.36	do.	do.	
43.40	do.	do.	
43.44	do.	do.	
43.48	do.	do.	
43.52	do.	do.	

[FR Doc.71-14799 Filed 10-12-71;9:45 am]

Notices

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[Serial No. Idaho 2787]

IDAHO

Order Providing for Opening of Public Lands

OCTOBER 1, 1971.

1. In an exchange of lands made under the provisions of section 8 of the Act of June 28, 1934 (48 Stat. 1269), as amended (43 U.S.C. 315g), the following lands have been reconveyed to the United States:

BOISE MERIDIAN, IDAHO

T. 7 S., R. 13 E.,
Sec. 21, lots 4 and 7.
T. 16 S., R. 9 E.,
Sec. 14, all.

The areas described aggregate 707 acres.

2. The lands in section 21, T. 7 S., R. 13 E., comprise 67 acres located approximately 1½ miles southwest of Hagerman, Idaho, on the west bank of the Snake River. Topography slopes gradually upward away from the river with elevation varying from 2,800 to 2,900 feet above sea level. One major draw crosses the subject lands near its center, with drainage east into the Snake River. Soils are a shallow sandy-loam type with caliche outcroppings. Vegetation consists primarily of sagebrush and cheatgrass. Access is provided by a powerline road.

3. The lands in section 14, T. 16 S., R. 9 E., are subject to Multiple-Use Classification I-2345, which segregates them from appropriation under the agricultural land laws (43 U.S.C., Parts 7 and 9; 25 U.S.C., sec. 334), from sale under section 2455 of the Revised Statutes (43 U.S.C. 1171), and from operation of the general mining laws (30 U.S.C., Chapter 2), the Public Land Sale Act (43 U.S.C. 1411-18), Exchanges (43 U.S.C. 315g) and Indemnity Selections (43 U.S.C. 851 and 852).

4. The conveyance to the United States included the minerals in the following described lands only:

BOISE MERIDIAN, IDAHO

T. 7 S., R. 13 E.,
Sec. 21, lots 4 and 7.

Minerals in section 14, T. 16 S., R. 9 E., were previously reserved to the United States under the Act of December 29, 1916.

5. Subject to valid existing rights, the provisions of existing withdrawals, the provisions of the Multiple-Use Classification I-2345, and the requirements of applicable law, the lands are hereby restored to the public domain status and

opened to application, petition, location, and selection, including location under the U.S. mining laws where applicable.

All valid applications received at or prior to November 5, 1971, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

6. Inquiries concerning the lands should be addressed to Chief, Division of Technical Services, Idaho State Office, Bureau of Land Management, Room 334, Federal Building, 550 West Fort Street, Boise, ID 83702.

RICHARD H. PETRIE,
Chief,

Division of Technical Services.

[FR Doc.71-14904 Filed 10-12-71;8:46 am]

Geological Survey

[Power Site Cancellation 244]

PAYETTE RIVER, IDAHO

Cancellation of Power Site

Pursuant to authority under the act of March 3, 1879 (20 Stat. 394; 43 U.S.C. 31) and 220 Departmental Manual 6.1, Power Site Classifications 146 and 175 are hereby cancelled to the extent that they affect the following described land:

BOISE MERIDIAN

Power Site Classification 146 of May 20, 1926:

T. 9 N., R. 11 E. (unsurveyed),
Lands within a quarter of a mile of river
in secs. 26, 27, 35, and 36.
Estimated area—760 acres.
Power Site Classification 175 of April 18, 1927:

T. 9 N., R. 7 E.,
Sec. 1 SE¼SW¼ and SW¼SE¼;
Sec. 12, NE¼NE¼, E½W½, and SW¼SW¼;
Sec. 13, NW¼ and N½SW¼;
Sec. 14, SE¼NE¼ and SE¼;
Sec. 23, NW¼NE¼, NE¼NW¼, S½NW¼,
N½SW¼, and SW¼SW¼;
Sec. 26, W½NW¼.

T. 10 N., R. 10 E.,
Sec. 10, NE¼NE¼, S½NE¼, SE¼SW¼,
N½SE¼, and SW¼SE¼;
Sec. 15, W½E½ and E½W½;
Sec. 22, W½E½ and E½W½;
Sec. 27, NW¼NE¼ and NE¼NW¼.

T. 8 N., R. 11 E. (unsurveyed),
Lands within a quarter of a mile of river
in secs. 1, 2, and 12.

T. 8 N., R. 12 E. (unsurveyed),
Lands within a quarter of a mile of South
Fork Payette in secs. 5, 6, 7, 8, 15, 16,
17, 18, 21, 22, 23, 25, 26, 27, 35, and 36.
Estimated area—4,880 acres.

The total area described aggregates about 5,440 acres.

W. A. RADLINSKI,
Acting Director.

OCTOBER 5, 1971.

[FR Doc.71-14934 Filed 10-12-71;8:49 am]

MISSISSIPPI, NEW MEXICO, WYOMING

Definitions of Known Geologic Structures of Producing Oil and Gas Fields

Pursuant to 43 CFR 3100.7 notice is hereby given that the known geologic structures of producing oil and gas fields have been defined as follows:

NAMES OF FIELD, EFFECTIVE DATE, ACREAGE

(24) MISSISSIPPI

Clear Springs.....	May 6, 1971	679
Dry Creek.....	June 25, 1971	918
Richardson Creek.....	May 8, 1971	309

(31) NEW MEXICO

Sullmar-Double L Queen.....	July 6, 1971	8,839
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(60) WYOMING

Apostolos.....	Apr. 30, 1971	1,360
Barrel Springs.....	Apr. 21, 1971	2,200
Big Sand Draw.....	June 1, 1971	4,985
Carson.....	Aug. 17, 1971	1,402
Gibbs.....	May 21, 1971	960
Kummerfeld.....	May 18, 1971	2,639
Oedekoven.....	June 11, 1971	1,546
Patrick Draw West.....	July 22, 1971	2,981
Pinedale.....	May 12, 1971	56,141
Tholson.....	May 6, 1971	601
White.....	June 22, 1971	680

Maps and diagrams showing the boundaries of the defined structures have been filed with the appropriate land office of the Bureau of Land Management and are also of record in the Geological Survey, Washington, D.C.

W. A. RADLINSKI,
Acting Director.

OCTOBER 5, 1971.

[FR Doc.71-14889 Filed 10-12-71;8:45 am]

National Park Service

HALEAKALA NATIONAL PARK, HAWAII

Notice of Public Hearing Regarding Wilderness Proposal

Notice is hereby given in accordance with the provisions of the Act of September 3, 1964 (78 Stat. 890, 892; 16 U.S.C. 1131, 1132), and in accordance with departmental procedures as identified in 43 CFR 19.5 that public hearings will be held beginning at 1 p.m. on December 14, 1971, in the Kahului Library Conference Room, Kahului, Hawaii, and on December 17, 1971, in the Conference Room, Sixth Floor, Gold Bond Building, 677 Ala Moana Boulevard, Honolulu, HI, for the purpose of receiving comments and suggestions as to the appropriateness of a proposal for the establishment of wilderness comprising about 17,750 acres within the Haleakala National Park, Maui County, Hawaii. Hearings will run until approximately 5 p.m. and will resume at 7 p.m. if necessary.

A packet containing the draft master plan, a map depicting the preliminary boundaries of the proposed wilderness and providing additional information about the proposal, may be obtained from the General Superintendent, Hawaii Group, National Park Service, Pacific International Building, Suite 512, 677 Ala Moana Boulevard, Honolulu, HI 96813, or from the Director, Western Region, National Park Service, 450 Golden Gate Avenue, Box 36063, San Francisco, CA 94102.

A description of the preliminary boundaries and a map of the area proposed for establishment as wilderness are available for review in the above offices; at the Office of the Superintendent, Haleakala National Park, Hawaii; and in Room 1013 of the Department of the Interior Building at 18th and C Streets NW., Washington, DC.

Interested individuals, representatives of organizations, and public officials are invited to express their views in person at the aforementioned public hearing, provided they notify the Hearing Officer, in care of the General Superintendent, Hawaii Group, National Park Service, Pacific International Building, Suite 512, 677 Ala Moana Boulevard, Honolulu, HI, by December 10 of their desire to appear. Those not wishing to appear in person may submit written statements on the wilderness proposal to the Hearing Officer, at that address for inclusion in the official record, which will be held open for 30 days following conclusion of the hearing.

Time limitations may make it necessary to limit the length of oral presentations and to restrict to one person the presentation made in behalf of an organization. An oral statement may, however, be supplemented by a more complete written statement which may be submitted to the Hearing Officer at the time of presentation of the oral statement. Written statements presented in person at the hearing will be considered for inclusion in the transcribed hearing record. However, all materials so presented at the hearing shall be subject to determinations that they are appropriate for inclusion in the transcribed hearing record. To the extent that time is available after presentation of oral statements by those who have given the required advance notice, the Hearing Officer will give others present an opportunity to be heard.

After an explanation of the proposal by a representative of the National Park Service, the Hearing Officer, insofar as possible, will adhere to the following order in calling for the presentation of oral statements.

1. Governor of the State or his representative.
2. Members of Congress.
3. Members of the State Legislature.
4. Official representatives of the county in which the proposed wilderness is located.
5. Officials of other Federal agencies or public bodies.
6. Organizations in alphabetical order.
7. Individuals in alphabetical order.

8. Others not giving advance notice, to the extent there is remaining time.

THOMAS FLYNN,
Deputy Director,
National Park Service.

OCTOBER 5, 1971.

[FR Doc. 71-14892 Filed 10-12-71; 8:45 am]

Office of the Secretary

UINTAH AND OURAY RESERVATION, UTAH

Order for Revocation of Oil Shale Withdrawal and Restoration of Certain Lands

Whereas, pursuant to the provisions of the Act of May 27, 1902 (32 Stat. 263), as amended and supplemented by the Acts of March 3, 1903 (32 Stat. 998); April 21, 1904 (33 Stat. 207); March 3, 1905 (33 Stat. 1069); and May 14, 1920 (41 Stat. 599); most of the unallotted lands of the Uintah and Ouray Indian Reservation in Utah were restored to the public domain with the proceeds from the sale of said lands to be used for the benefit of the Indians;

Whereas, pursuant to joint resolution of the 57th Congress, first session, dated June 19, 1902 (Public Resolution No. 31; 32 Stat. 744), certain lands on said reservation were set apart for a grazing reserve;

Whereas, pursuant to a recommendation from the Commissioner of Indian Affairs dated June 7, 1905, the Secretary of the Interior on July 11, 1905, established a timber reserve for the use and benefit of the Ute Indians of the Uintah and Ouray Reservation;

Whereas, pursuant to the authority of the Act of June 25, 1910 (36 Stat. 847; 43 U.S.C. 141-142), Executive Order No. 5327, dated April 15, 1930, withdrew from disposal all deposits of oil shale and the lands containing said deposits owned by the United States from lease or other disposal and reserved the same for investigation, examination, and classification;

Whereas, by Order of the Secretary of the Interior dated August 25, 1945 (10 F.R. 12409), all of the undisposed-of opened lands of said reservation, including undisposed-of opened lands containing deposits of oil shale, were restored to tribal ownership pursuant to the Act of June 18, 1934 (48 Stat. 984);

Whereas, lands withdrawn pursuant to said Executive Order No. 5327 are identified by Public Land Order No. 4522 of September 24, 1968;

Whereas, some of the lands so listed in said Public Land Order No. 4522 included (1) said grazing reserve; (2) said timber reserve; (3) lands allotted to individual Indians; and (4) lands restored by said August 25, 1945, order;

Whereas, no authority existed for an oil shale withdrawal of any allotted lands on the reservation; however, the identification of said allotted lands as oil shale lands served to cloud the title to those lands, which cloud should be removed;

Whereas, Executive Order No. 5327 of April 15, 1930, withdrawing oil shale lands as identified by Public Land Order No. 4522 also creates a cloud on the title of the lands held by the United States of America in trust for the Ute Indian Tribe or held by the Tribe's successors in interest;

Whereas, the Uintah and Ouray Tribal Business Committee of the Ute Indian Tribe has petitioned the Secretary to remove the cloud on the tribe to its lands by revoking said oil shale withdrawal as it applies to lands on said reservation;

Whereas, it is in the best interests of the public and the Ute Indian Tribe to restore any remaining undisposed-of open land on said reservation existing subsequent to said revocation;

Whereas, the superintendent of the Uintah and Ouray Reservation, the area director of the Phoenix Area Office, and the Commissioner of Indian Affairs have recommended that such petition be granted;

Now therefore, by virtue of the authority vested in the President of the United States by Section 1 of the Act of June 25, 1910 (36 Stat. 847; 43 U.S.C. 141), and pursuant to Executive Order No. 10355 of May 26, 1952 (17 F.R. 4831), it is hereby ordered that the Oil Shale Withdrawal of April 15, 1930 (Executive Order No. 5327), is hereby revoked insofar as it pertains to the following lands, all of which are located within the Uintah Special Base and Meridian survey: (1) all lands held in trust by the United States for the Ute Indian Tribe of the Uintah and Ouray Indian Reservation, Utah; (2) all lands held in trust by the United States for individual Indian allottees, their heirs or assigns; (3) all lands conveyed pursuant to the acts of June 18, 1934 (48 Stat. 984), and August 27, 1954 (68 Stat. 868); (4) all lands owned by the United States in which the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, has an interest in the proceeds from lease, sale, or other disposition; (5) the lands within the Forest and Grazing Reserves which are held in trust by the United States for the Ute Indian Tribe of the Uintah and Ouray Indian Reservation; (6) the lands, including lands containing deposits of oil shale, restored to tribal ownership by the Order of August 25, 1945; and (7) all lands described below, some of which are included in the prior categories:

- T. 1 N., R. 1 E.
Secs. 1 to 4, inclusive;
Sec. 5, lots 1 and 4, SW $\frac{1}{4}$ NW $\frac{1}{4}$, and W $\frac{1}{2}$ SW $\frac{1}{4}$;
Secs. 6 and 7;
Sec. 8, W $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, and NW $\frac{1}{4}$ SE $\frac{1}{4}$;
Secs. 9 to 15, inclusive;
Sec. 16, N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
Sec. 17, W $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, and W $\frac{1}{2}$ E $\frac{1}{2}$;
Secs. 18 and 19;
Sec. 20, NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$;
Sec. 21, E $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, and SW $\frac{1}{4}$ SW $\frac{1}{4}$;
Sec. 22, SW $\frac{1}{4}$ SW $\frac{1}{4}$;
Sec. 24, NE $\frac{1}{4}$, and E $\frac{1}{2}$ NW $\frac{1}{4}$;
Sec. 27, W $\frac{1}{2}$ W $\frac{1}{2}$, and SE $\frac{1}{4}$ SW $\frac{1}{4}$;
Sec. 28, NE $\frac{1}{4}$ SE $\frac{1}{4}$, and E $\frac{1}{2}$ NE $\frac{1}{4}$;

- Sec. 29, NW ¼ NW ¼, S ½ NW ¼, and SW ¼;
Secs. 30 and 31;
Sec. 32, W ½, and W ½ SE ¼;
Sec. 34, E ½ W ½;
Sec. 35, NW ¼ SW ¼.
T. 1 N., R. 2 E.,
Sec. 4, lots 1 to 5, inclusive;
Sec. 5, lots 1 to 4, inclusive, S ½ N ½, and S ½;
Sec. 6, lots 1 to 5, inclusive, NE ¼ SW ¼, SE ¼ NW ¼, S ½ NE ¼, N ½ SE ¼, and SE ¼ SE ¼;
Sec. 7, lots 2 and 4, E ½ NE ¼, E ½ NW ¼, and SE ¼ SW ¼;
Sec. 8, NW ¼, N ½ NE ¼, and SE ¼ SW ¼;
Sec. 9, lots 1 to 4, inclusive, S ½ NW ¼, and S ½;
Sec. 10, lot 4;
Sec. 11, lots 1 to 5, inclusive, and SW ¼;
Sec. 14, lots 1 to 4, inclusive, N ½ NW ¼, SW ¼ NW ¼, and W ½ SW ¼;
Sec. 15, S ½, S ½ NW ¼, and NW ¼ NW ¼;
Sec. 16;
Sec. 17, NW ¼ NE ¼, SW ¼ NW ¼, and SW ¼;
Sec. 18, lots 1 to 4, inclusive, E ½ W ½, and E ½;
Sec. 19, lot 1, NE ¼ NW ¼, and NE ¼;
Sec. 20, W ½ NE ¼, NW ¼, and E ½ SW ¼;
Sec. 21;
Sec. 22, lots 1 to 3, inclusive, N ½ NE ¼, SW ¼ NE ¼, E ½ NW ¼, SW ¼ NW ¼, and SW ¼;
Sec. 23, lot 1;
Sec. 27, lots 1 to 3, inclusive, W ½ NW ¼, and NW ¼ SW ¼;
Sec. 28;
Sec. 29, S ½ NE ¼, W ½ W ½, N ½ SE ¼, and SE ¼ SE ¼;
Sec. 30, E ½;
Sec. 31, N ½ SE ¼, and SE ¼ SE ¼;
Sec. 32, NE ¼ NE ¼, E ½ NW ¼, SW ¼, and S ½ SE ¼;
Sec. 33, N ½, and E ½ SE ¼.
T. 1 N., R. 1 W.,
Sec. 1;
Sec. 2, lots 3 and 4, S ½ NW ¼, NW ¼ SW ¼, and SE ¼ SE ¼;
Secs. 3 to 9, inclusive;
Sec. 10, W ½, N ½ NE ¼, N ½ SW ¼ NE ¼, N ½ S ½ SW ¼ NE ¼, N ½ SE ¼ NE ¼, N ½ S ½ SE ¼ NE ¼, S ½ SE ¼, and S ½ NW ¼ SE ¼;
Sec. 11, NE ¼ NE ¼, S ½ NE ¼, SW ¼ SW ¼, and SE ¼;
Secs. 12 and 13;
Sec. 14, NE ¼ NE ¼, N ½ NW ¼ NE ¼, W ½ NW ¼, W ½ SE ¼ NE ¼ NW ¼, SW ¼ NE ¼ NW ¼, SE ¼ NW ¼, SW ¼, W ½ SE ¼, and SW ¼ SE ¼ SE ¼;
Secs. 15 to 18, inclusive;
Sec. 20, W ½ NE ¼;
Sec. 21, SE ¼ SW ¼;
Sec. 23, NE ¼, and E ½ SE ¼;
Sec. 24, E ½, SW ¼, E ½ NW ¼, and SW ¼ NW ¼;
Sec. 25, E ½, and N ½ NW ¼;
Sec. 27, NW ¼ SE ¼, and NE ¼ SW ¼;
Sec. 28, NE ¼ NW ¼, and N ½ SW ¼;
Sec. 36, N ½ NE ¼, SE ¼ NE ¼, S ½ S ½, and NE ¼ SE ¼.
T. 1 N., R. 2 W.,
Secs. 1 to 23, inclusive;
Sec. 24, lots 1 and 2, W ½ NE ¼, and W ½ SW ¼;
Sec. 25, NW ¼ NW ¼;
Secs. 26 to 35, inclusive.
T. 1 N., R. 3 W.,
Secs. 1 to 36, inclusive.
T. 1 N., R. 4 W.,
Secs. 1 to 32, inclusive;
Sec. 33, W ½, NE ¼, and W ½ SE ¼;
Sec. 34, N ½, and SE ¼;
Secs. 35 and 36.
T. 1 N., R. 5 W.,
Secs. 1 to 36, inclusive.
T. 1 N., R. 6 W.,
Secs. 9, 10, 14 to 16, inclusive, and 19 to 36, inclusive.
T. 1 N., R. 7 W.,
Secs. 19, 20 and 22, inclusive;
Sec. 23, NE ¼ NW ¼, and E ½;
Secs. 24 to 30, inclusive;
Sec. 31, lots 1 to 4, inclusive, E ½, and E ½ NW ¼;
Secs. 32 to 36, inclusive.
T. 1 N., R. 8 W.,
Secs. 19 to 28, inclusive;
Sec. 30, lots 2 to 4, inclusive, SE ¼ SE ¼, SE ¼ NW ¼, E ½ SW ¼, and W ½ SE ¼;
Sec. 31, N ½ NE ¼, SE ¼ NE ¼, and NE ¼ NW ¼;
Sec. 32, SE ¼;
Sec. 33, S ½ NE ¼, and NW ¼ SE ¼;
Secs. 34 to 36, inclusive.
T. 1 N., R. 9 W.,
Sec. 22, SW ¼ SE ¼;
Sec. 25, E ½ SE ¼;
Sec. 27, SW ¼ NW ¼, and NW ¼ SW ¼;
Sec. 28, NE ¼.
T. 2 N., R. 1 E.,
Sec. 18, N ½ NE ¼, and E ½ SW ¼;
Sec. 25, lots 1 to 4, inclusive;
Sec. 26, lots 1 and 2, and S ½ SW ¼;
Sec. 27, lots 1 to 4, inclusive, SW ¼ NW ¼, and S ½;
Secs. 28 to 31, inclusive;
Sec. 32, NE ¼, N ½ NW ¼, W ½ SW ¼, E ½ NW ¼ SE ¼, and E ½ SE ¼;
Secs. 33 to 35, inclusive;
Sec. 36, NW ¼ NW ¼, S ½, NE ¼, portion S ½ NW ¼, and NE ¼ NW ¼.
T. 2 N., R. 2 E.,
Sec. 31, lots 1 and 2, S ½ NE ¼, NW ¼, and S ½;
Sec. 32, lots 2 and 4, S ½ NW ¼, and S ½.
T. 2 N., R. 1 W.,
Sec. 25, N ½ NE ¼, SW ¼ NE ¼, E ½ NW ¼, W ½ NE ¼ SW ¼, SW ¼ SE ¼, and E ½ SE ¼;
Sec. 26, W ½, W ½ NE ¼, W ½ SE ¼, and W ½ E ½ SE ¼;
Secs. 27 to 34, inclusive;
Sec. 35, E ½ NE ¼, NW ¼ NE ¼, E ½ SW ¼ NE ¼, N ½ NW ¼, SW ¼ NW ¼, W ½ SE ¼ NW ¼, W ½ SW ¼, W ½ NE ¼ SW ¼, and NE ¼ SE ¼;
Sec. 36, E ½, SE ¼ NW ¼, E ½ SW ¼, E ½ E ½ NW ¼ SW ¼, E ½ SW ¼ SW ¼, and SW ¼ SW ¼ SW ¼.
T. 2 N., R. 2 W.,
Secs. 5 to 11, inclusive, and 14 to 36, inclusive.
T. 2 N., R. 3 W.,
Secs. 1 to 3, inclusive, 10 to 15, inclusive, 22 to 27, inclusive, and 34 to 36, inclusive.
T. 2 N., R. 5 W.,
Sec. 34, S ½ N ½ NE ¼, S ½ N ½ NW ¼ NE ¼, N ½ SW ¼ NE ¼, SE ¼ NE ¼, S ½ N ½ N ½ NW ¼, N ½ S ½ NW ¼ NW ¼, and S ½ NE ¼ NW ¼.
T. 1 S., R. 1 E.,
Sec. 2, SW ¼ SE ¼;
Sec. 3, E ½ NW ¼, NW ¼ SW ¼, S ½ SW ¼, NE ¼ SE ¼, and SW ¼ SE ¼;
Sec. 4, NW ¼ NW ¼, SE ¼ NW ¼, SW ¼, and SW ¼ SE ¼;
Sec. 5, lots 2 to 4, inclusive, S ½ N ½, and S ½;
Sec. 6, lots 1, 3, and 4, SE ¼ NW ¼, E ½ SW ¼, E ½ SE ¼ NE ¼, SW ¼ SW ¼ NE ¼, E ½ NE ¼ SE ¼, NW ¼ NW ¼ SE ¼, S ½ NW ¼ SE ¼, and S ½ SE ¼;
Sec. 7, lots 1 to 3, inclusive, NE ¼, NE ¼ NW ¼, NE ¼ SW ¼, and N ½ SE ¼ (lots);
Sec. 8, NE ¼, N ½ NW ¼, SW ¼ NW ¼, and E ½ SE ¼;
Sec. 9, E ½ NE ¼, W ½ NE ¼ (M&B), NW ¼ (M&B), and S ½;
Sec. 15, SW ¼ NE ¼, W ½, and SE ¼;
Sec. 16;
Sec. 17, NE ¼, N ½ SW ¼, N ½ SE ¼, and SW ¼ SE ¼;
Sec. 20, NW ¼ NE ¼, S ½ NE ¼, NE ¼ SW ¼, and E ½ SE ¼;
Sec. 21, NE ¼, E ½ NW ¼, SW ¼ NW ¼, and S ½;
Sec. 22, E ½ NE ¼, E ½ W ½ NE ¼, and S ½;
Sec. 23, NE ¼, E ½ W ½ NE ¼, and S ½;
Sec. 24, NE ¼, E ½ W ½ NE ¼, and S ½;
Sec. 25, NE ¼, E ½ W ½ NE ¼, and S ½;
Sec. 26, NE ¼, E ½ W ½ NE ¼, and S ½;
Sec. 27, NE ¼, E ½ W ½ NE ¼, and S ½;
Sec. 28, NE ¼, E ½ W ½ NE ¼, and S ½;
Sec. 29, NE ¼, E ½ W ½ NE ¼, and S ½;
Sec. 30, NE ¼, E ½ W ½ NE ¼, and S ½;
Sec. 31, NE ¼, E ½ W ½ NE ¼, and S ½;
Sec. 32, NE ¼, E ½ W ½ NE ¼, and S ½;
Sec. 33, NE ¼, E ½ W ½ NE ¼, and S ½;
Sec. 34, NE ¼, E ½ W ½ NE ¼, and S ½;
Sec. 35, NE ¼, E ½ W ½ NE ¼, and S ½;
Sec. 36, NE ¼, E ½ W ½ NE ¼, and S ½.
T. 1 S., R. 2 W.,
Secs. 6 and 7;
Sec. 12, NW ¼ SW ¼;
Sec. 14, S ½ NE ¼, and N ½ SE ¼;
Secs. 18, 19, 30, and 31.
T. 1 S., R. 3 W.,
Secs. 1 and 2;
Sec. 3, lots 1 to 4 inclusive, S ½ N ½, SE ¼ and E ½ SW ¼;
Sec. 4, lots 1 to 4, inclusive, S ½ N ½, N ½ S ½, and SW ¼ SE ¼;
Sec. 5, SW ¼, N ½ SE ¼, and SW ¼ SE ¼;
Sec. 8, SW ¼ SE ¼;
Sec. 9, NE ¼ NE ¼;
Sec. 10, E ½, E ½ NW ¼, SW ¼ NW ¼, and NW ¼ SW ¼;
Secs. 11 to 14, inclusive;
Sec. 16, NW ¼ NW ¼;
Secs. 23 to 26, inclusive, 35 and 36.
T. 1 S., R. 4 W.,
Sec. 5, lots 3 and 4, S ½ NW ¼, N ½ SW ¼, SE ¼ SW ¼, and W ½ SE ¼;
Sec. 6;
Sec. 8, N ½ NE ¼, and NE ¼ SE ¼;
Sec. 9, SE ¼ NW ¼, W ½ NW ¼, and SW ¼;
Sec. 16, E ½ NW ¼, NW ¼ SW ¼, and SE ¼ SW ¼;
Sec. 21, NW ¼ SE ¼, and SE ¼ SE ¼;
Sec. 34, SE ¼ SE ¼, and NW ¼ SE ¼;
Sec. 35, SW ¼ SW ¼, and NW ¼ NW ¼.
T. 1 S., R. 5 W.,
Secs. 1 to 8, inclusive, 17 and 18.
T. 1 S., R. 6 W.,
Secs. 1 to 36, inclusive.
T. 1 S., R. 7 W.,
Secs. 1 to 18, inclusive;
Sec. 20, N ½, N ½ S ½, W ½ SW ¼ SW ¼, W ½ E ½ SW ¼ SW ¼, and SE ¼ SE ¼, E ½ E ½ SW ¼ SE ¼;
Secs. 21 to 28, inclusive, and 34 to 36, inclusive.
T. 1 S., R. 8 W.,
Secs. 5 and 6;
Sec. 8, S ½ SE ¼;
Sec. 9, S ½ S ½;
Sec. 10, S ½ SE ¼, and S ½ SW ¼;
Sec. 12, E ½ SW ¼;
Sec. 13, SE ¼ NE ¼, and NE ¼ SE ¼;
Sec. 14, N ½ SW ¼, and NW ¼ NW ¼;
Sec. 15, N ½, and N ½ S ½.
T. 2 S., R. 1 E.,
Sec. 1, lots 2 and 3;
Sec. 2, lots 2, 5, 9, and 10, SW ¼ NE ¼, W ½ SW ¼ NW ¼, SE ¼ SW ¼ NW ¼, E ½ E ½ SE ¼ NW ¼, W ½ SE ¼, W ½ SW ¼, and E ½ SW ¼ (less NW ¼ NW ¼ NE ¼ SW ¼);
Sec. 3, lots 1 and 2, S ½ NE ¼, SW ¼ NW ¼, NW ¼ SW ¼, and W ½ SE ¼;
Sec. 4, lots 1 and 6, SE ¼ NE ¼, and SE ¼ SW ¼;

- Sec. 6, lots 1 to 4, inclusive, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 7, lots 1, 2, and 4, E $\frac{1}{2}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, and SE $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 8;
 Sec. 9, S $\frac{1}{2}$;
 Sec. 10, SE $\frac{1}{4}$ NE $\frac{1}{4}$;
 Sec. 11, E $\frac{1}{2}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, and SW $\frac{1}{4}$;
 Sec. 12, lots 1 to 4, inclusive, W $\frac{1}{2}$ E $\frac{1}{2}$, and W $\frac{1}{2}$;
 Sec. 13, lots 1 and 2, W $\frac{1}{2}$ NE $\frac{1}{4}$, and NW $\frac{1}{4}$;
 Sec. 14, N $\frac{1}{2}$, and SE $\frac{1}{4}$;
 Secs. 15 and 16;
 Sec. 17, N $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 18, E $\frac{1}{2}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 19, lot 4, W $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and W $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 20, SE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 21, NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 22, NW $\frac{1}{4}$, and NW $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 23, S $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$, and SE $\frac{1}{4}$ NW $\frac{1}{4}$;
 Sec. 24, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 25, lots 1 to 5, inclusive, NW $\frac{1}{4}$ NE $\frac{1}{4}$, and N $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 29, lots 2 and 3;
 Sec. 30, lots 2 to 4, inclusive.
 T. 4 S., R. 2 W.,
 Sec. 1, lots 1 and 2, S $\frac{1}{2}$ NE $\frac{1}{4}$, and NW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 4, lots 3 and 4, and SW $\frac{1}{4}$ NW $\frac{1}{4}$;
 Sec. 5, lot 1, SE $\frac{1}{4}$ NE $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 7, lots 1 to 3, inclusive, S $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, and NW $\frac{1}{4}$ NE $\frac{1}{4}$;
 Sec. 8, NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, and SE $\frac{1}{4}$;
 Sec. 11, N $\frac{1}{2}$ S $\frac{1}{2}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 12, E $\frac{1}{2}$ E $\frac{1}{2}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, and W $\frac{1}{2}$ SW $\frac{1}{4}$;
 Sec. 13, NW $\frac{1}{4}$;
 Sec. 14, lots 1 and 2, SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, and NW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 16, NW $\frac{1}{4}$;
 Sec. 17, N $\frac{1}{2}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 18, lots 1 to 4, inclusive, E $\frac{1}{2}$ W $\frac{1}{2}$, and SE $\frac{1}{4}$;
 Sec. 19, lots 1 to 4, inclusive, W $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$, and SE $\frac{1}{4}$;
 Sec. 21, S $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, and SE $\frac{1}{4}$;
 Sec. 22, S $\frac{1}{2}$;
 Sec. 23, lots 1, 6, and 7, NE $\frac{1}{4}$ NE $\frac{1}{4}$, and W $\frac{1}{2}$ SW $\frac{1}{4}$;
 Sec. 24, lot 1, and NE $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 26, lot 4;
 Sec. 27, lots 1 to 4, inclusive;
 Sec. 28, lots 1 to 4, inclusive;
 Sec. 30, lots 1 to 6, inclusive, NE $\frac{1}{4}$, and E $\frac{1}{2}$ NW $\frac{1}{4}$.
 T. 4 S., R. 3 W.,
 Sec. 1, lot 4;
 Sec. 2, lots 7, 8, and 10;
 Sec. 3, lots 4 and 5;
 Sec. 4, lots 1 to 4, inclusive, 7 and 8;
 Sec. 5, lots 1 and 2;
 Sec. 10, SW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 12, N $\frac{1}{2}$ SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 13, E $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$, and SE $\frac{1}{4}$;
 Sec. 14, NE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
 Sec. 15, NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{2}$, and S $\frac{1}{2}$;
 Sec. 16, SE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 20, E $\frac{1}{2}$ NE $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Secs. 21 to 24, inclusive;
 Sec. 25, lots 1 and 2, N $\frac{1}{2}$, SW $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$;
 Secs. 26 to 28, inclusive;
 Sec. 29, SE $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 31, lots 1 to 5, inclusive, and 7, NW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 32, lots 1 to 4, inclusive, NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, and N $\frac{1}{2}$ S $\frac{1}{2}$;
 Sec. 33, lots 1 to 4, inclusive, N $\frac{1}{2}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 34, SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
 Sec. 35, lots 1 to 6, inclusive, and NW $\frac{1}{4}$ NW $\frac{1}{4}$;
 Sec. 36, lot 1.
 T. 4 S., R. 4 W.,
 Sec. 1, lots 3 and 4, S $\frac{1}{2}$ NW $\frac{1}{4}$, and SW $\frac{1}{4}$;
 Sec. 2, SE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 3, lots 2 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
 Sec. 4;
 Sec. 5, S $\frac{1}{2}$;
 Sec. 6, S $\frac{1}{2}$ SE $\frac{1}{4}$;
 Secs. 7 to 10, inclusive;
 Sec. 15, N $\frac{1}{2}$;
 Secs. 16 to 20, inclusive;
 Sec. 21, N $\frac{1}{2}$;
 Sec. 22, N $\frac{1}{2}$;
 Sec. 30, lots 1 and 2, NE $\frac{1}{4}$, and E $\frac{1}{2}$ NW $\frac{1}{4}$;
 Secs. 32 and 33.
 T. 4 S., R. 5 W.,
 Sec. 2, SW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ S $\frac{1}{2}$;
 Sec. 3, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
 Sec. 4, S $\frac{1}{2}$;
 Sec. 5, S $\frac{1}{2}$;
 Sec. 6, lots 6 and 7, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
 Secs. 12 and 13;
 Sec. 14, SW $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
 Sec. 15, W $\frac{1}{2}$;
 Secs. 16 and 17;
 Sec. 18, lots 1 to 4, inclusive, E $\frac{1}{2}$, and E $\frac{1}{2}$ W $\frac{1}{2}$;
 Sec. 19, lots 1 to 4, inclusive, E $\frac{1}{2}$, and E $\frac{1}{2}$ W $\frac{1}{2}$;
 Secs. 20 to 27, inclusive;
 Sec. 28, E $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, and SW $\frac{1}{4}$;
 Sec. 29, N $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 30, lots 1 to 4, inclusive, E $\frac{1}{2}$ W $\frac{1}{2}$, and E $\frac{1}{2}$;
 Sec. 31, lots 1 to 4, inclusive, NW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 32, E $\frac{1}{2}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, and SW $\frac{1}{4}$;
 Secs. 33 to 36, inclusive.
 T. 4 S., R. 6 W.,
 Sec. 1, SE $\frac{1}{4}$ NE $\frac{1}{4}$;
 Sec. 2, lots 1 to 3, inclusive;
 Sec. 3, N $\frac{1}{2}$ SW $\frac{1}{4}$;
 Sec. 4, lots 1 to 5, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 5, lots 1 to 8, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, and SW $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 6;
 Sec. 7, lots 1 to 3, inclusive, NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 8, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, and S $\frac{1}{2}$;
 Sec. 9, S $\frac{1}{2}$ NW $\frac{1}{4}$, and SW $\frac{1}{4}$;
 Sec. 10, lots 1 and 2, S $\frac{1}{2}$ NW $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$;
 Secs. 11 to 13, inclusive;
 Sec. 14, lots 1 to 6, inclusive, S $\frac{1}{2}$ SW $\frac{1}{4}$, and E $\frac{1}{2}$;
 Secs. 15 and 16;
 Sec. 17, E $\frac{1}{2}$ NW $\frac{1}{4}$, and SW $\frac{1}{4}$;
 Sec. 18, lots 2 to 4, inclusive, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
 Sec. 19, lots 1 to 4, inclusive, E $\frac{1}{2}$ W $\frac{1}{2}$, and E $\frac{1}{2}$;
 Secs. 20 to 27, inclusive;
 Sec. 28, lots 1 to 4, inclusive, E $\frac{1}{2}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NW $\frac{1}{4}$, and S $\frac{1}{2}$ SW $\frac{1}{4}$;
 Sec. 29;
 Sec. 30, lots 3 and 4, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
 Sec. 31, lots 1 to 4, inclusive, E $\frac{1}{2}$ W $\frac{1}{2}$, and E $\frac{1}{2}$;
 Sec. 32, N $\frac{1}{2}$;
 Secs. 33 to 36, inclusive.
 T. 4 S., R. 7 W.,
 Secs. 1 to 10, inclusive;
 Sec. 11, lot 1, E $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$, and NW $\frac{1}{4}$;
 Sec. 12, N $\frac{1}{2}$, and N $\frac{1}{2}$ S $\frac{1}{2}$;
 Sec. 13, NE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
 Sec. 14, SE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
 Sec. 15, SE $\frac{1}{4}$;
 Sec. 16;
 Sec. 17, NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$, and S $\frac{1}{2}$ S $\frac{1}{2}$;
 Sec. 18, lot 3, NE $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
 Sec. 19, lots 1 and 2, NE $\frac{1}{4}$, and E $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 20, lots 1 and 2, N $\frac{1}{2}$, SW $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 21, N $\frac{1}{2}$ N $\frac{1}{2}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 22;
 Sec. 23, lot 1, NW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, and S $\frac{1}{2}$;
 Sec. 26, N $\frac{1}{2}$;
 Secs. 27 to 29, inclusive;
 Sec. 30, lots 1 and 2, E $\frac{1}{2}$ NW $\frac{1}{4}$, and NE $\frac{1}{4}$;
 Sec. 31, lots 1 to 4, inclusive, and E $\frac{1}{2}$;
 Sec. 32, S $\frac{1}{2}$;
 Sec. 35, S $\frac{1}{2}$;
 Sec. 36, lots 1 and 2, NE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
 T. 4 S., R. 8 W.,
 Sec. 1, lots 1 to 4, inclusive, S $\frac{1}{2}$, and S $\frac{1}{2}$ N $\frac{1}{2}$;
 Sec. 2, lots 1 to 4, inclusive, S $\frac{1}{2}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
 Sec. 3, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
 Sec. 10;
 Sec. 11, NE $\frac{1}{4}$, W $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 12;
 Sec. 13, E $\frac{1}{2}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, and N $\frac{1}{2}$ SW $\frac{1}{4}$;
 Sec. 14, S $\frac{1}{2}$;
 Secs. 15 to 17, inclusive;
 Sec. 18, lots 1 to 4, inclusive, E $\frac{1}{2}$ W $\frac{1}{2}$, and E $\frac{1}{2}$;
 Sec. 19, lots 1 to 4, inclusive, E $\frac{1}{2}$, and E $\frac{1}{2}$ W $\frac{1}{2}$;
 Secs. 20 and 21;
 Sec. 22, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
 Sec. 24, E $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, and S $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 25, lots 1 to 4, inclusive, N $\frac{1}{2}$, and SW $\frac{1}{4}$;
 Secs. 26 and 27;
 Sec. 28, N $\frac{1}{2}$;
 Secs. 29 and 30;
 Sec. 31, lots 1 to 4, inclusive, E $\frac{1}{2}$, and E $\frac{1}{2}$ W $\frac{1}{2}$;
 Secs. 32 to 36, inclusive.
 T. 4 S., R. 9 W.,
 Sec. 7, lots 3 and 4, and E $\frac{1}{2}$ SW $\frac{1}{4}$;
 Sec. 9 to 13, inclusive;
 Sec. 14, N $\frac{1}{2}$;
 Sec. 15, N $\frac{1}{2}$, SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Secs. 16 and 17;
 Sec. 18, lots 1 to 4, inclusive, E $\frac{1}{2}$, and E $\frac{1}{2}$ W $\frac{1}{2}$;
 Sec. 19, lots 1 to 4, inclusive, E $\frac{1}{2}$, and E $\frac{1}{2}$ W $\frac{1}{2}$;
 Sec. 20;
 Sec. 21, N $\frac{1}{2}$;
 Sec. 22, E $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Secs. 23 and 24;
 Sec. 33, N $\frac{1}{2}$ NE $\frac{1}{4}$;
 Sec. 34, W $\frac{1}{2}$ NW $\frac{1}{4}$;
 Sec. 35, S $\frac{1}{2}$;
 T. 4 S., R. 10 W.,
 Sec. 1, lot 3, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, and NW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 2, lot 3, SW $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 4, lot 4, SW $\frac{1}{4}$ NW $\frac{1}{4}$;
 Sec. 5, NW $\frac{1}{4}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, and W $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 6, lot 1, SE $\frac{1}{4}$ NE $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 8, S $\frac{1}{2}$ SW $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 9;
 Sec. 10, S $\frac{1}{2}$;
 Sec. 11, W $\frac{1}{2}$ NW $\frac{1}{4}$, and NW $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 12, N $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 13, NW $\frac{1}{4}$, and S $\frac{1}{2}$;
 Sec. 14;
 Sec. 15, S $\frac{1}{2}$;
 Sec. 16;

- Sec. 17, S $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, and S $\frac{1}{2}$;
- Sec. 18, lots 1 to 4, inclusive, NW $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
- Secs. 19 to 22, inclusive;
- Sec. 23, N $\frac{1}{2}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 24;
- Sec. 25, N $\frac{1}{2}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
- Sec. 26, E $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 27, SW $\frac{1}{4}$ NE $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 28, NE $\frac{1}{4}$, and E $\frac{1}{2}$ NW $\frac{1}{4}$;
- Sec. 32;
- Sec. 33, W $\frac{1}{2}$ W $\frac{1}{2}$;
- Sec. 35, NE $\frac{1}{4}$, and S $\frac{1}{2}$;
- Sec. 36, N $\frac{1}{2}$.
- T. 5 S., R. 1 E.
- Sec. 1, lots 1 to 7, inclusive, and SE $\frac{1}{4}$ NE $\frac{1}{4}$;
- Sec. 2, lot 1.
- T. 5 S., R. 2 E.
- Sec. 1, lots 2, 3, 5 to 8, inclusive, and NE $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 2, lots 1, 2, 5, and 6, NW $\frac{1}{4}$, and NW $\frac{1}{4}$ NE $\frac{1}{4}$;
- Sec. 3;
- Sec. 4, lots 1 to 5, inclusive, E $\frac{1}{2}$ E $\frac{1}{2}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$, and N $\frac{1}{2}$ NW $\frac{1}{4}$;
- Sec. 5, lots 1 to 9, inclusive, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 6, lots 1 to 10, inclusive, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
- Sec. 7, lots 1 and 2;
- Sec. 8, lots 1 to 4, inclusive, NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Secs. 9 and 10;
- Sec. 11, lots 1 to 5, inclusive, and 10 to 12, inclusive;
- Sec. 12, lots 1 to 4, inclusive;
- Sec. 14, lots 1 to 4, inclusive;
- Sec. 15, lots 1 to 3, inclusive, N $\frac{1}{2}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 16, lots 1 to 4, inclusive, N $\frac{1}{2}$ NE $\frac{1}{4}$, and SE $\frac{1}{4}$ NE $\frac{1}{4}$;
- Sec. 17, lot 1;
- Sec. 22, lot 1;
- Sec. 23, lot 1.
- T. 5 S., R. 3 W.
- Sec. 2, lot 1;
- Sec. 3, lots 1 to 14, inclusive, and SW $\frac{1}{4}$;
- Sec. 4, lots 1 to 12, inclusive, and S $\frac{1}{2}$;
- Sec. 5, lots 1 to 12, inclusive, and S $\frac{1}{2}$;
- Sec. 6, lots 1, 3 to 6, inclusive, 8, 9, 11 and 12, inclusive, SW $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Secs. 7 to 9, inclusive;
- Sec. 10, lots 1 to 4, inclusive, NW $\frac{1}{4}$, and W $\frac{1}{2}$ SW $\frac{1}{4}$;
- Sec. 15, lots 1 to 4, inclusive;
- Secs. 16 to 20, inclusive;
- Sec. 21, lots 1 to 4, inclusive, W $\frac{1}{2}$ NE $\frac{1}{4}$, and W $\frac{1}{2}$;
- Sec. 22, lot 1;
- Sec. 28, lots 1 to 4, inclusive, and W $\frac{1}{2}$;
- Secs. 29 to 32, inclusive;
- Sec. 33, lots 1 to 4, inclusive, and W $\frac{1}{2}$.
- T. 5 S., R. 4 W.
- Secs. 1 and 2;
- Sec. 3, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Sec. 4, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Sec. 5, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Sec. 6, lots 6 and 7, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
- Sec. 7, lots 1 and 2, E $\frac{1}{2}$ NW $\frac{1}{4}$, and NE $\frac{1}{4}$;
- Sec. 9, N $\frac{1}{2}$;
- Sec. 10, N $\frac{1}{2}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 11;
- Sec. 12, N $\frac{1}{2}$ N $\frac{1}{2}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$, and SE $\frac{1}{4}$ NE $\frac{1}{4}$;
- Secs. 13 to 17, inclusive;
- Sec. 18, lots 1 to 4, inclusive, E $\frac{1}{2}$, and E $\frac{1}{2}$ W $\frac{1}{2}$;
- Sec. 19, lots 1 to 4, inclusive, E $\frac{1}{2}$ W $\frac{1}{2}$, and E $\frac{1}{2}$;
- Secs. 20 to 25, inclusive;
- Sec. 26, NE $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ NW $\frac{1}{4}$, and S $\frac{1}{2}$;
- Secs. 27 to 29, inclusive;
- Sec. 30, lots 1 to 4, inclusive, E $\frac{1}{2}$ W $\frac{1}{2}$, and E $\frac{1}{2}$;
- Sec. 31, lots 1 to 4, inclusive, E $\frac{1}{2}$ W $\frac{1}{2}$, and E $\frac{1}{2}$;
- Secs. 32 to 36, inclusive.
- T. 5 S., R. 5 W.
- Sec. 1, S $\frac{1}{2}$;
- Sec. 2, S $\frac{1}{2}$;
- Sec. 3;
- Sec. 4, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Sec. 5, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Sec. 6, lots 1 to 4, inclusive, 5 to 7, inclusive, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
- Sec. 7, lots 1 to 4, inclusive, E $\frac{1}{2}$ W $\frac{1}{2}$, and E $\frac{1}{2}$;
- Secs. 8 to 11, inclusive;
- Sec. 12, N $\frac{1}{2}$, SW $\frac{1}{4}$, and W $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 13, SE $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$;
- Secs. 14 and 15;
- Sec. 16, lot 1, NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 17;
- Sec. 18, lots 1 to 4, inclusive, E $\frac{1}{2}$ W $\frac{1}{2}$, and E $\frac{1}{2}$;
- Secs. 19 and 20;
- Sec. 21, lots 1 to 7, inclusive, W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 22, lots 1 to 3, inclusive, N $\frac{1}{2}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
- Secs. 23 to 26, inclusive;
- Sec. 27, lots 1 to 10, inclusive, NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Secs. 28 and 29;
- Sec. 30, lots 1 to 4, inclusive, E $\frac{1}{2}$ W $\frac{1}{2}$, and E $\frac{1}{2}$;
- Secs. 31 and 32;
- Sec. 33, N $\frac{1}{2}$, SW $\frac{1}{4}$, and W $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 34, E $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
- Secs. 35 and 36.
- T. 5 S., R. 6 W.
- Sec. 1, lots 2 to 4, inclusive, SW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
- Sec. 2, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Sec. 3, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Sec. 4, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Sec. 5, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Secs. 7 to 10, inclusive;
- Sec. 11, W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 12, E $\frac{1}{2}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, and SW $\frac{1}{4}$;
- Sec. 13;
- Sec. 14, E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
- Sec. 15, NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 16, N $\frac{1}{2}$, SW $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$;
- Secs. 17 and 18;
- Sec. 19, lots 1 to 4, inclusive, and 7, NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, and NW $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 20, lots 1 to 7, inclusive, SE $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 21;
- Sec. 22, NW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 23, N $\frac{1}{2}$;
- Secs. 24 to 27;
- Sec. 28, N $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 29;
- Sec. 30, lots 3 to 6, inclusive, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
- Sec. 31, lots 1 to 4, inclusive, E $\frac{1}{2}$ W $\frac{1}{2}$, and E $\frac{1}{2}$;
- Secs. 32 to 35, inclusive;
- Sec. 36, N $\frac{1}{2}$;
- T. 5 S., R. 7 W.
- Sec. 1, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Sec. 2, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Sec. 3, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Sec. 4, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Sec. 5, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Sec. 6, lots 3 to 7, inclusive, SE $\frac{1}{4}$ NW $\frac{1}{4}$, and NE $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 7, lots 1 to 4, inclusive, SE $\frac{1}{4}$ NW $\frac{1}{4}$, and E $\frac{1}{2}$ SW $\frac{1}{4}$;
- Secs. 8 to 10, inclusive;
- Sec. 11, N $\frac{1}{2}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 15, N $\frac{1}{2}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Secs. 16 and 17;
- Sec. 18, lots 1 and 2, E $\frac{1}{2}$ NW $\frac{1}{4}$, and NE $\frac{1}{4}$;
- Secs. 19 and 20;
- Sec. 21, N $\frac{1}{2}$, SW $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 22, N $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
- Secs. 23 and 24;
- Sec. 25, N $\frac{1}{2}$ N $\frac{1}{2}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
- Sec. 26, N $\frac{1}{2}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 27;
- Sec. 28, NE $\frac{1}{4}$ NE $\frac{1}{4}$, and S $\frac{1}{2}$;
- Sec. 29, lots 1 to 4, inclusive, E $\frac{1}{2}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ NW $\frac{1}{4}$, and N $\frac{1}{2}$ SW $\frac{1}{4}$;
- Sec. 30;
- Sec. 31, lots 1 to 4, inclusive, W $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, and NW $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 32, NE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, and S $\frac{1}{2}$ N $\frac{1}{2}$;
- Sec. 35, S $\frac{1}{2}$ SW $\frac{1}{4}$.
- T. 5 S., R. 8 W.
- Sec. 1, lots 1 to 4, inclusive, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$;
- Sec. 2, lots 1 to 4, inclusive, SE $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 3, lot 1, SE $\frac{1}{4}$ NE $\frac{1}{4}$, and S $\frac{1}{2}$;
- Sec. 9, N $\frac{1}{2}$;
- Sec. 10;
- Sec. 11, E $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, and E $\frac{1}{2}$ SW $\frac{1}{4}$;
- Secs. 12 to 16, inclusive;
- Sec. 19, lots 1 to 4, inclusive, E $\frac{1}{2}$ W $\frac{1}{2}$, and E $\frac{1}{2}$;
- Secs. 20 and 21;
- Sec. 22, N $\frac{1}{2}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$;
- Secs. 23 to 26, inclusive;
- Sec. 27, E $\frac{1}{2}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ SW $\frac{1}{4}$;
- Sec. 28, N $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 29;
- Sec. 30, lots 1 to 4, inclusive, E $\frac{1}{2}$, and E $\frac{1}{2}$ W $\frac{1}{2}$;
- Sec. 31;
- Sec. 32, NW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 33, E $\frac{1}{2}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, and SW $\frac{1}{4}$;
- Secs. 34 to 36, inclusive.
- T. 5 S., R. 9 W.
- Sec. 25;
- Sec. 26, N $\frac{1}{2}$;
- Sec. 27, N $\frac{1}{2}$;
- Sec. 34, S $\frac{1}{2}$ NE $\frac{1}{4}$, and SE $\frac{1}{4}$ NW $\frac{1}{4}$;
- Sec. 35, SE $\frac{1}{4}$ NW $\frac{1}{4}$;
- Sec. 36, N $\frac{1}{2}$.
- T. 6 S., R. 5 W.
- Sec. 7, E $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, and S $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 8, N $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$, and SW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$;

Sec. 18, lots 2 and 3, NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, and SW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$.

T. 6 S., R. 6 W.,
 Sec. 13, E $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$.

T. 6 S., R. 7 W.,
 Sec. 3, S $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ S $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$, and W $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$.

Sec. 11, SE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 12, S $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$, and NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 13, NW $\frac{1}{4}$ NW $\frac{1}{4}$;
 Sec. 14, NE $\frac{1}{4}$ NE $\frac{1}{4}$.

T. 6 S., R. 8 W.,
 Sec. 5, lots 1 and 2, S $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, and E $\frac{1}{2}$ SW $\frac{1}{4}$;
 Sec. 6, lots 4, 6, and 7, SE $\frac{1}{4}$, and E $\frac{1}{2}$ SW $\frac{1}{4}$;
 Sec. 7;
 Sec. 8, NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, and S $\frac{1}{2}$;
 Sec. 17, N $\frac{1}{2}$, and NE $\frac{1}{4}$ SW $\frac{1}{4}$;
 Sec. 18.

T. 6 S., R. 9 W.,
 Sec. 1, lots 1 to 4, inclusive, SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, and NW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 2;
 Sec. 5, SW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 8, W $\frac{1}{2}$ NE $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$;
 Sec. 17, E $\frac{1}{2}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$;
 Sec. 20, N $\frac{1}{2}$;
 Sec. 21.

The Bureau of Land Management is directed to correct its records to show that none of the aforesaid lands are subject to any oil shale withdrawal.

HARRISON LOESCH,

Assistant Secretary of the Interior.

October 1, 1971.

[FR Doc.71-14734 Filed 10-12-71;8:45 am]

Office of the Secretary

GEORGE W. PUSACK

Notice of Appointment and Statement of Financial Interests

OCTOBER 5, 1971.

Pursuant to section 302(a) of Executive Order 10647, the following information on a WOC appointee in the Department of the Interior is furnished for publication in the FEDERAL REGISTER:

Name of appointee. George W. Pusack.

Name of employing agency. U.S. Department of the Interior, Office of Oil and Gas Emergency Petroleum and Gas Administration.

The title of the appointee's position. Regional Administrator, Region 1.

The name of the appointee's private employer or employers. Mobil Oil Corp.

The statement of "financial interests" for the above appointee is enclosed.

W. T. PECORA,
 Acting Secretary of the Interior.

APPOINTEE'S STATEMENT OF FINANCIAL INTERESTS

In accordance with the requirements of section 302(b) of Executive Order

10647, I am filing the following statement for publication in the FEDERAL REGISTER:

(1) Names of any corporations of which I am, or had been within 60 days preceding my appointment, on September 28, 1971, as Regional Administrator, Emergency Petroleum and Gas Administration, an officer or director:

Director, Mobil Joliet Refining Corp.

(2) Names of any corporations in which I own, or did own within 60 days preceding my appointment, any stocks, bonds, or other financial interests:

Mobil Oil Corp., Lundy Electronics, Dillingham Corp.

(3) Names of any partnerships in which I am associated or had been associated within 60 days preceding my appointment:

None.

(4) Names of any other businesses which I own, or owned within 60 days preceding my appointment:

None.

GEORGE W. PUSACK,

SEPTEMBER 28, 1971.

[FR Doc.71-14906 Filed 10-12-71;8:47 am]

DEPARTMENT OF AGRICULTURE

Packers and Stockyards Administration

FORT PAYNE STOCKYARD ET AL.

Notice of Changes in Names of Posted Stockyards

It has been ascertained, and notice is hereby given, that the names of the livestock markets referred to herein, which were posted on the respective dates specified below as being subject to the provisions of the Packers and Stockyards Act, 1921, as amended (7 U.S.C. 181 *et seq.*), have been changed as indicated below.

Original name of stockyard, location, and date of posting

Current name of stockyard and date of change in name

ALABAMA

Fort Payne Livestock Commission, Fort Payne, June 11, 1965. Fort Payne Stockyard, Sept. 3, 1971.

MISSOURI

Noel Cox Auction Sale, Ozark, May 15, 1959... Noel Cox Livestock Auction, Aug. 15, 1971.

SOUTH DAKOTA

Loken's Watertown Sales Pavillion, Watertown, Aug. 18, 1955. Loken's Watertown Sales Pavillion, Inc., Sept. 30, 1971.

TEXAS

Buffalo Livestock Commission Company, Buffalo, Jan. 16, 1957. Buffalo Livestock Auction, Inc., July 1, 1971.

Terrell Livestock Commission Co., Inc., Terrell, Apr. 24, 1961. Terrell Livestock Exchange, Sept. 23, 1971.

Done at Washington, D.C., this 5th day of October, 1971.

G. H. HOPPER,

Chief, Registrations, Bonds, and Reports
 Branch, Livestock Marketing Division.

[FR Doc.71-14949 Filed 10-12-71;8:50 am]

DEPARTMENT OF COMMERCE

Office of Import Programs

UNIVERSITY OF ALABAMA

Notice of Decision on Application for Duty-Free Entry of Scientific Article

The following is a decision on an application for duty-free entry of a scientific article pursuant to section 6(c) of the Educational, Scientific, and Cultural Materials Importation Act of 1966 (Public Law 89-651, 80 Stat. 897) and the regulations issued thereunder as amended (34 F.R. 15787 *et seq.*).

A copy of the record pertaining to this decision is available for public review during ordinary business hours of the Department of Commerce, at the Office of Import Programs, Department of Commerce, Washington, D.C.

Docket No.: 71-00047-33-46500. Applicant: University of Alabama in

Birmingham, 1919 Seventh Avenue South, Birmingham, AL 35233. Article: Ultramicrotome, Model LKB 8800A. Manufacturer: LKB Produkter A.B., Sweden.

Intended use of article: The article will be used to prepare selected human and animal tissues for examination in the electron microscope. Research concerns alterations of endothelial permeability produced in surviving segments of human umbilical arteries and rabbit aortas. Dietary atherosclerosis will be induced in rabbit and permeability of early lesions, identified autoradiographically with tritiated thymidine will be evaluated.

Comments: No comments have been received with respect to this application. Decision: Application approved. No instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, is being manufactured in the United States.

Reasons: Examination of the applicant's thin sections under the electron microscope will provide optimal information when such sections are uniform in thickness and have smoothly cut surfaces. Conditions for obtaining high quality sections depend to a large extent on the properties of the specimen being sectioned (e.g., hardness, consistency, toughness, etc.), the properties of the embedding media and the geometry of the block. In connection with a prior case (Docket No. 69-00665-33-46500) which relates to the duty-free entry of an identical foreign article, the Department of Health, Education, and Welfare (HEW) advised that "Smooth cuts are obtained when the speed of cutting (among such [other] factors as knife edge condition and angle), is adjusted to the characteristics of the material being sectioned. The range of cutting speeds and a capability for the higher cutting speeds is, therefore, a pertinent characteristic of the ultramicrotome to be used for sectioning materials that experience has shown difficult to section."

In connection with another prior case (Docket No. 70-00077-33-46500) relating to the duty-free entry of an identical foreign article, HEW advised that "ultrathin sectioning of a variety of tissues having a wide range in density, hardness etc." requires a maximum range in cutting speed and, further, that "The production of ultrathin serial sections of specimens that have great variation in physical properties is very difficult." The foreign article has a cutting speed range of 0.1 to 20 millimeters/second (mm./sec.). The most closely comparable domestic instrument is the Model MT-2B ultramicrotome manufactured by Ivan Sorvall, Inc. (Sorvall). The Sorvall Model MT-2B ultramicrotome has a cutting speed range of 0.09 to 3.2 mm./sec.

We are advised by HEW in its memorandum of November 25, 1970, that cutting speeds in excess of 4 mm./second are pertinent to the applicant's research studies involving ultrathin sectioning of segments of human umbilical arteries, rabbit aorta and soft endothelial lesions embedded in water soluble materials. HEW cites as a precedent its prior recommendation relating to Docket No. 70-00612-33-46500 which conforms in many particulars with the captioned application.

We, therefore, find that the Model MT-2B ultramicrotome is not of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used.

The Department of Commerce knows of no other instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, which is being manufactured in the United States.

SETH M. BODNER,
Director,
Office of Import Programs.

[FR Doc.71-14946 Filed 10-12-71; 8:50 am]

THE MILTON S. HERSHEY MEDICAL CENTER

Notice of Decision on Application for Duty-Free Entry of Scientific Article

The following is a decision on an application for duty-free entry of a scientific article pursuant to section 6(c) of the Educational, Scientific, and Cultural Materials Importation Act of 1966 (Public Law 89-651, 80 Stat. 897) and the regulations issued thereunder as amended (34 F.R. 15787 et seq.).

A copy of the record pertaining to this decision is available for public review during ordinary business hours of the Department of Commerce, at the Office of Import Programs, Department of Commerce, Washington, D.C.

Docket No. 71-00485-33-46500. Applicant: The Milton S. Hershey Medical Center, The Pennsylvania State University, Department of Microbiology, Hershey, Pa. 17033. Article: Ultramicrotome, Model LKB 4800A. Manufacturer: LKB Produkter A.B. Sweden.

Intended use of article: The article will be used for studies of tumor virus and their implications in human cancers. Among the virus groups being studied are the Herpes virus group and other DNA oncogenic viruses. Electron microscopy, a course in the ultrastructural approach to microbiological systems, will be offered to graduate and medical students.

Comments: No comments have been received with respect to this application. Decision: Application approved. No instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, is being manufactured in the United States.

Reasons: Examination of the applicant's thin sections under the electron microscope will provide optimal information when such sections are uniform in thickness and have smoothly cut surfaces. Conditions for obtaining high quality sections depend to a large extent on the properties of the specimen being sectioned (e.g., hardness, consistency, toughness, etc.), the properties of the embedding media and the geometry of the block. In connection with a prior case (Docket No. 69-00665-33-46500) which relates to the duty-free entry of an identical foreign article, the Department of Health, Education, and Welfare (HEW) advised that "Smooth cuts are obtained when the speed of cutting, (among such [other] factors as knife edge condition and angle), is adjusted to the characteristics of the material being sectioned. The range of cutting speeds and a capability for the higher cutting speeds is, therefore, a pertinent characteristic of the ultra microtome to be used for sectioning materials that experience has shown difficult to section."

In connection with another prior case (Docket No. 70-00077-33-46500) relating to the duty-free entry of an identical foreign article, HEW advised that "ultrathin sectioning of a variety of tissues having a wide range in density, hardness etc." requires a maximum range in cutting speed and, further, that "The production of ultrathin serial sections of

specimens that have great variation in physical properties is very difficult." The foreign article has a cutting speed range of 0.1 to 20 millimeters/second (mm./sec.). The most closely comparable domestic instrument is the Model MT-2B ultramicrotome manufactured by Ivan Sorvall, Inc. (Sorvall). The Sorvall Model MT-2B ultramicrotome has a cutting speed range of 0.09 to 3.2 mm./sec.

We are advised by HEW in its memorandum of August 27, 1971, that cutting speeds in excess of 4 mm./sec. are pertinent to the applicant's research studies involving virus-infected tissue cultures which sometimes yield very soft embedded specimens. HEW cites as a precedent its prior recommendation relating to Docket No. 70-00644-33-46500 which conforms in many particulars to the captioned application.

We, therefore, find that the Model MT-2B ultramicrotome is not of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used.

The Department of Commerce knows of no other instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, which is being manufactured in the United States.

SETH M. BODNER,
Director,

Office of Import Programs.

[FR Doc.71-14947 Filed 10-12-71; 8:50 am]

DEPARTMENT OF TRANSPORTATION

Coast Guard

[CGFR 71-109]

NEW LONDON HARBOR

Security Zone

By virtue of the authority vested in the Commandant, U.S. Coast Guard, by Executive Order 10173, as amended (33 CFR Part 6), sec. 6(b)(1), 80 Stat. 937, 49 U.S.C. 1655(b)(1), 49 CFR 1.46(b) and the redelegation of authority to the Chief, Office of Marine Environment and Systems, U.S. Coast Guard Headquarters as contained in the FEDERAL REGISTER of September 30, 1971 (36 F.R. 19160), I hereby affirm for publication in the FEDERAL REGISTER the order of B. F. Engel, Rear Admiral, U.S. Coast Guard, Commander, Third Coast Guard District, who has exercised authority as District Commander, such order reading as follows:

NEW LONDON HARBOR

SECURITY ZONE

Under the present authority of section 1 of title II of the Espionage Act of June 15, 1917, 40 Stat. 220, as amended, 50 U.S.C. 191, Executive Order 10173, as amended, and 14 U.S.C. 91, I declare that from 12 noon, e.d.s.t., of Saturday, October 9, 1971 until U.S.S. *Batfish* is secured to the wet dock at Electric Boat Division, General Dynamics Corp., the following area is a security zone and I order it be closed to any person or vessel due to launching of the U.S.S. *Batfish*.

The waters of New London Harbor, New London, Conn., between the latitudes 41°-20'32" North and 41°21'03" North.

No person or vessel shall remain in or enter this security zone without permission of the Captain of the Port.

The Captain of the Port, New London, Conn., shall enforce this order. In the enforcement of this order, the Captain of the Port may utilize, by appropriate agreement, personnel and facilities of any other Federal agency, or of any State or political subdivision thereof.

For violation of this order, section 2 of title II of the Espionage Act of June 15, 1917 (40 Stat. 220 as amended, 50 U.S.C. 192), provides:

"If any owner, agent, master, officer, or person in charge, or any member of the crew of any such vessel fails to comply with any regulation or rule issued or order given under the provisions of this chapter, or obstructs or interferes with the exercise of any power conferred by this chapter, the vessel, together with her tackle, apparel, furniture, and equipment, shall be subject to seizure and forfeiture to the United States in the same manner as merchandise is forfeited for violation of the customs revenue laws; and the person guilty of such failure, obstruction, or interference shall be punished by imprisonment for not more than 10 years and may, in the discretion of the court, be fined not more than \$10,000.

"(a) If any other person knowingly fails to comply with any regulation or rule issued or order given under the provisions of this chapter, or knowingly obstructs or interferes with the exercise of any power conferred by this chapter, he shall be punished by imprisonment for not more than 10 years and may, at the discretion of the court, be fined not more than \$10,000."

Dated: October 8, 1971.

W. M. BENKERT,
Rear Admiral, U.S. Coast Guard,
Chief, Office of Marine Environment and Systems.

[FR Doc.71-14998 Filed 10-12-71;8:51 am]

Federal Highway Administration

[Notice 71-29]

HAND VALVES

Denial of Petitions for Rule Making

The Director of the Bureau of Motor Carrier Safety has received petitions for rule making signed by several thousand drivers of commercial motor vehicles, asking the Bureau to make the installation of hand valves mandatory on truck tractors. A hand valve is a control that permits the driver of a truck tractor towing a trailer or semitrailer to activate the brakes on the towed vehicle without also activating the truck tractor's brakes. Under the existing regulations, a truck tractor must be equipped with a mechanism that enables the driver to apply both tractor and the trailer brakes simultaneously (49 CFR 393.49).¹ The present rules also permit, but do not require, a supplementary control that enables the driver to operate the trailer brakes alone. As stated, petitioners seek to make this additional control mandatory.

¹ Proposed new rules for brake systems, now pending in Docket No. MC-8 (34 F.R. 20437), would not change this aspect of the brake-performance regulation.

The petitions have been treated as petitions for rule making filed in accordance with § 389.31 of the Bureau's procedural rules. Under § 389.33 of the procedural rules, the question before the Director is whether there is adequate justification to initiate rule making action. For the following reasons, the Director has concluded that the contents of the petitions, considered in the light of other available information, do not justify rule making with a view to requiring the installation of hand valves on truck tractors operated in interstate or foreign commerce.

Upon receipt of the petitions, the Bureau of Motor Carrier Safety made a thorough investigation into the merits of petitioners' position. It sought to contact all individuals and groups who were knowledgeable about the issues and who might contribute information of value. The views of 27 organizations were solicited. These organizations included the International Brotherhood of Teamsters, representatives of the trucking industry, and organizations devoted to the study and solution of highway safety problems. The Director has also consulted a number of interested individuals: The Bureau's field Safety Investigators and its engineering staff, as well as technical experts outside the Department. These sources were asked for their views on the advantages and disadvantages of hand valves.

The petitioners contend that the additional control provided by availability of a hand valve is necessary for the safe operation of a tractor-trailer combination. They claim that use of a hand valve can prevent skidding and jackknifing accidents, particularly on wet highways. They also argue that a hand valve is needed to permit a driver to regain control of his vehicle when a tire on the steering axle blows out. Petitioners also say that a hand valve is useful for detecting leaks in a vehicle's air brake system. They note that one carrier has had an increase in jackknife-type accidents after it removed hand valves from its tractors. Finally, petitioners state that their own personal experience as drivers of tractor-trailer combinations convinces them that every driver should have a hand valve available for use.

Others who have looked into the question have concluded that the availability of a hand valve is, at best, a mixed blessing. The basic virtue of a hand valve is that it gives a driver more flexibility in braking control of his vehicle; as the comment of the Teamsters Union points out, a highly skilled driver may be able to obtain better results with a hand valve under bad-weather conditions than he could using only the normal service brakes system. However, effective and safe use of a hand valve requires considerable skill, and improper use of the hand valve may create a more hazardous situation than would otherwise exist. Experiments conducted during the National Safety Council's 1958 Winter Test Programs indicated that, when a tractor-trailer combination is being operated on a low friction surface, application of the trailer brakes alone tends to induce jackknifing.

The contention that availability of a hand valve can allow greater control of a vehicle in the event of a front-wheel tire blowout may be meritorious as applied to a power unit having front wheel brakes. On the other hand a driver who uses a hand valve to brake a vehicle with a blown front tire must necessarily remove one hand from the steering wheel. He is then forced to attempt to control the vehicle by steering it with only one hand. It seems at least as safe for him to apply both the tractor and the trailer brakes by using the foot control and to keep both hands on the steering wheel.

A major safety disadvantage of the hand valve is that drivers who have it available frequently use it as a parking brake when the vehicle is parked on an incline. The Bureau has documented many cases of rollaway accidents in which the probable cause of the accidents was leakage of air from the brake system when the hand valve, but not the main parking brake system, was applied. The use of the hand valve, rather than the parking brakes, in this situation is manifestly improper and is forbidden by § 392.20 of the Motor Carrier Safety Regulations. Nevertheless, it occurs. It is a hazard which does not exist in the absence of hand valve.

The Director recognizes that the use of a hand valve may allow the driver to prevent his vehicle from rolling backwards on a steep incline when he must take his foot from the service brake control to press down on the accelerator. The hand valve may also be of some value in checking for air leaks in the brake system (although this method of checking for leaks would not help to detect leaks in the tractor's braking system).

It is clear, therefore, that the availability of a hand valve has both advantages and disadvantages. There is no consensus among knowledgeable persons on the question whether mandatory installation of hand valves on tractor-trailer combinations would result in improved safety or would lead to an increase in the number and severity of accidents. On this state of the record, the Director does not believe there is adequate justification for initiating rule making proceedings with a view to requiring hand valves on commercial motor vehicles.

For these reasons, the petitions for rule making are denied. Section 393.49 of the Motor Carrier Safety Regulations will continue to permit the installation of hand valves, but the section will not require their installation.

This action is taken under the authority of section 204 of the Interstate Commerce Act, as amended (49 U.S.C. 304), section 6 of the Department of Transportation Act (49 U.S.C. 1655), and the delegations of authority by the Secretary of Transportation and the Federal Highway Administrator at 49 CFR 1.48 and 49 CFR 389.4, respectively.

Issued on September 30, 1971.

ROBERT A. KAYE,
Director,
Bureau of Motor Carrier Safety.

[FR Doc.71-14891 Filed 10-12-71;8:45 am]

ATOMIC ENERGY COMMISSION

[Dockets Nos. 50-398, 50-399]

PACIFIC GAS AND ELECTRIC CO.

Notice of Receipt of Application for Construction Permits and Facility Licenses; Time for Submission of Views on Antitrust Matter

Pacific Gas and Electric Co., 77 Beale Street, San Francisco, CA 94106, pursuant to section 103 of the Atomic Energy Act of 1954, as amended, has filed an application dated August 19, 1971, for authorization to construct and operate two single-cycle, forced circulation, boiling water nuclear reactors on a 409-acre site located on the Pacific Ocean, adjacent to the city of Point Arena in Mendocino County, Calif. The proposed site is located midway between San Francisco and Eureka.

The proposed facilities are designated by the applicant as the Mendocino Power Plant Units 1 and 2. Each reactor is designed for initial operation at approximately 3,323 megawatts (thermal) with a gross electrical output of approximately 1,168 megawatts.

Any person who wishes to have his views on the antitrust aspects of the application presented to the Attorney General for consideration shall submit such views to the Commission within 60 days after September 22, 1971.

A copy of the application is available for public inspection at the Commission's Public Document Room, 1717 H Street NW., Washington, DC 20545, and at the Public Information Office in the Commission's San Francisco Office at 2111 Bancroft Way, Berkeley, CA 94704. A copy has also been sent to the Mendocino County Library, 108 West Clay Street, Ukiah, CA 95482.

Dated at Bethesda, Md., this 14th day of September 1971.

For the Atomic Energy Commission.

FRANK SCHROEDER,
Deputy Director,
Division of Reactor Licensing.

[FR Doc.71-13793 Filed 9-21-71;8:45 am]

[Docket No. 50-397]

WASHINGTON PUBLIC POWER SUPPLY SYSTEM

Notice of Receipt of Application for Construction Permit and Facility License; Time for Submission of Views on Antitrust Matters

Washington Public Power Supply System, 130 Vista Way, Kennewick, WA 99336, pursuant to section 103 of the Atomic Energy Act of 1954, as amended, has filed an application dated August 10, 1971, for authorization to construct and operate a single-cycle, forced circulation, boiling water nuclear reactor on a site leased from the U.S. Atomic Energy Commission and located within the Commission's Hanford reservation in Benton County, Wash. The proposed site, which is 3 miles from the Columbia River, is about 12 miles north of the city of Richland, Wash., and is approximately 21

miles northwest of Kennewick and 18 miles northwest of Pasco.

The proposed nuclear reactor, designated by the applicant as Hanford No. 2, is designed for operation at approximately 3,323 megawatts (thermal) with a net electrical output of approximately 1,110 megawatts.

Any person who wishes to have his views on the antitrust aspects of the application presented to the Attorney General for consideration shall submit such views to the Commission within 60 days after September 22, 1971.

A copy of the application is available for public inspection at the Commission's Public Document Room, 1717 H Street NW., Washington, DC, and a copy has been sent to the Richland Public Library, Swift and Northgate Streets, Richland, WA 99352.

Dated at Bethesda, Md., this 13th day of September 1971.

For the Atomic Energy Commission.

FRANK SCHROEDER,
Deputy Director,
Division of Reactor Licensing.

[FR Doc.71-13792 Filed 9-21-71;8:45 am]

FEDERAL MARITIME COMMISSION

CERTIFICATES OF FINANCIAL RESPONSIBILITY (OIL POLLUTION)

Notice of Certificates Issued

Notice is hereby given that the following vessel owners and/or operators have established evidence of financial responsibility, with respect to the vessels indicated, as required by section 11(p)(1) of the Federal Water Pollution Control Act, as amended, and, accordingly, have been issued Federal Maritime Commission Certificates of Financial Responsibility (Oil Pollution) pursuant to Part 542 of Title 46 CFR.

Certificate No.	Owner/operator and vessels
01192---	Odd Bergs Tankrederi A/S: Koll.
01318---	Aug. Bolten, Wm. Miller's Nachfolger: Bell Volunteer.
01718---	Stockholms Rederiaktiebolag Svea: Rane.
01935---	Partnership between Steamship Co. Svendborg, Ltd., Steamship Co. of 1912, Ltd.: Rasmine Maersk.
01998---	Rederiaktiebolaget Gylge, Helsingborg, Sweden: Carl Gorthon.
02414---	D. Oltmann: Rando.
02545---	World Carriers Corp.: Endeavor.
03165---	Asimi Maritime Co., Ltd.: St. Demetrius.
03322---	Dalichi Chuo Kisen Kabushiki Kaisha: Hampton Maru.
03474---	Nippon Suisan K. K.: Ehiko Maru. Kazushima Maru.
03503---	Shofuku Kisen K.K.: Aku Maru.
03509---	Taiyo Shosen K.K.: Shuyo Maru.
03635---	Hines, Inc.: GWG-202. Thomas W. Hines. Hines 264.
03723---	Southern Terminal and Transport Co.: Donna Rae. Jimmy.
03725---	Circle Line-Sightseeing Yachts, Inc.: Alexander Hamilton. Circle Line IV. Circle Line X.
04018---	A/S Olymp: Long Phoenix.
04154---	Industrial Molasses Puerto Rico, Inc.: SBI 551.
04280---	Berwind Lines, Inc.: St. Croix. Crown Bay. Manati.
04281---	The Porto Rico Lighterage Co.: Luquillo.
04564---	Yamashita-Shinnihon Kisen Kaisha: Mitsutama Maru. Yamashige Maru.
04628---	Pan Pacific Fisheries, Inc.: O/S Nautilus.
04801---	Three R Towing Co., Inc.: W-143. W-144. BBL-102. Powell. GTC-1. GTC-2.
05003---	Wisconsin Barge Line, Inc.: Marie Henderick.
05016---	Hess Oil Virgin Islands Corp.: Salt Cay.
05150---	United Philippine Lines, Inc.: Philippines. Philippine President Magsaysay. Philippine President Osmena. Philippine President Roxas. Philippine President Garcia. Philippine President Quirino. Philippine President Quezon. Don Antonio.
05197---	Stravelakis Bros., Ltd.: Krios.
05246---	United Philippine Carriers, Inc.: Philippine Leader.
05262---	M. T. Epling Co.: Buckeye. Virginian. Hoosier.
05470---	Charter Transport Line, Inc.: Witshoal II.
05526---	Eastern Shipping Lines, Inc.: Virgo II. Eastern Galaxy. Eastern Meteor.
05610---	Davis Construction Co.: D-6220. D-6521.
05735---	Skips A/S Solnes & Co.: Sol Jean.
05830---	Escanaba Towing Co., Inc.: Wilfranco I. Lee Reuben. A. E. Nettleton. O. S. McFarland.
06018---	Estrella Dominante Navegacion S.A.: Aegis Kingdom.
06101---	Piermay Shipping Co. S.A. Panama: Michael.
06130---	Northern Steamship Co.: Poltava. Polotsk. Sangaries. Chulymies. Tajmyr. Oka. Valgach. Voskhod. Vostok-2.

Certificate No. Owner/operator and vessels

06130—Continued
 Novaya Zemlja.
 Vostok-5.
 Vostok-6.
 Kuloj.
 Kargopol.
 Kildin.
 Yamal.
 Vytegra.
 Salekhard.
 Vorkuta.
 Narjan-Mar.
 Nordvik.
 Tumen.
 Kovda.
 Tuloma.
 Ruza.
 Segezhales.
 Vychegdals.
 Volga.
 Petrozavodsk.
 Pertominsk.
 Plesetsk.
 Pulkovo.
 Pustozersk.
 Ponoj.
 Perm.
 Pomorje.
 Palauga.
 Pamir.
 Petrovskij.
 Pechenga.
 Mironych.
 Valdayles.
 Vetlugales.
 K. Abakumov.
 Belomorskles.
 Belozerskles.
 Braslavles.
 Kanalakshales.
 Pripjatles.
 Sajanyles.
 Selengales.
 Abagurles.
 Andomales.
 Pargolovo.
 Petrokrepost.
 Pushlahta.
 06212... Beacon Transportation Co.:
 Ontario.
 St. Clair.
 06210... Cia Hermanos de Navegacion S.A.:
 Hie.
 Meljl.
 06209... Mr. Kohel Murakami;
 Kaisei Maru No. 7.
 06217... Transmarittima Sarda S.P.A.:
 Trelance.
 06220... Oceanos Transmundo Naviera
 S.A.:
 Taka.
 06223... International Cruises S.A.:
 Romanza.
 06227... Pyxis Special Shipping Co., Ltd.:
 Scaplake.
 06232... Aztec Trading Co., S.A.:
 Patricia Maru.
 G-3.
 G-2.
 06248... Commercial Corp. "Sovrybflot":
 Kandagach.
 Bajmak.
 Alitus.
 Sambor.
 Stremitelnyy.
 Rabinas.
 Slavny.
 Stolki.
 Kreking.
 Orsk.
 Azenft.
 Viktoras Yatsenyavichus.
 Sevan.
 Plaia Hiron.
 Kazis Gedris.
 Neva.
 Yulyus Yamonis.
 Pranas Zibertas.
 Zhalgiris.
 Shtorm.

Certificate No. Owner/operator and vessels

06248—Continued
 Privolzhsk.
 Kazis Preykshas.
 Ostrov Russkity.
 Ostrov Litke.
 Iskotel.
 Ogon.
 Srtm 8459.
 Spektr.
 Alba.
 Khudozhnik Vrubel.
 Ostrov Shokalskiy.
 06270... Kalliora Shipping Co., Ltd.:
 Konistra.
 06271... Kaimar Compania Naviera S.A.:
 Kirin.
 06295... Australasian Tankship (Panama)
 S.A.:
 Halekulani.
 Maori.
 06273... Partrederiet for M/T Otaru:
 Otaru.
 06279... Mercandia Chartering, Copen-
 hagen:
 Sofia Lasson.
 06293... Reederei Sonne Loges & Co. K.G.:
 Sonne.
 06299... Marine & Marketing International
 Corp.:
 Lorian.
 06302... Delta Marine Corp.:
 Island Sun.
 06304... Isla Ventosa Compania Naviera
 S.A.:
 Demetrios.
 06308... Cathay Trader Steamship Co.,
 Ltd.:
 Kingsland Trader.
 Oriental Trader.
 06309... Compania Aisdimitris S.A.:
 Samjohn Pioneer.
 06311... Kanai Gyogyo Kabushiki-Kaisha:
 Tomi Maru No. 58.
 Tomi Maru No. 81.
 06313... Pacifica Navegacion S.A.:
 Ion.
 06315... Leyenda Oceanico Navegacion
 S.A.:
 Santa Vassiliki.
 06316... Transegeo Navegacion S.A.:
 Santa Katerina.

By the Commission.

FRANCIS C. HURNEY,
 Secretary.

[FR Doc. 71-14938 Filed 10-12-71; 8:49 am]

FEDERAL POWER COMMISSION

[Docket No. CS69-23, etc.]

ALADDIN PRODUCTION CO., INC.
 ET AL.

Findings and Order

OCTOBER 1, 1971.

Findings and order after statutory hearing issuing small producer certificates of public convenience and necessity, terminating certificates, canceling FPC gas rate schedules, terminating rate proceedings, dismissing applications, substituting respondent, and redesignating proceeding.

Each applicant herein has filed an application pursuant to section 7(c) of the Natural Gas Act and § 157.40 of the regulations thereunder for small producer certificates of public convenience and necessity authorizing sales of natural gas in interstate commerce, all as more fully set forth in the applications and the appendix hereto.

Certain applicants are presently authorized to sell natural gas pursuant to FPC gas rate schedules on file with the Commission. The temporary and permanent certificates authorizing said sales will be terminated and the related rate schedules will be canceled. Some sales made pursuant to the certificates terminated herein and the canceled FPC gas rate schedules were made at rates in effect subject to refund. There are other rate increases which are suspended. Certain proceedings in which increased rates are suspended, or have been collected subject to refund by any of these applicants and were equal to or below area ceiling rates will be terminated.

R. W. Lange, applicant in Docket No. CS71-232, proposes to continue, in toto, sales of natural gas heretofore authorized in Docket No. G-13415 to be made pursuant to Skelly Oil Co. FPC Gas Rate Schedule No. 118 subject to refund in RI69-191. R. W. Lange has filed a motion to be substituted as respondent in the proceeding pending in RI69-191. Therefore, R. W. Lange will be substituted in lieu of Skelly Oil Co. and said proceeding will be redesignated accordingly.

The Commission's staff has reviewed the applications and recommends each action ordered as consistent with all substantive Commission policies and required by the public convenience and necessity.

After due notice by publication in the FEDERAL REGISTER, no petition to intervene, notice of intervention or protest to the granting of the applications has been filed.

At a hearing held on September 16, 1971, the Commission on its own motion received and made a part of the record in this proceeding all evidence, including the applications submitted in support of the authorizations sought herein, and upon consideration of the record,

The Commission finds:

(1) Each applicant is or will be engaged in the sale of natural gas in interstate commerce for resale for ultimate public consumption subject to the jurisdiction of the Commission and is, therefore, a "natural-gas company" or will be when the initial delivery is made, within the meaning of the Natural Gas Act.

(2) The sales of natural gas hereinbefore described, as more fully described in the applications herein, will be made in interstate commerce subject to the jurisdiction of the Commission, and such sales by applicants are subject to the requirements of subsections (c) and (e) of section 7 of the Natural Gas Act.

(3) Applicants are able and willing properly to do the acts and to perform the service proposed and to conform to the provisions of the Natural Gas Act and the requirements, rules, and regulations of the Commission thereunder.

(4) Each applicant is an independent producer of natural gas which is not affiliated with a natural gas pipeline company and whose total jurisdictional sales on a nationwide basis, together with sales of affiliated producers, were not in excess of 10 million Mcf at 14.65 p.s.i.a. during the preceding calendar year.

(5) The sales of natural gas by applicants, together with the construction and operation of any facilities subject to the jurisdiction of the Commission necessary therefor, are required by the public convenience and necessity, and small producer certificates of public convenience and necessity therefor should be issued as hereinafter ordered and conditioned.

(6) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that the temporary and permanent certificates of public convenience and necessity heretofore issued to applicants should be terminated and that the related FPC gas rate schedules should be canceled.

(7) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that R. W. Lange should be substituted in lieu of Skelly Oil Co., as respondent in the proceeding pending in Docket No. RI69-191 and that said proceeding should be redesignated accordingly.

(8) The applications pending in Dockets Nos. G-16206, CI61-625, CI62-1503, CI68-309, CI69-496, CI69-644, CI70-92, CI71-576, CI71-669, CI71-693, and CI71-749 are moot.

The Commission orders:

(A) Small producer certificates of public convenience and necessity are issued upon the terms and conditions of this order authorizing the sale for resale and delivery of natural gas in interstate commerce by applicants, together with the construction and operation of any facilities subject to the jurisdiction of the Commission necessary therefor, all as hereinbefore described and as more fully described in the applications in this proceeding.

(B) The certificates granted in paragraph (A) above are not transferable and shall be effective only so long as applicants continue the acts or operations hereby authorized in accordance with the provisions of the Natural Gas Act and the applicable rules, regulations, and orders of the Commission and particularly:

(1) The subject certificates shall be applicable only to all small producer sales as defined in § 157.40(a)(3) of the regulations under the Natural Gas Act; and

(2) Applicants shall file annual statements pursuant to § 154.104 of the regulations under the Natural Gas Act.

(C) The certificates granted in paragraph (A) above shall remain in effect for small producer sales until the Commission on its own motion or on application terminates said certificates because applicants no longer qualify as small producers or fail to comply with the requirements of the Natural Gas Act, the regulations thereunder, or the terms of the certificates. Upon such termination, applicants will be required to file separate certificate applications and individual rate schedules for future sales. To the extent compliance with the terms of this order is observed, the small producer certificates will still be effective as to sales already included thereunder.

(D) The grant of the certificates in paragraph (A) above shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act or Part 157 of the regulations thereunder and is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceedings now pending or hereafter instituted by or against applicants. Further, our action in this proceeding shall not foreclose any future proceedings or objections relating to the operation of any price or related provisions in the gas purchase contracts herein involved. The grant of the certificates aforesaid for service to the particular customers involved shall not imply approval of all of the terms of the contracts, particularly as to the cessation of service upon the termination of said contracts as provided by section 7(b) of the Natural Gas Act. The grant of the certificates aforesaid shall not be construed to preclude the imposition of any sanctions pursuant to the provisions of the Natural Gas Act for the unauthorized commencement of any sales subject to said certificates.

(E) The temporary and permanent certificates heretofore issued to applicants for sales proposed to be continued under small producer certificates are terminated and the related FPC gas rate schedules are canceled as indicated in the appendix as set forth below.

(F) The proceedings in which applicants' increased rates have not been

made effective and certain proceedings in which increased rates have been made effective subject to refund and are equal to or below the applicable area base rate are terminated as indicated in the appendix as set forth below.

(G) R. W. Lange is substituted in lieu of Skelly Oil Company as respondent in the proceeding pending in Docket No. RI69-191 and the proceeding is redesignated accordingly. R. W. Lange shall comply with the refunding procedure required by the National Gas Act and 154.102 of the Regulations thereunder.

(H) The applications pending in Dockets Nos. G-16206, CI61-625, CI62-1503, CI68-309, CI69-496, CI69-644, CI70-92, CI71-576, CI71-669, CI71-693, and CI71-749 are dismissed.

(I) Applicant, North Star Petroleum Corp. is not relieved of any refund which may be ordered in Dockets Nos. CI70-935, CI70-937, and CI70-938 for sales made before May 2, 1971.

This order is subject to our Statement of Policy Implementing the Economic Stabilization Act of 1970 (Public Law 91-379, 84 Stat. 799, as amended by Public Law 92-15, 85 Stat. 38) and Executive Order No. 11615, including such amendments as the Commission may require.

By the Commission.

[SEAL] KENNETH F. PLUMB,
Secretary.

APPENDIX

Docket No. and filing date	Applicant	Canceled FPC gas rate schedule	Terminated certificate docket No.	Terminated rate increase dockets Nos.
C869-23 12-29-68	Aladdin Production Co., Inc. (Operator) et al.		1 CI65-224	
C871-152 12-4-79	North American Royalties, Inc. (Operator) et al.		1 G-7943	
	do		2 G-10700	
	do		3 CI94-372	
	do		4 G-16232	
C871-160 12-10-70	Messman-Bluehart Oil Co. (Operator) et al.		2 G-8547	RI69-327
	do		3 G-13341	
	do		4 G-20247	
	do		5 CI63-61	RI68-118
	do		2 G-6400	
C871-166 12-17-79	E. R. Lauck Oil Co., Inc. (Operator) et al.		3 CI60-50	
	do		4 CI62-974	RI67-344
	do		5 CI66-939	
	do		6 CI68-1414	
	do		7 CI69-632	
	do		8 CI69-1152	RI70-1407
C871-167 12-18-70	Austin Brady, d.b.a. Brady Compressing Co.		11 G-8530 ¹	
	do		21 G-20254 ²	
	do		22 CI60-807 ³	
	do		23 CI65-200 ⁴	
	do		24 CI68-146 ⁵	
	do		25 CI68-146 ⁶	
	do		26 CI69-167 ⁷	
	do		27 G-11753 ⁸	
	do		28 CI69-940 ⁹	
C871-169 12-18-70	Francis Oil & Gas, Inc. (Operator) et al.		2 G-12803	
	do		3 CI69-1203	
	do		4 CI69-1218	RI68-366 ¹
	do		5 CI70-402	RI65-482 RI70-247 ²
C871-169 12-18-70	do		6 CI70-404	RI67-404 ³
	do		7 CI70-471	RI65-404 ⁴ RI70-1382
C871-172 12-21-79	John A. Hairford, Operator et al.		1 CI67-23	
	do		2 CI67-24	
	do		3 CI67-329	
	do		4 G-13689	RI65-416 ⁴
	do		5 CI69-939	

See footnotes at end of table.

APPENDIX

Docket No. and filing date	Applicant	Canceled FPC gas rate schedule	Terminated certificate docket No.	Terminated rate increase docket Nos.
CS71-136 1-29-71	Southwest Oil Industries, Inc.	1	C165-259	R165-444, R165-445, R167-495, R167-496, R168-500, R168-501, R169-502, R169-503, R169-504, R169-505, R169-506, R169-507, R169-508, R169-509, R169-510, R169-511,
		2	C166-15	
		3	C166-1019	
		4	C167-1289	
		5	C167-1688	
		6	C167-1796	
		7	C167-1852	
		8	C167-1796	
		9	C168-640	
		10	C168-861	
		11	C168-1260	
		12	C168-1444	
		13	C168-1445	
		14	C168-1446	
		15	C168-1447	
		16	C169-425	
		17	C169-645	
CS71-136 1-29-71	Southwest Oil Industries, Inc.	18	C169-669	
		19	C169-645	
		20	C169-716	
		21	C169-716	
		22	C169-716	
		23	C169-716	
		24	C169-716	
		25	C169-716	
		26	C169-716	
		27	C169-716	
		28	C169-716	
		29	C169-716	
30	C169-716			
31	C169-716			
32	C171-473 ^a			
CS71-136 1-29-71	Southwest Oil Industries, Inc.	33	C171-473 ^a	R167-270, R167-271, R167-272, R167-273, R167-274, R167-275, R167-276, R167-277, R167-278, R167-279, R167-280, R167-281, R167-282, R167-283, R167-284, R167-285, R167-286, R167-287, R167-288, R167-289, R167-290, R167-291, R167-292, R167-293, R167-294, R167-295, R167-296, R167-297, R167-298, R167-299, R167-300, R167-301, R167-302, R167-303, R167-304, R167-305, R167-306, R167-307, R167-308, R167-309, R167-310, R167-311, R167-312, R167-313, R167-314, R167-315, R167-316, R167-317, R167-318, R167-319, R167-320, R167-321, R167-322, R167-323, R167-324, R167-325, R167-326, R167-327, R167-328, R167-329, R167-330, R167-331, R167-332, R167-333, R167-334, R167-335, R167-336, R167-337, R167-338, R167-339, R167-340, R167-341, R167-342, R167-343, R167-344, R167-345, R167-346, R167-347, R167-348, R167-349, R167-350, R167-351, R167-352, R167-353, R167-354, R167-355, R167-356, R167-357, R167-358, R167-359, R167-360, R167-361, R167-362, R167-363, R167-364, R167-365, R167-366, R167-367, R167-368, R167-369, R167-370, R167-371, R167-372, R167-373, R167-374, R167-375, R167-376, R167-377, R167-378, R167-379, R167-380, R167-381, R167-382, R167-383, R167-384, R167-385, R167-386, R167-387, R167-388, R167-389, R167-390, R167-391, R167-392, R167-393, R167-394, R167-395, R167-396, R167-397, R167-398, R167-399, R167-400, R167-401, R167-402, R167-403, R167-404, R167-405, R167-406, R167-407, R167-408, R167-409, R167-410, R167-411, R167-412, R167-413, R167-414, R167-415, R167-416, R167-417, R167-418, R167-419, R167-420, R167-421, R167-422, R167-423, R167-424, R167-425, R167-426, R167-427, R167-428, R167-429, R167-430, R167-431, R167-432, R167-433, R167-434, R167-435, R167-436, R167-437, R167-438, R167-439, R167-440, R167-441, R167-442, R167-443, R167-444, R167-445, R167-446, R167-447, R167-448, R167-449, R167-450, R167-451, R167-452, R167-453, R167-454, R167-455, R167-456, R167-457, R167-458, R167-459, R167-460, R167-461, R167-462, R167-463, R167-464, R167-465, R167-466, R167-467, R167-468, R167-469, R167-470, R167-471, R167-472, R167-473, R167-474, R167-475, R167-476, R167-477, R167-478, R167-479, R167-480, R167-481, R167-482, R167-483, R167-484, R167-485, R167-486, R167-487, R167-488, R167-489, R167-490, R167-491, R167-492, R167-493, R167-494, R167-495, R167-496, R167-497, R167-498, R167-499, R167-500,
		34	C171-473 ^a	
		35	C171-473 ^a	
		36	C171-473 ^a	
		37	C171-473 ^a	
		38	C171-473 ^a	
		39	C171-473 ^a	
		40	C171-473 ^a	
		41	C171-473 ^a	
		42	C171-473 ^a	
		43	C171-473 ^a	
		44	C171-473 ^a	
CS71-204 2-4-71	Acme Oil Corp. (Operator) et al.	1	C182-107	
		2	C182-107	
		3	C182-107	
		4	C182-107	
		5	C182-107	
		6	C182-107	
CS71-204 2-4-71	Davon Drilling Co. (Operator) et al.	1	C183-78	
		2	C183-78	
		3	C183-78	
		4	C183-78	
CS71-208 2-3-71	Chancellor-Western Oil & Development Co.	1	C184-284	
		2	C184-284	
		3	C184-284	
		4	C184-284	

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Docket No. and filing date	Applicant	Canceled FPC gas rate schedule	Terminated certificate docket No.	Terminated rate increase docket Nos.
CS71-173 12-21-70	Westmore Drilling Co., Inc. (Operator), et al.	1	C165-845	R170-1003, R170-1004, R170-1005, R170-1006, R170-1007, R170-1008, R170-1009, R170-1010, R170-1011, R170-1012, R170-1013,
		2	C165-913	
		3	C166-17	
		4	C167-1845	
		5	C167-217	
		6	G-8380	
		1	C168-1105	
		2	C171-454	
		3	C174-1715	
		4	C187-30	R185-475, R185-476, R185-477, R185-478, R185-479, R185-480, R185-481, R185-482, R185-483, R185-484, R185-485, R185-486, R185-487, R185-488, R185-489, R185-490, R185-491, R185-492, R185-493, R185-494, R185-495, R185-496, R185-497, R185-498, R185-499, R185-500,
		5	G-12093	
6	C161-1238			
7	C168-1118			
8	C168-1119			
9	C168-1120			
10	G-11853			
11	C169-1109			
12	C164-1644			
13	C169-430 ^a			
14	C162-1652			
15	C162-1645			
16	C163-1071			
17	C162-836			
18	C162-288			
19	C162-272			
20	C162-288			
21	C166-520			
22	C167-1158			
23	C167-1659			
24	C166-700			
CS71-184 1-11-71	Mack Oil Co. (Operator) et al.	1	C180-02	
		2	C180-02	
		3	C180-02	
		4	C180-02	
		5	C180-02	
		6	C180-02	
CS71-187 1-11-71	Chas. W. Scott and Ellis L. Brown (Operator) et al.	1	C187-1087	
		2	C170-098	
		3	C170-097	
		4	C170-097	
		5	C170-097	
		6	C170-098	
		7	C166-587	
		8	C166-587	
		9	C166-1118	
		10	C167-165	
		11	C167-415	
12	C167-415			
13	C167-837			
CS71-191 1-15-71	L. E. Spradling and/or Spradling Drilling Co.	1	C182-259	
		2	C182-259	
		3	C182-259	
		4	C182-259	
CS71-192 1-23-71	North Star Petroleum Corp.	1	C182-259	
		2	C182-259	
		3	C182-259	
CS71-194 1-23-71	Delta Corp.	1	C184-284	
		2	C184-284	
		3	C184-284	
		4	C184-284	
		5	C184-284	
		6	C184-284	

See footnote at end of table.

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Docket No. and filing date	Applicant	Canceled FPC gas rate schedule	Terminated certificate docket No.	Terminated rate increase dockets Nos.
CS71-439 4-26-71	Samuelson Oil Corp. (Operator) et al.	1	G-4179	
do	do	2	G-5171	
do	do	3	G-14886	
do	do	4	G-17832	
do	do	7	G-6353	
do	do	9	C162-561	
do	do	10	C162-601	
do	do	11	C162-611	
do	do	12	C162-622	
do	do	14	C162-1503	
do	do	15	C162-285	
do	do	16	C164-152	
do	do	17	C164-735	
do	do	18	C165-559	
do	do	19	C165-238	
do	do	20	C165-690	
do	do	21	C166-793	
do	do	22	C162-354	
do	do	23	C167-1684	
do	do	24	C168-339	
do	do	25	C168-365	
do	do	26	C168-1267	
do	do	27	C168-1288	
do	do	28	C168-1388	
do	do	29	C169-314	
do	do	30	C169-496	
do	do	31	C169-644	
do	do	32	C170-52	
do	do	33	C170-298	
do	do	34	C170-482	
do	do	35	C170-648	
do	do	36	C170-702	
do	do	37	C171-307	
do	do	38	C171-496	
CS71-434 4-26-71	Max L. Thomas			
CS71-437 4-27-71	H. W. Bags & Sons, Inc.			
CS71-440 4-28-71	Nora Leskey Minister			
CS71-450 4-28-71	Gene McCutcheon			
CS71-460 4-28-71	Benjamin C. McCutcheon			
CS71-462 4-28-71	Texas Oil Co.			
CS71-463 4-28-71	Robert T. Rushmore			
CS71-464 4-28-71	Gerald T. Tresser			
CS71-468 4-28-71	Premalta Corp. (Operator) et al.	1	C167-360	
do	do	2	C168-1664	
do	do	3	C170-46	
do	do	4	C170-482	
do	do	5	C170-698	
do	do	6	C171-380	
CS71-477 4-28-71	Nathan Kalvin			

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Docket No. and filing date	Applicant	Canceled FPC gas rate schedule	Terminated certificate docket No.	Terminated rate increase dockets Nos.
CS71-339 4-16-71	W. C. Dickens	1	C162-683	
do	do	2	C162-1476	
do	do	3	C164-1180	
do	do	4	C164-548	
do	do	5	C164-581	
do	do	6	C164-587	
do	do	8	C164-833	
do	do	9	G-3523	
CS71-310 4-16-71	Fool & Hooper Properties	1	G-4559	
do	do	2	G-4559	
do	do	1	C162-965	
CS71-311 4-19-71	Fred Roberts			
CS71-315 4-19-71	Petroleum Reserve Corp.			
CS71-347 4-19-71	Evko Development Co.			
CS71-366 4-19-71	Hines & Hobbs			
CS71-380 4-22-71	R. J. Bean			
CS71-370 4-22-71	F. N. Hills Production			
CS71-373 4-22-71	Archer & Smith	1	G-12816	
CS71-374 4-24-71	Marshall & Winston, Inc.			
CS71-384 4-25-71	Carelyn E. Albritton, trustee of the trust, David L. Albritton and Diana L. Albritton			
CS71-385 4-25-71	Arroyo Resources, Inc.			
CS71-390 4-25-71	Robert M. Wynn			
CS71-391 4-25-71	E. R. Campbell			
CS71-414 4-26-71	Frances M. O'Quinn			
CS71-400 4-26-71	Roy Thompson			
CS71-410 4-26-71	M. A. Schellhardt			
CS71-411 4-26-71	Frasley Oil Co., Inc.			
CS71-415 4-26-71	Beverly Ann Leskey Kling			
CS71-416 4-26-71	Linda Marie Leskey			
CS71-417 4-26-71	Donna Elizabeth Leskey Newton			
CS71-418 4-26-71	Belgum Oil Co., Inc.			
CS71-419 4-26-71	Longhorn Service & Drilling Co.			
CS71-423 4-26-71	Daniel C. Arnold			
CS71-424 4-26-71	Jack G. Taylor			
CS71-425 4-26-71	Joseph F. Moss			

See footnote at end of table.

Docket No. and filing date

Applicant

Canceled FPC gas rate schedule

Terminated certificate docket No.

Terminated rate increase docket No.

CS71-478	The Estate of Jack Frost		
CS71-479	Jerry McCutcheon		
CS71-480	Ronald Lee McCutcheon		
CS71-481	W. B. Ferguson III		
CS71-482	Christis T. Reinachmidt		
CS71-483	W. K. Bromley		
CS71-484	Leiter B. Knight		
CS71-485	Estate of William S. Sneed		
CS71-486	Baird Tevobsky		
CS71-487	H. Victor Crawford		
CS71-488	H. D. Brunz		
CS71-489	Bess Jo Benish		
CS71-490	Charles S. Sneed		
CS71-491	Michael T. Judd		
CS71-492	J. Keel Lewis		
CS71-493	William B. Hirsch		
CS71-494	Robert O'Banion		
CS71-495	Jane P. Bromley		
CS71-496	A. E. Collinsworth		
CS71-497	Debra C. Atkinson		
CS71-498	Petro-Search, Inc., et al		
CS71-499	Richard R. Heener		
CS71-500	Crescent Drilling Co., Inc		
CS71-501	Ruby Green Sany, individually and as independent executrix of estate of Bryant P. Sany		
CS71-502	G. Henry Vaughn III, trust, and G. William Vaughn, trust		
CS71-503	Cedar Log Co.		
CS71-504	Pelto Oil Co.		
CS71-505	Jankintown Program		
CS71-506	SAFCO Special Program, a limited Partnership		
CS71-507	Special Machel 1970 Drilling Venture		
CS71-508	Geo/Sea Resources-1970		
CS71-509	Special Lab 1970 Drilling Venture		
CS71-510	Special Geo Resources 1970 Drilling Venture III		

See footnotes at end of document.

CS71-511	Pioneer Resources 1970 Drilling Venture		
CS71-512	Special Geo Resources 1970 Drilling Venture I		
CS71-513	Harting Co.		
CS71-514	Pyramid Associates		
CS71-515	Western Growth Resources, 1970-Series B		
CS71-516	Cameron, Stewart Special Program		
CS71-517	McMullen Program-Phase II		
CS71-518	Special Geo Resources 1970 Drilling Venture II		
CS71-519	Joe Barnhart		
CS71-520	Antonette Tilly Arnold		
CS71-521	Mahoney Drilling Co.		
CS71-522	T. W. Mahoney, a.k.a Troy W. Mahoney		
CS71-523	F. W. Mallonee		
CS71-524	Cemelia Collins Long		

- 1 Certificate and rate schedule on file as "George Austin Brady et al, d.b.a. Brady Compressing Co."
- 2 Certificate and rate schedule on file as "Austin Brady"
- 3 Terminated only insofar as it pertains to co-respondent, Francis Oil & Gas, Inc.
- 4 Terminated only insofar as it pertains to co-respondent, John A. Harford
- 5 Terminated only insofar as it pertains to co-respondent, Westmore Drilling Co., Inc.
- 6 Certificate and rate schedule on file as "Kater Oil Co."
- 7 Certificate and rate schedule on file as "Kater Oil Co."
- 8 Terminated only insofar as it pertains to co-respondent, Delta Corp.
- 9 Temporary certificate
- 10 Terminated only insofar as it pertains to co-respondent, Sabine Oil Industries, Inc.
- 11 Certificate and rate schedule on file as "Peter Kruidenier"
- 12 Certificate and rate schedule on file as "Exploration and Development, Inc."
- 13 Certificate and rate schedule terminated, however, revised FPC gas rate schedule not previously canceled.
- 14 Certificate and rate schedule on file as "Culler Oil Corp."
- 15 Certificate and rate schedule on file as "Santa Fe Land Improvement Co."
- 16 Terminated only insofar as it pertains to sales made pursuant to Santa Fe Land Improvement Co. FPC Gas Rate Schedule No. 1
- 17 Certificate and rate schedule on file as "Oil Development Co. of Texas"
- 18 Terminated only insofar as it pertains to co-respondent, Adams & McGabrey
- 19 Certificate and rate schedule on file as "Bill Ferguson d.b.a. Ferguson Oil Co."
- 20 Certificate and rate schedule on file as "Skelly Oil Co."
- 21 Certificate and rate schedule on file as "Skelly Oil Co."
- 22 Terminated only insofar as it pertains to co-respondent, Normac Oil Co., Inc.
- 23 Certificate and rate schedule on file as "Petroleum, H. H. Champlin"
- 24 Terminated only insofar as it pertains to co-respondent, Brock M. Allen
- 25 Certificate and rate schedule on file as "Petroleum Drilling Co."
- 26 Certificate and rate schedule on file as "Petroleum Drilling Co."
- 27 Certificate and rate schedule on file as "Petroleum Drilling Co."
- 28 Certificate and rate schedule on file as "Petroleum Drilling Co."
- 29 Terminated only insofar as it pertains to sales made pursuant to Samahan Oil Corp. FPC Gas Rate Schedule No. 7
- 30 Terminated only insofar as it pertains to sales made pursuant to Samahan Oil Corp. FPC Gas Rate Schedule Nos. 19, 20, and 21.

[FR Doc. 71-14784 Filed 10-12-71; 8:45 am.]

[Dockets Nos. CP69-41, CP72-35]

**ALGONQUIN GAS TRANSMISSION
CORP. AND ALGONQUIN SNG, INC.****Order Consolidating Proceeding,
Granting Intervention and Setting
Procedure and Dates for Formal
Hearing**

OCTOBER 6, 1971.

On August 10, 1971, Algonquin SNG, Inc. (SNG Corp.), filed in Docket No. CP72-35 an application pursuant to sections 7(c) and 7(e) of the Natural Gas Act for an order of the Commission authorizing the construction and operation of certain facilities which will be used to produce natural gas, to transport pipeline quality gas and to sell and deliver quantities of such gas to Algonquin Gas Transmission Company (Algonquin Gas).

More specifically, SNG Corp. proposes to construct and operate a gas processing plant together with storage and appurtenant facilities to be located at Freetown, Mass. This plant will convert domestic liquid naphtha to be obtained from Humble Oil and Refining Co. (Humble) and to be received by SNG Corp. at a docking and terminal facility to be constructed at Fall River, Mass. To connect the two facilities, SNG Corp. proposes to construct approximately 3.7 miles of 20-inch pipeline and to employ this pipeline to transport the naphtha from Fall River to Freetown. SNG Corp. also proposes to construct and operate approximately 3.1 miles of 16-inch pipeline to connect the SNG Corp. plant in Freetown with the natural gas transmission facilities of Algonquin Gas in Berkley, Mass.

SNG Corp. seeks authorization to sell and deliver to Algonquin Gas up to 120,000 Mcf per day commencing October 16, 1973, of the pipeline quality gas produced in the Freetown SNG plant. At the full production rate, the cost of the gas is projected to be \$1.41 per Mcf. The estimated cost of the proposed facilities is \$39,484,000 which SNG Corp. states will be financed by equity funds received from its parent, Algonquin, and by bank loans.

Also on August 10, 1971, Algonquin Gas filed in Docket No. CP69-41 a motion to amend the order issued by the Commission in said Docket on March 4, 1969. Algonquin Gas seeks an amendment authorizing an extension of time within which it shall complete and place into actual operation certain facilities. Algonquin Gas further seeks modification of the original order to permit the inclusion of the cost of certain facilities in its rate base and authorization to sell and deliver pipeline quality gas to certain of its existing customers.

The order of March 4, 1969, authorized, inter alia, the construction and operation of certain pipeline and compressor facilities to enable Algonquin Gas to meet the increasing natural gas requirements of its customers. This construction was to be completed, as required, over a 3-year period commencing in 1969. Algonquin Gas states that these

facilities were projected upon the availability of additional volumes of natural gas from Texas Eastern Transmission Co. (Texas Eastern), its sole supplier of natural gas. These additional volumes are not forthcoming and as a consequence Algonquin Gas states that it has delayed the construction of certain of the facilities.

To meet the natural gas needs of its customers, Algonquin states that it has entered into a contract with its subsidiary, Algonquin SNG, Inc. for the purchase of up to 120,000 Mcf per day of pipeline quality gas to be available in October of 1973. Algonquin Gas states that the facilities authorized by the March 4, 1969, order will be employed to make available to its customers the volumes of pipeline quality gas produced by SNG Corp. Therefore, it requests an extension until March 4, 1974, of the time within which it may complete and place into actual operation the facilities involved in Docket No. CP69-41.

The order of March 4, 1969, also provides that any of the facilities constructed pursuant to the authorization granted therein shall be excluded from Algonquin Gas' rate base in any rate proceeding until such time as Texas Eastern is authorized to provide the additional volumes requested. Algonquin Gas states that because the volumes of gas required for the operation of the facilities herein will be supplied by SNG Corp., it would be appropriate to remove this condition upon issuance of a certificate of public convenience and necessity to SNG, Inc., in Docket No. CP72-35.

We note that there exists an interrelationship between the two above-described proceedings and conclude that their ultimate disposition would best be accomplished in a consolidated proceeding. We therefore consolidate, for hearing and disposition, but only for the specific purpose sought, the motion¹ of Algonquin Gas in Docket No. CP69-41 with the application of SNG Corp. in Docket No. CP72-35, the consolidated Docket to be Docket Nos. CP72-35, et al.

Humble Oil has also filed a petition requesting that the Commission issue a declaratory order to the effect that the sale and transportation of the naphtha feedstock from Humble to SNG Corp. under the circumstances outlined in Docket No. CP72-35 is not covered by the Natural Gas Act. It is Humble's position that sale and transportation of naphtha under circumstances which may cause Commission jurisdiction to attach if the product were natural gas, would not cause Commission jurisdiction to attach to the sale and transportation of naphtha.

¹ The proceedings in Docket No. CP69-41 are of a continuing and many faceted nature. In order to permit possible action on those aspects of the proceedings which are separable from the instant Algonquin Gas motion to amend, we consolidate Docket No. CP69-41 with Docket No. CP72-35 only for the specific purposes noted in the second Algonquin Gas motion in Docket No. CP69-41. For purposes other than those stated in the motion, Docket No. CP69-41 is still an extant and distinct proceeding.

Humble's petition for a declaratory order raises issues which are also raised by SNG Corp.'s application in Docket No. CP72-35. Moreover, Humble is the supplier of the naphtha feedstock involved herein. It is therefore appropriate that Humble's petition for a declaratory order also be considered in conjunction with the proceedings in Docket Nos. 72-35 et al.

Petitions seeking leave to intervene in the SNG Corp. proceedings in Docket No. CP72-35 were timely filed by Consolidated Edison Company of New York, Inc., Orange and Rockland Utilities, Inc., Humble Oil and Refining Co., Distrigas Corp. and eighteen (18) New England Gas distribution companies.²

Seeking leave to intervene in the Algonquin Gas proceedings in Docket No. CP69-41, are Consolidated Edison Company of New York, Inc., Distrigas Corp., and eighteen New England Gas distribution companies.³

Of those persons seeking leave to intervene in Docket No. CP72-35, only Humble Oil requests a formal hearing on the SNG application.

In view of Humble's request for a hearing and of the significant and novel issues raised by the application of SNG Corp., the motion of Algonquin Gas, and the petition of Humble Oil, we are of the opinion that a formal hearing is appropriate in order to resolve considerations of public interest involved herein.

The proposal of SNG Corp. to sell pipeline quality gas to be produced from the reformation of liquid hydrocarbons raises many new legal and factual issues which heretofore have not been considered by the Commission.⁴ The extent of Commission jurisdiction, if any, over the sale and transportation of the naphtha feedstock and the reforming and appurtenant facilities, the environmental impact of the construction of the proposed facilities, and the question of overall feasibility are areas which should be developed on a full evidentiary record.

The Commission finds: (1) It is desirable to allow the above-named petitioners to intervene in this proceeding.

(2) The motion of Algonquin Gas Transmission Co. in Docket No. CP69-41 should be consolidated herein only for the purposes set forth in the motion. The petition of Humble Oil and Refining Co. for a declaratory order should be considered in conjunction with Dockets Nos. CP72-35, et al.

(3) It is necessary and appropriate that the proceedings in above-named

² Boston Gas Co., Bristol and Warren Gas Co., Brockton Taunton Gas Co., Buzzards Bay Gas Co., Cambridge Gas Co., The Connecticut Gas Co., Connecticut Natural Gas Corp., Fall River Gas Co., The Hartford Electric Light Co., Town of Middleborough (Municipal Gas and Electric Department), New Bedford Gas and Edison Light Co., The Newport Gas Light Co., North Attleboro Gas Co., Norwood Gas Co., Pequot Gas Co., South County Gas Co., The Southern Connecticut Gas Co., and Worcester Gas Light Co.

³ See Footnote 2, supra.

⁴ A similar proposal was presented by Columbia LNG Corp. with the filing of its application in Docket No. CP72-80 on July 12, 1971.

application, motion, and petition be consolidated for hearing and decision.

The Commission orders: (A) Each of the above-named petitioners is permitted to intervene in these proceedings subject to the rules and regulations of the Commission: *Provided, however,* That the participation of said intervenors shall be limited to matters affecting asserted rights and interests specifically set forth in the petitions to intervene: *And provided, further,* That the admission of such intervenors shall not be construed as recognition by the Commission that they or any of them might be aggrieved by any order or orders entered in these proceedings.

(B) The above-designated matters are consolidated for the purposes of hearing and disposition. The motion of Algonquin Gas Transmission Co. in Docket No. CP69-41 is consolidated only for the purposes set forth therein. The petition of Humble Oil and Refining Co. shall be considered in conjunction with the proceedings in Docket No. CP72-35.

(C) The direct case of Algonquin SNG Corp. and Algonquin Gas Transmission Co. shall be filed and served on all parties on or before November 29, 1971.

(D) A formal hearing shall be convened in these proceedings entitled Algonquin SNG Corp., et al., CP72-35, et al., in a hearing room of the Federal Power Commission, 441 G Street NW., Washington, D.C., on December 13, 1971, at 10 a.m., e.s.t. The Chief Examiner will designate an appropriate officer of the Commission to preside at the formal hearing of these matters, pursuant to the Commission's rules of practice and procedure.

By the Commission.

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc. 71-14913 Filed 10-12-71; 8:47 am]

[Docket No. CP72-73]

ARKANSAS LOUISIANA GAS CO.

Notice of Application

OCTOBER 6, 1971.

Take notice that on September 23, 1971, Arkansas Louisiana Gas Co. (applicant), Post Office Box 1734, Shreveport, LA 71151, filed in Docket No. CP72-73 an application pursuant to section 7(c) of the Natural Gas Act, as implemented by § 157.7(c) of the regulations under said Act, for a certificate of public convenience and necessity authorizing the construction, during the calendar year 1972, and operation of certain natural gas sales and transportation facilities to enable applicant to make sales of natural gas to customers and to make miscellaneous rearrangements of existing facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The purpose of the certificate requested herein is to augment applicant's ability to supply with the least possible delay, the natural gas requirements of its customers in existing market areas, and to make miscellaneous

relocations and rearrangements of existing facilities. Applicant states that the proposed facilities will not be used to deliver natural gas for boiler fuel purposes and that deliveries through these facilities will not exceed 100,000 Mcf annually. The total cost of the facilities proposed herein is not to exceed \$300,000.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 26, 1971, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc. 71-14914 Filed 10-12-71; 8:47 am]

[Project 2485]

CONNECTICUT LIGHT AND POWER CO. ET AL.

Notice of Application for Amendment of License for Partially Constructed Project

OCTOBER 6, 1971.

Public notice is hereby given that application has been filed under the Federal Power Act (16 U.S.C. 791a-825r) by the Connecticut Light and Power Co., the Hartford Electric Light Co., and Western Massachusetts Electric Co. (correspondence to: Anthony E. Wallace, President, The Connecticut Light and Power Co., Post Office Box 2010, Hartford, CT 06101; Joseph R. McCormick, President, The Hartford Electric Light Co., Post Office Box 2370, Hartford, CT 06101; Robert E. Barrett, Jr., President, Western Massachusetts Electric Co., 174 Brush Hill

Avenue, West Springfield, MA 01089) for amendment of license for partly constructed Project No. 2485, known as the Northfield Mountain Pumped Storage Project, located on the Connecticut River, Briggs Brook, and Four Mile Brook in Franklin County, Mass.

The application seeks to delete from the license, the requirement for development of recreation resources in the Four Mile Brook area. According to the application, licensees' proposal for recreational development of the Four Mile Brook area was rejected September 23, 1970, by local citizens of the town of Northfield, Mass. In the absence of alternate sites in the area, licensees do not wish to pursue development of the Four Mile Brook area but desire to expend funds which were to be devoted to the Four Mile Brook development on the development of other recreational resources. Therefore, the licensees request that Article 41 of the license be amended by deleting from the second sentence thereof the phrase, "shall construct, operate, and maintain or provide for the construction, operation, and maintenance, of the outdoor recreation resources at the Four Mile Brook area, generally as shown in Exhibit R (FPC No. 2485-30), which formed a part of the application, and" so that the sentence will read: "The licensees, from these monies, shall purchase and make available to the Commonwealth of Massachusetts the land needed for the Pauchaug Brook area."

Any person desiring to be heard or to make any protest with reference to said application should on or before November 22, 1971, file with the Federal Power Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules. The application is on file with the Commission and available for public inspection.

KENNETH F. PLUMB,
Secretary.

[FR Doc. 71-14915 Filed 10-12-71; 8:48 am]

[Docket No. CP72-71]

EASTERN SHORE NATURAL GAS CO.

Notice of Application

OCTOBER 6, 1971.

Take notice that on September 21, 1971, Eastern Shore Natural Gas Co. (applicant), 114 East Main Street, Salisbury, MD 21801, filed in Docket No. CP72-71 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the transportation

and sale of additional volumes of natural gas to certain of its existing customers, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, applicant proposes to render additional natural gas service under its GSS-1 rate schedule in accordance with the following table:

Customer	Additional contract demand—Mcf	
	One-year service	Long-term service
Cambridge Gas Co.	35	70
Cheapeake Utilities Corp.: Citizens Gas Division	80	115
Dover Gas Light Division	65	315
Susser Gas Division	25	190
Elkton Gas Service Division of Pennsylvania & Southern Gas Co.	45	90
Total	350	690

Applicant states that this additional service will supplement the GSS-1 service presently supplied to these customers, and that no new facilities will be required. Applicant further states that this application is dependent upon the grant of certificate authorization as requested by Transcontinental Gas Pipe Line Corp. in Docket No. CP71-252.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 26, 1971, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc. 71-14916 Filed 10-12-71; 8:48 am]

[Dockets Nos. CI71-821 etc.]

MOBIL OIL CORP.

Order Setting Date for Formal Hearing, Consolidating Proceedings, Prescribing Procedures, and Permitting Intervention

OCTOBER 6, 1971.

On May 12, 1971, Mobil Oil Corp. (Mobil) filed in Docket No. CI71-821 an application for a certificate of public convenience and necessity pursuant to section 7(c) of the Natural Gas Act. Mobil requests permission to sell to Tipperary Resources Corp.¹ (Tipperary) natural gas now being sold by Mobil to Phillips Petroleum Co. (Phillips) pursuant to a percentage type contract. Notice of this application was issued on July 8, 1971, and published in the FEDERAL REGISTER on July 16, 1971, 36 F.R. 13240.

On July 1, 1971, Mobil filed in Docket No. CI72-28 an application pursuant to section 7(b) of the Natural Gas Act to partially abandon the above-mentioned service which Mobil renders to Phillips. Notice of this application was issued on July 29, 1971, and published in the FEDERAL REGISTER on August 8, 1971, 36 F.R. 14710.

On July 6, 1971, Mobil filed in Docket No. CI72-11 an application for a certificate of public convenience and necessity pursuant to section 7(c) of the Natural Gas Act to continue its sale of natural gas to Phillips pending the outcome of the proceedings CI71-821 and CI72-28 in accordance with the applicable provisions provided for in the existing contract, except as to price. Notice of this application was issued on August 10, 1971, and published on August 19, 1971, in the FEDERAL REGISTER, 36 F.R. 16141.

On July 6, 1971, Mobil tendered a unilateral rate filing pertaining to its existing sale to Phillips providing a price of 20 cents per Mcf. By order issued August 5, 1971, the Commission accepted Mobil's rate filing and suspended the unilateral rate increase until September 6, 1971, in Docket No. RI72-42. The Commission order was published in the FEDERAL REGISTER on August 14, 1971, 36 F.R. 15471.²

Mobil is currently selling casinghead gas produced in the Vacuum Field, Lea County, N. Mex., to Phillips under a percentage-type contract dated August 1, 1962. After processing, Phillips sells the residue to El Paso Natural Gas Co. (El Paso). Mobil alleges that its contract

¹ Now Tipperary Land & Exploration Corp.

² On Sept. 7, 1971, Mobil tendered a unilateral rate filing pertaining to the same existing sale to Phillips providing a price of 26 cents per Mcf.

with Phillips expired on August 1, 1967. Mobil further alleges that it timely notified Phillips that it was canceling the contract effective August 1, 1970. Mobil states that it would deliver for processing the gas now delivered to Phillips to Tipperary, a small producer. Tipperary, in turn would deliver the residue to El Paso. Mobil states that insofar as quality and pressure are concerned, the net cost of purchased gas to El Paso will be approximately the same.

On June 8, 1971, Phillips filed a protest against the application of Mobil Oil Corp. for a certificate of public convenience and necessity in Docket No. CI71-821. On June 28, El Paso, on July 22, Tipperary, and on July 26 Phillips filed petitions to intervene in the proceeding in Docket No. CI71-821. On August 13, Tipperary, and on August 24, Phillips filed petitions to intervene in the proceeding in Docket No. CI72-28. On August 5, Phillips filed a protest against Mobil's certificate application in Docket No. CI72-11 and Mobil's unilateral rate filings, and on September 7, 1971, Phillips filed a petition to intervene in the proceeding in Docket No. CI72-11.³

Phillips urges that the Commission deny each of Mobil's applications, and in support thereof alleges:

(A) Phillips' contract with Mobil has not expired.

(B) Abandonment is not permitted by the public convenience and necessity. Abandonment would render Phillips existing gathering system useless and would reduce the efficiency of Phillips plant by reducing plant volume by 13.3 percent. In addition, Tipperary would have to install new gathering facilities which would be duplicative of Phillips' existing facilities. Moreover, El Paso's cost of service would be increased.

(C) Unilateral termination of contracts and diversion of presently connected gas supplies to small-producer-owned plants would, if allowed by the Commission, have an immediately demoralizing and disastrous effect upon large producer plant owners.

El Paso and Tipperary each allege that they have a direct interest in these proceedings which cannot be adequately represented by any other party.

The pleadings in Dockets Nos. CI71-821, CI72-11, and CI72-28 raise fundamental questions as to the interpretation of section 7 of the Natural Gas Act. We find that common questions of law and fact are therein presented, and it is appropriate to consolidate these proceedings.⁴

The Commission finds:

(1) It is desirable and in the public interest to enter upon a hearing concerning the above-mentioned matters.

³ On Sept. 2, 1971, Phillips filed an application for rehearing of the Commission order of Aug. 5, 1971, accepting for filing Mobil's rate increase, as hereinbefore described.

⁴ We shall continue to deal with the suspension of Mobil's rate filings in separate dockets.

(2) It is desirable and in the public interest consolidate the proceedings in Dockets Nos. CI71-821, CI72-28, and CI72-11.

(3) It is desirable and in the public interest to allow Phillips Petroleum Co., El Paso Natural Gas Co., and Tipperary Resources Corp., which have filed petitions to intervene, to become intervenors in these proceedings.

(4) The expeditious disposition of these proceedings will be effectuated by the submission by the parties of any direct testimony and exhibits on or before the commencement of the hearings herein ordered.

The Commission orders:

(A) The proceedings in Dockets Nos. CI71-821, CI72-28, and CI72-11 are hereby consolidated for purposes of hearing and decision.

(B) Phillips Petroleum Co., El Paso Natural Gas Co., and Tipperary Resources Corp. are permitted to intervene in these proceedings subject to the rules and regulations of the Commission: *Provided, however,* That the participation of such intervenors shall be limited to matters affecting asserted rights and interests as specifically set forth in their petitions for leave to intervene; *and provided, further,* That the admission of such intervenors shall not be construed as recognition by the Commission that they might be aggrieved by any order or orders entered in these proceedings.

(C) Mobile shall serve copies of its filings in Dockets Nos. CI71-821, CI72-28, and CI72-11 upon the intervenors unless its service has already been effectuated pursuant to part 157 of the Commission's Regulations under the Natural Gas Act.

(D) Pursuant to sections 7 and 16 of the Natural Gas Act, the Commission's rules of practice and procedure, and the regulations under the Natural Gas Act, a public hearing shall be convened in these proceedings in a hearing room of the Federal Power Commission, 441 G Street NW., Washington, DC 20426, on November 16, 1971, at 10 a.m., e.s.t., concerning the issues hereinbefore discussed as well as other matters raised in the applications in these proceedings. The Chief Examiner shall designate an appropriate officer of the Commission to preside at this hearing, pursuant to the Commission rules of practice and procedure.

(E) On or before October 19, 1971, Mobil and the intervenor in support of Mobil shall file their direct testimony and evidence in support of their position. On or before November 2, 1971, all other parties to this proceeding shall file their direct and/or answering testimony in support of their respective positions. All direct testimony and evidence filed herein shall be served upon the Presiding Examiner, the Commission Staff, and all other parties.

By the Commission,

[SEAL] KENNETH F. PLUMB,
Secretary.

[FR Doc.71-14917 Filed 10-12-71;8:48 am]

[Docket No. E-7666]

MONTANA-DAKOTA UTILITIES CO.

Notice of Application

OCTOBER 5, 1971.

Take notice that on September 10, 1971, Montana-Dakota Utilities Co. filed an application pursuant to section 204 of the Federal Power Act seeking an order authorizing the issuance of up to \$20 million in promissory notes to the First National City Bank of New York, the Northwestern National Bank of Minneapolis and the First National Bank of Minneapolis.

Applicant is incorporated under the laws of the State of Delaware with its principal business office at Minneapolis, Minn., and is engaged in the gas and electric utility business in the States of Montana, North Dakota, South Dakota, and Wyoming.

The notes will be issued not later than December 31, 1972, and will mature not more than 1 year from the date of issuance and in no event later than December 31, 1973. The interest rate of the notes will be at the prime loan rate in effect at the banks on the date of issuance.

The purpose for which such notes are to be issued is to provide temporary financing for part of the cost of the 1971 and 1972 construction programs which applicant estimates will total \$32,394,000. The notes will be repaid out of the proceeds of \$20 million of First Mortgage Bonds which the applicant plans to sell in the fall of 1972.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 22, 1971, file with the Federal Power Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules. The application is on file with the Commission and available for public inspection.

KENNETH F. PLUMB,
Secretary.

[FR Doc.71-14918 Filed 10-12-71;8:48 am]

[Docket No. E-7640]

**NEW BEDFORD GAS AND EDISON
LIGHT CO. AND CAPE & VINEYARD
ELECTRIC CO.**

Notice of Application

OCTOBER 5, 1971.

Take notice that on June 15, 1971, a joint application as supplemented on

August 27, 1971, was filed with the Federal Power Commission, pursuant to section 203 of the Federal Power Act by New Bedford Gas and Edison Light Co. (New Bedford), a corporation organized under the laws of the Commonwealth of Massachusetts and authorized to do business in Massachusetts, with its principal business office located in Cambridge, Mass., and Cape & Vineyard Electric Co. (Cape), a corporation organized under the laws of the Commonwealth of Massachusetts, with its principal place of business in Cambridge, Mass., seeking authorization for the merger of Cape into New Bedford.

Cape, which purchases substantially all of its electricity requirements from New Bedford, currently sells electricity at retail in 21 communities in Barnstable and Dukes Counties, Mass. Applicants state that the facilities to be transferred will be operated by New Bedford for the same purposes as presently operated by Cape. There will be no disruption of service, no changes in power supply, and no effect on existing contracts.

Applicants state that both are subsidiaries of New England Gas and Electric Association, an exempt holding company under the Holding Company Act of 1935.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 29, 1971, file with the Federal Power Commission, Washington, D.C. 20426, petitions for protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10).

All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules. The application is on file with the Commission and available for public inspection.

KENNETH F. PLUMB,
Secretary.

[FR Doc.71-14919 Filed 10-12-71;8:48 am]

[Project 108]

NORTHERN STATES POWER CO.

Notice of Extension of Time

OCTOBER 5, 1971.

On October 4, 1971, the Department of the Interior filed a request for an extension of time within which to file protests or petitions to intervene in the above-designated matter.

Upon consideration, notice is hereby given that the time is extended to and including November 4, 1971, within which protests or petitions to intervene may be filed in the above-designated matter.

KENNETH F. PLUMB,
Secretary.

[FR Doc.71-14920 Filed 10-12-71;8:48 am]

[Docket No. E-7688]

PACIFIC POWER & LIGHT CO.**Notice of Application**

OCTOBER 5, 1971.

Take notice that on September 24, 1971, Pacific Power & Light Co. (applicant), a Maine corporation qualified to transact business in Oregon, Wyoming, Washington, California, Montana, and Idaho, with its principal place of business at Portland, Oreg., filed an application with the Federal Power Commission pursuant to section 204 of the Federal Power Act seeking an order authorizing it to issue and sell to its employees up to but not in excess of 250,201 shares of its authorized but unissued shares of common stock of the par value of \$3.25 per share.

Applicant proposes to sell such shares of common stock pursuant to an Employees' Stock Purchase Plan adopted by the Board of Directors on January 26, 1965 and approved by applicant's stockholders on April 20, 1965, and amended in 1971. The plan provides for periodic offerings of not less than 10 nor more than 400 shares of applicant's authorized and unissued common stock to each regular full-time employee of applicant but not more than 500,000 shares in the aggregate (of which 249,799 shares have been issued under six prior annual offerings), at a price equal to 90 percent of the fair market value on the date an offering is commenced. Payments may be made in cash or through payroll deductions over a period of not to exceed 27 months.

Applicant states that the purposes of the plan are to encourage employees to become stockholders in the company, to stimulate increased interest on their part in the company, to afford them an opportunity to share in the profits and growth of the company, and to promote systematic savings by them.

Any person desiring to be heard or to make any protest with reference to said application should, on or before October 22, 1971, file with the Federal Power Commission, Washington, D.C. 20426, petitions or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules. The application is on file with the Commission and available for public inspection.

KENNETH F. PLUMB,
Secretary.

[FR Doc.71-14922 Filed 10-12-71;8:48 am]

[Docket No. RP71-83]

SEA ROBIN PIPELINE CO.**Notice of Petition To Use Liberalized Depreciation With Normalization**

OCTOBER 6, 1971.

Take notice that on December 18, 1970, Sea Robin Pipeline Co. (Sea Robin) filed its petition for permission to use liberalized tax depreciation with normalization for accounting and rate purposes on all utility property. Sea Robin states that it did not commence operations until 1970 and that Order No. 404, 43 FPC 740 (May 15, 1970), granting Commission permission to change from flow-through accounting to normalization might be interpreted as applying only to established companies. Sea Robin requests that any uncertainty in this regard be eliminated by issuance of an order specifically granting authority to Sea Robin as a new company to utilize liberalized depreciation with normalization.

Any person who wishes to be heard or to make any protest with reference to Sea Robin's petition should on or before October 20, 1971, file with the Federal Power Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules. The application is on file with the Commission and available for public inspection.

KENNETH F. PLUMB,
Secretary.

[FR Doc.71-14923 Filed 10-12-71;8:48 am]

[Docket No. CI72-170]

UNION OIL COMPANY OF CALIFORNIA**Notice of Application**

OCTOBER 6, 1971.

Take notice that on September 23, 1971, Union Oil Company of California (applicant), Post Office Box 7600, Los Angeles, CA 90051, filed in Docket No. CI72-170 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce to Southern Natural Gas Co. from Well No. 11, Main Pass Block 52, Plaquemines Parish, La., for an 18-month period at the rate of 30 cents per Mcf at 15.025 p.s.i.a. within the contemplation of section 2.70 of the Commission's general policy and interpreta-

tions (18 CFR 2.70), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 29, 1971, file with the Federal Power Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

KENNETH F. PLUMB,
Secretary.

[FR Doc.71-14921 Filed 10-12-71;8:48 am]

NATIONAL GAS SURVEY EXECUTIVE ADVISORY COMMITTEE**Order Designating Member**

OCTOBER 5, 1971.

The Federal Power Commission by order issued April 6, 1971, established the Executive Advisory Committee of the National Gas Survey.

1. *Membership.* The Honorable Francis J. Riordan, President of the National Association of Regulatory Utility Commissioners and a Member of the New Hampshire Public Utilities Commission, was nominated by the Chairman of the Commission with the approval of the Commission to serve as a member of the Executive Advisory Committee of the National Gas Survey during the term of his office as President succeeding George I. Bloom as the official representative of the National Association of Regulatory

Utility Commissioners on the Executive Advisory Committee.

By the Commission.

[SEAL] KENNETH F. PLUMB,
Secretary.
[FR Doc.71-14924 Filed 10-12-71;8:48 am]

NATIONAL GAS SURVEY SUPPLY-TECHNICAL ADVISORY COMMITTEE

Order Designating Additional Member

OCTOBER 4, 1971.

The Federal Power Commission by order issued April 6, 1971 established the Technical Advisory Committees of the National Gas Survey.

1. *Membership.* An additional member to the Supply-Technical Advisory Committee, as selected by the Chairman of the Commission with the approval of the Commission, is as follows:

Morris A. Adelman, Professor of Economics, Massachusetts Institute of Technology.

By the Commission.

[SEAL] KENNETH F. PLUMB,
Secretary.
[FR Doc.71-14925 Filed 10-12-71;8:49 am]

NATIONAL GAS SURVEY SUPPLY-TECHNICAL ADVISORY COMMITTEE

Order Designating Member

OCTOBER 4, 1971.

The Federal Power Commission by order issued April 6, 1971 established the Technical Advisory Committees of the National Gas Survey.

1. *Membership.* Mr. C. F. Fain has resigned his membership in the Supply-Technical Advisory Committee. A new member to the Supply-Technical Advisory Committee, as selected by the Chairman of the Commission with the approval of the Commission, is as follows:

R. E. Wright, Vice President, Gas Department, Texaco, Inc.

By the Commission.

[SEAL] KENNETH F. PLUMB,
Secretary.
[FR Doc.71-14926 Filed 10-12-71;8:49 am]

FEDERAL RESERVE SYSTEM

BARNETT BANKS OF FLORIDA, INC.

Notice of Application for Approval of Acquisition of Shares of Bank

Notice is hereby given that application has been made, pursuant to section 3(a)(3) of the Bank Holding Company Act of 1956 (12 U.S.C. 1842(a)(3)), by Barnett Banks of Florida, Inc., which is a bank holding company located in Jacksonville, Fla., for prior approval by the Board of Governors of the acquisition by

applicant of 80 percent or more of the voting shares of Mercantile National Bank of Miami Beach, Miami Beach, Fla.

Section 3(c) of the Act provides that the Board shall not approve:

(1) Any acquisition or merger or consolidation under section 3 which would result in a monopoly, or which would be in furtherance of any combination or conspiracy to monopolize or to attempt to monopolize the business of banking in any part of the United States, or

(2) Any other proposed acquisition or merger or consolidation under section 3 whose effect in any section of the country may be substantially to lessen competition, or to tend to create a monopoly, or which in any other manner would be in restraint of trade, unless the Board finds that the anticompetitive effects of the proposed transaction are clearly outweighed in the public interest by the probable effect of the transaction in meeting the convenience and needs of the community to be served.

Section 3(c) further provides that, in every case, the Board shall take into consideration the financial and managerial resources and future prospects of the company or companies and the banks concerned, and the convenience and needs of the community to be served.

Not later than thirty (30) days after the publication of this notice in the FEDERAL REGISTER, comments and views regarding the proposed acquisition may be filed with the Board. Communications should be addressed to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551. The application may be inspected at the office of the Board of Governors or the Federal Reserve Bank of Atlanta.

Board of Governors of the Federal Reserve System, October 6, 1971.

[SEAL] TYNAN SMITH,
Secretary of the Board.

[FR Doc.71-14908 Filed 10-12-71;8:47 am]

CITIZENS CENTRAL BANK

Order Approving Merger of Banks

In the matter of the application of the Citizens Central Bank, Arcade, N.Y., for approval of merger with Bank of Elba, Elba, N.Y.

There has come before the Board of Governors, pursuant to the Bank Merger Act (12 U.S.C. 1828(c)), an application by the Citizens Central Bank, Arcade, N.Y. (Citizens Bank), a member State bank of the Federal Reserve System, for the Board's prior approval of the merger of that bank and Bank of Elba, Elba, N.Y. (Elba Bank), under the charter and name of Citizens Bank.

As an incident to the merger, the sole office of Elba Bank would become a branch of the resulting bank. Notice of the proposed merger, in form approved by the Board, has been published pursuant to said Act.

In accordance with the Act, the Board requested reports on the competitive factors involved from the Attorney

General, the Comptroller of the Currency, and the Federal Deposit Insurance Corporation. The Board has considered all relevant material contained in the record in the light of the factors set forth in the Act, including the effect of the proposal on competition, the financial and managerial resources and prospects of the banks concerned, and the convenience and needs of the communities to be served, and finds that:

Citizens Bank, a subsidiary of Charter New York Corp., New York, with deposits of \$35 million, is the 11th largest of 32 banks headquartered in New York's Ninth Banking District wherein it operates five banking offices in three of the District's eight counties (all banking data are as of December 31, 1970). Elba Bank, with deposits of \$2 million, operates its sole office in Elba and is the only bank serving the town. It is the smallest of three banks domiciled in Genesee County wherein it holds 11 percent of total county deposits. The nearest offices of Citizens Bank to Elba Bank are its main office in Arcade and its branch in Silver Springs, located 26 and 41 miles, respectively, from Elba. In the intervening area there are eight banking offices, which include branches of the three largest Buffalo-based banks.

The relevant market within which the competitive effects of the proposed merger are to be assessed is the Batavia Banking Market, which encompasses an area approximately half the distance between Rochester and Buffalo, consisting of Genesee County and the towns of Bennington, Attica, Middleburg, and Covington in Wyoming County. Elba Bank is the seventh smallest of eight banks represented in the market. The proposed merger is applicant's first entry into this market and would result in its control of only 1.9 percent of the market's total deposits.

The merging banks do not compete with one another in the relevant market, and there is no significant competition between other subsidiary banks of Charter New York Corp. and Elba Bank. Further, no substantial potential competition would be foreclosed by consummation of the proposed merger considering Elba Bank's size, the economy of the area, and the restrictions placed on branching into Elba by New York State banking laws. Consummation of the proposed transaction would not result in a substantial increase in concentration levels on a local or statewide basis. Based upon all the facts revealed in the record, the Board concludes that the merger would not have an adverse effect on competition in any relevant area.

The financial and managerial resources and prospects of the merging banks and the resulting bank are satisfactory and consistent with approval of the application. Considerations under the convenience and needs aspects of the proposal lend some support in favor of approval since consummation of the merger would provide customers of Elba Bank with a more varied range of banking services than is presently offered

them. Based upon the foregoing, it is the Board's judgment that consummation of the proposal would be in the public interest and that the application should be approved.

It is hereby ordered, On the basis of the findings summarized above, that said application be and hereby is approved: *Provided,* That the action so approved shall not be consummated (a) before the 30th calendar day following the date of this order or (b) later than 3 months after the date of this order, unless such period is extended for good cause by the Board, or by the Federal Reserve Bank of New York pursuant to delegated authority.

By order of the Board of Governors,¹
October 5, 1971.

[SEAL]

TYNAN SMITH,
Secretary of the Board.

[FR Doc.71-14909 Filed 10-12-71;8:47 am]

NORTHERN VIRGINIA BANKSHARES, INC.

Order Approving Acquisition of Bank Stock by Bank Holding Company

In the matter of the application of Northern Virginia Bankshares, Inc., Bailey's Crossroads, Va., for approval of acquisition of 41.96 percent or more of the voting shares of The Bank of Arlington, Arlington, Va.

There has come before the Board of Governors, pursuant to section 3(a)(3) of the Bank Holding Company Act of 1956 (12 U.S.C. 1842(a)(3)) and § 222.3 (a) of Federal Reserve Regulation Y (12 CFR 222.3(a)), an application by Northern Virginia Bankshares, Inc., Bailey's Crossroads, Va., for the Board's prior approval of the acquisition of 41.96 percent or more of the voting shares of The Bank of Arlington, Arlington, Va. (Bank).

As required by section 3(b) of the Act, the Board gave written notice of receipt of the application to the Virginia Commissioner of Banking and requested his views and recommendation. The Commissioner recommended approval of the application.

Notice of receipt of the application was published in the FEDERAL REGISTER on August 21, 1971 (36 F.R. 16536), providing an opportunity for interested persons to submit comments and views with respect to the proposal. A copy of the application was forwarded to the U.S. Department of Justice for its consideration. Time for filing comments and views has expired and all those received have been considered.

The Board has considered the application in the light of the factors set forth in section 3(c) of the Act, including the effect of the proposed acquisition on competition, the financial and managerial resources and future prospects of the applicant and the banks concerned, and

¹ Voting for this action: Vice Chairman Robertson and Governors Mitchell, Daane, Maisel, and Brimmer. Absent and not voting: Chairman Burns and Governor Sherrill.

the convenience and needs of the communities to be served, and finds that:

Applicant, the smallest bank holding company in Virginia, controls two subsidiary banks with aggregate deposits of \$12.7 million, representing less than 0.2 percent of the total commercial bank deposits in the State. (Unless otherwise indicated, all banking data are as of December 31, 1970, adjusted to reflect holding company acquisitions and formations approved by the Board through August 31, 1971.) Consummation of the proposal herein would increase applicant's share of deposits in the State only slightly, and it would remain the State's smallest bank holding company.

Bank, which began operations on February 1, 1971, is located in suburban Washington, D.C., and is the smallest of the seven banking organizations operating in Arlington County, holding \$3.2 million in deposits as of June 30, 1971. Although the closest offices of applicant's subsidiary banks and Bank are 6 miles apart, there are numerous offices of competing institutions in the intervening area, and Bank competes directly with several larger institutions, including Virginia's largest bank and affiliates of five holding companies, all significantly larger than applicant. Furthermore, the principal organizers of Bank included persons who are closely associated with applicant. In light of that relationship and other factors set forth above, consummation of the proposal herein would not eliminate substantial existing competition. Moreover, the development of any substantial future competition between Bank and either of applicant's subsidiaries appears unlikely because of the size of Bank, the presence of a large number of competing institutions in the immediate area, and the Virginia law restricting de novo branching across county boundaries. Acquisition of Bank by applicant should enhance Bank's ability to compete more effectively with the area's larger banking institutions. On the basis of the record before it, the Board concludes that consummation of the proposal would not adversely affect competition in any area.

Considerations relating to the financial condition, management, and prospects of applicant, its present subsidiaries, and Bank are consistent with approval of the application. As a result of its affiliation with applicant, Bank would be in a position to better serve the expanding needs of its community. Considerations relating to the convenience and needs factors, therefore, lend some weight in support of approval of the application. It is the Board's judgment that the proposed transaction would be in the public interest, and that the application should be approved.

It is hereby ordered, On the basis of the record, that said application be and hereby is approved for the reasons summarized above, provided that the action so approved shall not be consummated (a) before the 30th calendar day following the date of this order or (b) later than 3 months after the date of this order, unless such period is extended for good cause by the Board, or by the Fed-

eral Reserve Bank of Richmond pursuant to delegated authority.

By order of the Board of Governors,¹
October 5, 1971.

[SEAL]

TYNAN SMITH,
Secretary of the Board.

[FR Doc.71-14910 Filed 10-12-71;8:47 am]

WESTERN GREENBRIER BANK

Order Approving Application for Acquisition of Assets and Assumption of Liabilities

In the matter of the application of the Western Greenbrier Bank, Rainelle, W. Va., for approval of acquisition of assets and assumption of liabilities of the Bank of Rainelle, Rainelle, W. Va.

There has come before the Board of Governors, pursuant to the Bank Merger Act (12 U.S.C. 1828(c)), an application by the Western Greenbrier Bank, Rainelle, W. Va. (Greenbrier Bank), a member State bank of the Federal Reserve System, for the Board's prior approval of the merger of that bank with the Bank of Rainelle, Rainelle, W. Va. (Rainelle Bank), by means of the purchase of assets and assumption of liabilities of the Rainelle Bank. Upon consummation of the transaction the present office of the Rainelle Bank will be closed. Notice of the proposed action, in form approved by the Board, has been published as required by said Act.

In accordance with the Act, the Board requested reports on competitive factors involved from the Attorney General, the Comptroller of the Currency, and the Federal Deposit Insurance Corporation. The Board has considered all relevant material contained in the record in the light of the factors set forth in the Act, including the effect of the proposal on competition, the financial and managerial resources and prospects of the banks concerned, and the convenience and needs of the communities to be served, and finds that:

Rainelle Bank (\$3.9 million deposits), the smallest of six banks in Greenbrier County holding 9 percent of county deposits, is the smaller of two banks located in Rainelle. It was established in 1911 as a subsidiary of a local lumber company and throughout its existence has served primarily as a depository for the benefit of that company and its employees. In December 1970, Georgia Pacific Corp. and its subsidiary, Georgia Pacific Timber Corp., acquired the assets of the lumber company and, as an incident to that acquisition, the Rainelle Bank. Shortly thereafter, upon passage of the Bank Holding Company Act Amendments of 1970 on December 31, 1970, the Georgia Pacific corporations became holding companies subject to the provisions of the Act. Pursuant to section 4(c)(12) of the Act, the Georgia Pacific corporations have filed with the

¹ Voting for this action: Vice Chairman Robertson and Governors Mitchell, Daane, Maisel, and Brimmer. Absent and not voting: Chairman Burns and Governor Sherrill.

Board of Governors irrevocable declarations of intent to divest themselves of their interest in Rainelle Bank.

The present proposal comes as a result of Georgia Pacific's efforts to dispose of its interest in Rainelle Bank pursuant to the aforesaid declaration. Numerous individuals and banking organizations were contacted by Georgia Pacific for the purpose of finding a prospective purchaser of Rainelle Bank. All efforts to sell the stock of Rainelle Bank including such efforts to sell the Bank to residents of the Rainelle area or another bank outside of Rainelle were unsuccessful. Georgia Pacific is thus presented with the alternative of liquidating Rainelle Bank or disposing of it by merger with Greenbrier Bank. If this application is denied, Georgia Pacific intends to liquidate Rainelle Bank.

A principal reason given for Georgia Pacific's failure to interest any prospective purchaser other than Greenbrier Bank is that West Virginia laws prohibit branching and the formation of bank holding companies in the State. Any existing bank acquiring Rainelle Bank, therefore, would have to cease operating at any other location to be able to continue the activities of Rainelle Bank in Rainelle. Rainelle Bank has operated in rent-free quarters owned by the lumber company. These facilities are inadequate and it will be necessary for any purchaser to construct new banking quarters. Georgia Pacific has said it would not improve Bank's facilities because of its intent to cease the Bank's operations pursuant to its irrevocable declaration filed with the Board. The necessity for the construction of new quarters coupled with the economy of the Rainelle area, discussed below, have been further factors influencing negatively the decision of prospective purchasers.

Rainelle (population 1,800) is an economically stagnant and geographically remote community situated in a mountainous area in the southeastern section of the State of West Virginia. Population of the Rainelle area decreased significantly in the last 10 years, in part as a result of local coal mining facilities becoming highly mechanized and the location of the community. Future prospects for economic growth are very uncertain and the operation of the lumber mill, formerly Rainelle's largest employer, as a consequence of its acquisition by Georgia Pacific, is to become highly automated, resulting in further unemployment in the area.

Rainelle Bank has never functioned aggressively as a commercial bank, either by way of competing for deposits in Rainelle or Greenbrier County or adequately serving the credit needs of its community. Its depository character, extremely small loan to deposit ratio, and failure to improve its inadequate banking facilities support this conclusion. (Approximately 45 percent of its demand deposits derive from 14 accounts; Rainelle Bank's total loans represent only about 14 percent of total deposits.)

Applicant, Greenbrier Bank (\$6.2 million deposits), located 1 mile west of

Rainelle Bank is the only potential purchaser that has expressed any interest in acquiring Rainelle Bank. It is the fifth largest of six banks in Greenbrier County with 12 percent of commercial bank deposits. Upon consummation of the proposed merger, Greenbrier Bank will rank second in Greenbrier County, with approximately 21 percent of the commercial bank deposits in the county. Consummation of the proposed transaction will have no significantly adverse effect upon competition in Greenbrier County.

Rainelle is located near the boundary of Fayette County which contains offices of eight banks. Banks located in Alderson, Ronceverte, and White Sulphur Springs advertise in the Rainelle newspaper and presently do provide financial services to some residents of the Rainelle area. Completion of a new interstate highway leading to these surrounding communities will increase the ability of Rainelle area residents to utilize these existing banking alternatives. While approval of the instant proposal may appear to have the effect of eliminating some existing competition in the town of Rainelle, the same elimination of such competition will occur if this proposal is denied and Rainelle Bank liquidated.

Terms of the proposed transaction do not appear to involve the payment of any premium by the Greenbrier Bank to Georgia Pacific reflecting the acquisition of a going concern or indicating an intent on that Bank's part to acquire a monopoly position in Rainelle. The virtual certainty that Rainelle Bank will be liquidated leads to the conclusion that any diminution or deterioration in competition in Rainelle will arise independently of the proposed merger. Since there is no other known prospective purchaser for Rainelle Bank, the Board concludes that the purpose of the proposed merger is not one of lessening competition, but of mitigating possible undesirable consequences to the community of Rainelle and should not be viewed as the acquisition of a monopoly by applicant in Rainelle.

While the financial condition of Rainelle Bank is satisfactory, it faces serious management succession problems since its chief operating officer is in poor health and has stated his intention to retire and there is no successor available from the bank's present staff. The financial condition of Greenbrier Bank is satisfactory although it also has a relatively low loan volume. Its management and banking quarters appear adequate and consummation of the present proposal should enable it to better serve the financial needs of Rainelle. It, therefore, appears that the financial needs of the Rainelle community will be more adequately served by the strengthened Greenbrier Bank.

Avoidance of public inconvenience and confusion brought about by the liquidation of the Rainelle Bank and the infusion of additional resources into the Greenbrier Bank, with the resulting enlarged lending capability, clearly constitute significant public interest benefits to the convenience and needs of the Rain-

elle community which in our opinion outweigh any anticompetitive consequences which will result by virtue of the approval of this proposal.

The Board has considered all relevant material contained in the record, in the light of the factors set forth in the Bank Merger Act, and it is the Board's judgment that the proposed transaction would be in the public interest, and that the application should be approved.

It is hereby ordered, On the basis of the record, that said application be and hereby is approved for the reasons summarized above: *Provided*, That the action so approved shall not be consummated (a) before the 30th calendar day following the date of this order or (b) later than 3 months after the date of this order, unless such period is extended for good cause by the Board or by the Federal Reserve Bank of Richmond pursuant to delegated authority.

By order of the Board of Governors,¹
October 5, 1971.

[SEAL]

TYNAN SMITH,
Secretary of the Board.

[FR Doc. 71-14911 Filed 10-12-71; 8:47 am]

GENERAL SERVICES ADMINISTRATION

[Federal Property Management Regs.
Temporary Reg. F-122]

SECRETARY OF DEFENSE

Delegation of Authority

1. *Purpose*. This regulation delegates authority to the Secretary of Defense to represent the interests of the executive agencies of the Federal Government in a communications rule making proceeding.

2. *Effective date*. This regulation is effective immediately.

3. *Delegation*:

a. Pursuant to the authority vested in me by the Federal Property and Administrative Services Act of 1949, 63 Stat. 377, as amended, particularly sections 201(a)(4) and 205(d) (40 U.S.C. 481(a)(4) and 486(d)), authority is delegated to the Secretary of Defense to represent the interests of the executive agencies of the Federal Government before the Federal Communications Commission in a proceeding (Docket No. 19308) involving the promulgation of rules providing for a priority system for the use and restoration of leased intercity private line services.

b. The Secretary of Defense may redelegate this authority to any officer, official, or employee of the Department of Defense.

c. This authority shall be exercised in accordance with the policies, procedures, and controls prescribed by the General Services Administration, and, further, shall be exercised in cooperation with the

¹ Voting for this action: Vice Chairman Robertson and Governors Mitchell, Daane, Maisel, and Brimmer. Absent and not voting: Chairman Burns and Governor Sherrill.

responsible officers, officials, and employees thereof.

ROBERT L. KUNZIG,
Administrator of General Services.

OCTOBER 5, 1971.

[FR Doc. 71-14935 Filed 10-12-71; 8:49 am]

[Federal Property Management Regs.
Temporary Reg. P-123]

SECRETARY OF DEFENSE

Delegation of Authority

1. *Purpose.* This regulation delegates authority to the Secretary of Defense to represent the consumer interests of the executive agencies of the Federal Government in a gas and electric service rate proceeding.

2. *Effective date.* This regulation is effective immediately.

3. Delegation:

a. Pursuant to the authority vested in me by the Federal Property and Administrative Services Act of 1949, 63 Stat. 377, as amended, particularly sections 201(a)(4) and 305(d) (40 U.S.C. 481(a)(4) and 486(d)), authority is delegated to the Secretary of Defense to represent the consumer interests of the executive agencies of the Federal Government before the California Public Utilities Commission in a proceeding (Applications Nos. 52800 and 52801) involving gas and electric service rates of the San Diego Gas and Electric Co.

b. The Secretary of Defense may redelegate this authority to any officer, official, or employee of the Department of Defense.

c. This authority shall be exercised in accordance with the policies, procedures, and controls prescribed by the General Services Administration, and, further, shall be exercised in cooperation with the responsible officers, officials, and employees thereof.

ROBERT L. KUNZIG,
Administrator of General Services.

OCTOBER 5, 1971.

[FR Doc. 71-14936 Filed 10-12-71; 8:49 am]

ORGANIZATION AND FUNCTIONS

The following description of the General Services Administration is published in accordance with 5 U.S.C. 552.

Creation and authority. The General Services Administration was established by section 101 of the Federal Property and Administrative Services Act of 1949 (63 Stat. 379), effective July 1, 1949. The act consolidated and transferred to the agency a variety of real and personal property and related functions formerly assigned to various agencies. Subsequent laws assigned other related functions and programs.

Purpose. The General Services Administration was established to provide for the Government an economical and efficient system for the management of its property and records, including construction and operation of buildings, procurement and distribution of supplies, disposal of surplus property, man-

agement of traffic and telecommunications, stockpiling of strategic and critical materials, and creation, preservation, and disposal of records.

Organization. The General Services Administration is an independent agency in the executive branch of the Government. The work of the agency as a whole is directed by the Administrator, assisted by the Deputy Administrator and the Assistant Administrator. The services and staff officers are described below.

General regulations. Regulations of the General Services Administration and its components are codified in the Code of Federal Regulations, in Title 1, Chapter 1; and Title 41, Chapters 1, 5, 5A-5D, 101, and 105. Both Title 1 and 41 of the Code of Federal Regulations are available at most legal and depository libraries and at the General Services Administration Central Office and regional offices, and copies may be purchased from the Superintendent of Documents, Government Printing Office, Washington, D.C. 20402.

Locations of material available for public inspection. Locations of reading rooms containing materials available for public inspection and copying are outlined under Part 105-60, Title 41, Code of Federal Regulations.

Addresses and telephone numbers. The Office of the Administrator, Office of the Assistant Administrator, Office of General Counsel, Office of Administration, the Property Management and Disposal Service, and the Public Buildings Service are located in the General Services Building, 18th and F Streets NW., Washington, DC 20405. The telephone is area code 202, No. 343-1100. The Office of Audits and Investigations is located in the Regional Office Building, 7th and D Streets SW., Washington, DC 20407, telephone area code 202, No. 962-6313. The Federal Supply Service is located in Crystal Mall Building 4, 1941 Jefferson Davis Highway, Arlington, VA 20406, telephone area code 703, No. 557-1221. The National Archives and Records Service is located in the National Archives Building, Eighth and Pennsylvania Avenue NW., Washington, DC 20408. The telephone is area code 202, No. 963-6411. The Transportation and Communications Service is located in the Thomas Circle South Building, 1121 Vermont Avenue NW., Washington, DC 20405, telephone area code 202, No. 254-6246. The addresses of the 10 regional offices are provided in a table under that heading.

OFFICE OF THE ADMINISTRATOR

The Administrator of General Services, appointed by the President with the advice and consent of the Senate, directs the programs of the General Services Administration. The Deputy Administrator, who is appointed by the Administrator, assists in directing agency programs and coordinates activities related to audits and investigations and environmental protection. The Assistant Administrator, also appointed by the Administrator, assists in the executive direction of the agency; directs congressional liai-

son and legislative activities and the public information functions; and advises and assists the Administrator and Deputy Administrator in formulating policy. The Director, Office of Civil Rights, Office of the Administrator, is responsible for the GSA equal employment opportunity and contract compliance programs.

OFFICE OF ADMINISTRATION

This Office, headed by the Assistant Administrator for Administration, is responsible for financial, personnel, and administrative management services, budget administration, management studies, manpower utilization, management review and improvement, and coordination of the planning-programming-budgeting and emergency mobilization functions of the agency.

Office of administrative services. Provides centralized administrative services and performs emergency mobilization functions for GSA; and furnishes printing, duplicating, and publications services for GSA and other agencies.

Office of budget. Provides policy direction and coordinates all budget administration activities of the agency.

Office of Finance. Establishes and maintains the agency's accounting systems and financial reports; determines the financial responsibility of contractors with GSA and approves the extension of credit; services the financial and insurance provisions of contracts; oversees the expenditure and collection of agency funds; maintains a world inventory of real property owned or leased by the Federal Government; and assists other agencies in the development of property accounting systems.

Office of Personnel. Directs and coordinates the agency's personnel management and internal training and coordinates the provision by GSA of inter-agency training related to GSA's functions.

OFFICE OF AUDITS AND INVESTIGATIONS

This Office, under the immediate direction of the Deputy Administrator, conducts internal and contract audits, inspections, and investigations of GSA activities and the agency's physical and personnel security program.

OFFICE OF GENERAL COUNSEL

This Office provides legal counsel to the Administrator and other agency officials, performs all legal services in connection with the agency's activities, and provides legal services pertaining to Presidential and other special commissions and committees.

FEDERAL SUPPLY SERVICE

Creation and authority. The Federal Supply Service (FSS) was established on December 11, 1949, by the Administrator of General Services to supersede the Bureau of Federal Supply of the Department of the Treasury which was abolished by the Federal Property and Administrative Services Act of 1949.

Purpose. The Federal Supply Service procures personal property and nonpersonal services for Federal agencies, stores

and distributes supplies, and regulates the supply functions performed by other agencies. It promulgates Federal Specifications and Standards; maintains the Federal Catalog System; plans, develops, and administers the Federal Procurement Regulations and the General Services Administration Procurement Regulations, and monitors the Federal Property Management Regulations; administers GSA's internal automatic data processing support operations and the Government-wide ADP resources management program; and directs the business services and minority business procurement program within GSA.

Socio-Economic Policy Staff. Directs the Federal Supply Service socio-economic program dealing with matters pertaining to small business, minority business, National Industries for the Blind, Federal Prison Industries, and labor surplus areas.

Business Services Staff. Develops policy and procedures for the operation of Business Service Centers to insure timely assistance to business concerns and the public interested in Government procurement and disposal.

Office of the Executive Director. Develops policy and provides staff services to the Commissioner, FSS, in the areas of budget preparation and execution, administrative management, program and financial planning, and program review and analysis.

Office of Automated Data Management Services. Provides for the economic and efficient purchase, lease, maintenance, operation, and utilization of automatic data processing equipment by Federal departments and agencies. Operates Federal Data Processing Centers which provide data processing services to GSA and other Federal departments and agencies. Administers GSA's internal ADP support services.

Office of National Supply Policies and Programs. Directs and coordinates supply management activities, including the integrated national supply system for the Federal Government. Develops supply management policies and procedures. Plans, develops, and administers the Federal Procurement Regulations and the General Services Administration Procurement Regulations, and monitors the Federal Property Management Regulations.

Office of Procurement. Directs procurement programs, including determination of method of supply.

Office of Standards and Quality Control. Directs the Federal Specifications and Standards and FSS Quality Control Programs. Maintains the civil agency portion of the Federal Catalog System.

Office of Supply Control. Develops and executes programs for commodity management, inventory management, and order processing and control; and develops and controls FSS supply data systems.

Office of Supply Distribution. Manages a nationwide network of supply distribution facilities and self-service stores for the storage and distribution of supplies to all Federal agencies; and provides an

export packing capability in the major port regions for the preservation, packing, and packaging of materials for overseas shipment.

Regulations. Regulations of the Federal Supply Service are published in the Code of Federal Regulations in Title 41, Chapters 5A and 101, Subchapter E. Availability of this material is outlined under General Regulations, above.

PROPERTY MANAGEMENT AND DISPOSAL SERVICE

Creation and authority. The Property Management and Disposal Service was established on July 29, 1966, by the Administrator of General Services. Transferred to the Service were functions formerly assigned to the Defense Materials Service and the Utilization and Disposal Service.

Purpose. The Property Management and Disposal Service acquires, stores, and otherwise manages inventories of materials essential for military and industrial use in times of national emergency, and disposes of such materials when they are no longer needed; supports the Department of Defense and the Department of Health, Education, and Welfare in the management of civil defense emergency programs; supports the Department of Defense in the administration of the National Industrial Equipment Reserve program; aids in expansion and maintenance of production of industrial raw materials; and provides technical advice and assistance to the Department of Agriculture in connection with its barter programs. It promotes the utilization of real and personal property and the transfer of excess property among Federal agencies; provides for the maintenance, repair, rehabilitation, and reclamation of personal property; and disposes of real and personal property surplus to the needs of the Federal Government by donation, sale, or other means.

Program Management Office. Provides the Service with administrative, program management, and budget support. Provides program planning and analysis and develops centralized reporting and information systems. Conducts external liaison and coordinates development of regulations pertaining to programs of the Service.

Office of Personal Property Disposal. Manages and regulates programs to obtain maximum utilization and minimize new procurement of personal property by all Federal agencies through maintenance, repair, rehabilitation, reclamation, and transfer within or among agencies. Disposes of surplus personal property by donation for educational, public health, civil defense, and public airport purposes, or by sale.

Office of Property Management. Manages Service programs for the receipt, storage, quality control, maintenance, and distribution of strategic and critical materials, civil defense and medical supplies, and equipment in the National Industrial Equipment Reserve. Manages programs to acquire, rotate, and upgrade strategic materials.

Office of Real Property. Administers programs to promote and effect the utilization by Federal agencies of excess real property, to dispose of surplus real property, including the management of real property pending its disposition, and to identify unneeded real property held by Federal agencies.

Office of Stockpile Disposal. Directs and coordinates development of specific plans and policies for sale or other disposal of strategic and critical materials. Directs all activities involved in the actual sale or other disposal of stockpile materials. Prepares and submits data and testimony related to stockpile disposal authorities to congressional committees and maintains working contacts with the staff of the Executive Office of the President, the Office of Emergency Preparedness, and other departments and agencies and trade organizations on stockpile disposal matters.

Regulations. Regulations of the Property Management and Disposal Service are published in the Code of Federal Regulations in Title 41, Chapters 5C and 101, Subchapters C and H. Availability of this material is outlined under General Regulations, above.

PUBLIC BUILDINGS SERVICE

Creation and authority. The Public Buildings Service was established on December 11, 1949, by the Administrator of General Services, to supersede the Public Buildings Administration which was abolished by the Federal Property and Administrative Services Act of 1949.

Purpose. The Public Buildings Service is responsible for the design, construction, and management of federally owned and leased buildings, and the acquisition, utilization, and custody of GSA real and related personal property.

Office of the Executive Director. Provides consolidated supervision and technical direction of the policy and planning, project control, administrative, financial, and special studies functions in the Public Buildings Service.

Office of Buildings Management. Develops and administers policies, regulations, methods, and procedures relating to the management, operation, maintenance, and repair and improvement of federally owned and occupied buildings and related real and personal property. Develops and administers GSA safety and accident prevention, fire prevention, physical protection, and assigned civil defense activities. Conducts research in materials and equipment to improve the design, operation, maintenance, and repair and improvement of buildings.

Office of Construction Management. Develops and administers policies, regulations, methods, and procedures relating to GSA's nationwide program for design, construction, and alteration of Federal buildings; directs and coordinates the program for Federal building design and construction; and contracts for architectural engineering, and construction services, except in the States of Delaware, Maryland, Pennsylvania, Virginia, and West Virginia, and the District of Columbia.

Office of Operating Programs. In the States of Delaware, Maryland, Pennsylvania, Virginia, and West Virginia, and the District of Columbia (1) directs and coordinates the program for Federal building design and construction, and contracts for architectural, engineering, and construction services; and (2) directs and coordinates the acquisition, assignment, and utilization of Government-owned and leased space. Provides management control for special projects on a nationwide basis.

Office of Operational Planning. Plans, directs, and coordinates nationwide policies, programs, and procedures to identify, evaluate, and recommend means for fulfilling agency space needs through construction and alteration of Federal buildings, leasing of space, or other means. Provides for compliance with environmental regulations, considerations related to the socioeconomic impact of planning decisions on communities, and the exchange of information between the Public Buildings Service and State and local governments.

Office of Space Management. Directs and coordinates the acquisition, assignment, and utilization of Government-owned and leased space for use by Federal agencies, except in the States of Delaware, Maryland, Pennsylvania, Virginia, and West Virginia, and in the District of Columbia. Manages properties acquired as sites for Federal buildings projects. Develops and promotes the application of standards to attain maximum utilization of space.

Regulations. Regulations of the Public Buildings Service are published in the Code of Federal Regulations in Title 41, Chapters 5B and 101, Subchapter D. Availability of this material is outlined under General Regulations, above.

TRANSPORTATION AND COMMUNICATIONS SERVICE

Creation and authority. The Administrator of General Services established the Transportation and Communications Service, on October 19, 1961, by renaming the former Transportation and Public Utilities Service and assigning to it the motor equipment operation and management functions of the Federal Supply Service, and the communications functions of the Office of Telecommunications and the Public Buildings Service.

Purpose. The Transportation and Communications Service is responsible for procuring and/or promoting the economical use of transportation, motor equipment, public utilities, and communication services by executive agencies.

Program Management Office. Provides staff services in program planning and evaluation, budget, and administrative services.

Office of Motor Equipment. Manages programs for the operation and maintenance of automotive and other motorized equipment and the operation of inter-agency motor pools. Provides motor equipment management services to Federal agencies. Studies Federal motor equipment operations and recommends improved policies, procedures, and regu-

lations. Participates in the conduct of research and development studies to improve the Federal fleet in terms of safety, operational efficiency, environmental pollution, and maintainability.

Office of Telecommunications Engineering and Requirements. Evaluates the requirements of civilian executive agencies for communications services. Provides specifications for communication system changes. Conducts research in communication equipment and network. Evaluates the engineering sufficiency of proposals by carriers and equipment suppliers to carry out system changes or develop new systems. Provides engineering advice to other agencies on the installation of communications facilities.

Office of Telecommunications Operations. Exercises operational control over the Federal Telecommunications System (FTS) and maintains liaison with carriers concerning its operation. Studies communication traffic and operations, and develops operating procedures and standards. Provides operating assistance and training programs for civilian executive agencies. Coordinates communications security requirements with the National Security Agency.

Office of Utilities and Communications Management. Develops policies, regulations, procedures, and standards for the procurement and utilization of utilities and communication services by civilian executive agencies. Negotiates for utility and communications services and procures circuits. Advises agencies on utility rates, tariffs; and schedules and provides technical representation on these matters in hearings of regulatory bodies. Develops training programs in communications and utilities management. Conducts surveys of agencies' utilities and communications management. Administers cost forecasting and control systems for the FTS. Maintains liaison with the communications industry.

Office of Transportation. Provides traffic management services for civilian executive agencies; represents such agencies in negotiations with carriers and in hearings before regulatory bodies; and develops policies, procedures, and regulations for the procurement and utilization of transportation services by the civilian executive agencies.

Regulations. The regulations for the Transportation and Communications Service are published in the Code of Federal Regulations in Title 41, Chapters 5D and 101, Subchapters F and G. Availability of this material is outlined under General Regulations, above.

NATIONAL ARCHIVES AND RECORDS SERVICE

Creation and authority. The National Archives and Records Service (NARS), under the direction of the Archivist of the United States, was established on December 11, 1949, by the Administrator of General Services to succeed the National Archives Establishment originally established by act of June 19, 1934 (48 Stat. 1122).

Purpose. The National Archives and Records Service selects, preserves, and makes available to the Government and

the public the permanently valuable non-current records of the Federal Government. It promotes improved records management and paperwork practices in Federal agencies. It publishes those laws, constitutional amendments, Presidential documents, and administrative regulations having general applicability and legal effect, and administers the Presidential libraries.

Office of the Executive Director. Provides administrative and management support for NARS programs, including budget administration, management studies, manpower utilization, management review and improvement, equal employment opportunity program administration, document preservation and reproduction, and the application of automation to archival administration. Operates a library containing material on American history, Government organization, archival science, and records management. Sells to the public printed and microfilm publications, including facsimile reproductions of historic documents. Provides through the National Audiovisual Center, information about, and sells copies of agencies' audiovisual materials.

Office of the National Archives. Preserves records of permanent value, arranges the records and publishes guides to them, makes them available for use, and exhibits those of historical significance and timely interest. Selects historic documents for reproduction in facsimile and important research materials for reproduction on microfilm.

Office of Presidential Libraries. Administers the Presidential libraries—Herbert Hoover Library, Franklin D. Roosevelt Library, Harry S. Truman Library, Dwight D. Eisenhower Library, John F. Kennedy Library, and Lyndon B. Johnson Library. The libraries preserve, describe, and render reference service on Presidential papers and collections; acquire related historical materials; prepare documentary and descriptive publications; and display exhibits of historic documents and museum items.

Office of Federal Records Centers. Directs and coordinates the programs of the Federal Records Centers for the economical storage of noncurrent Federal records and the administration of regional collections of records of permanent value; appraises records of permanent value and evaluates agency programs for the disposition of records; and assists agencies in the efficient management of their records.

Office of Records Management. Directs and coordinates programs for evaluating and reporting on the recordmaking and recordkeeping practices of Federal agencies; for developing standards for efficient paperwork practices and promoting their adoption by Federal agencies; for assisting agencies to improve their letterwriting, handling of mail, and control of forms, reports, and directives; and for conducting research in automatic data processing as it applies to Federal records.

Office of the Federal Register. Files, makes available for public inspection,

and publishes in the daily **FEDERAL REGISTER** Presidential proclamations and Executive orders, Federal administrative regulations, orders, and notices affecting a class of the public or describing the organization, practices, and procedures of Federal agencies. Publishes the Code of Federal Regulations, a codification of regulatory documents; the U.S. Government Organization Manual containing descriptions of the organization and functions of the Government; the Public Papers of the Presidents of the United States, annual volumes containing the text of most public messages and statements of the Presidents; and the Weekly Compilation of Presidential Documents, containing the text of White House releases. Also publishes constitutional amendments and acts of Congress in slip form and in the U.S. Statutes at Large, carries out the procedures for the certification of constitutional amendments, Presidential electors, and electoral votes cast for President and Vice President. Assists agencies in their rulemaking and rule-drafting activities. Maintains an information service covering the foregoing documents, publications, and procedures.

Regulations. Regulations of the Na-

tional Archives and Records Service are published in the Code of Federal Regulations in Title 1, Chapter 1; Title 41, Chapter 101, Subchapter B, and Chapter 105, Parts 105-60 and 105-61. Availability of this material is outlined under General Regulations, above.

REGIONAL OFFICES

Regional offices are established in 10 cities throughout the United States. Within its area of jurisdiction, each regional office is responsible for executing the General Services Administration programs with respect to the procurement and supply of personal property and non-personal services, the acquisition of real property and management of federally owned and leased space and property, and utilization of available real and personal property, the disposal of real and personal property, and records management. The organization plan established for each regional office provides for completely integrated operations and parallels the pattern established for the Central Office. Operating authorities and responsibilities have been delegated to the Regional Administrators, with the exception of several special activities.

REGIONAL OFFICES—GENERAL SERVICES ADMINISTRATION

Region	Address
No. 1. Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont.	820 Post Office and Courthouse, Boston, MA 02109, Area Code 617-223-2601.
No. 2. New Jersey, New York, Puerto Rico, the Virgin Islands.	26 Federal Plaza, New York, NY 10007, Area Code 212-264-2600.
No. 3. Delaware, District of Columbia, Maryland, Pennsylvania, Virginia, West Virginia.	Seventh and D Sts. SW., Washington, DC 20407, Area Code 202-963-6145.
No. 4. Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee.	1776 Peachtree St. NW., Atlanta, GA 30309, Area Code 404-526-5600.
No. 5. Illinois, Indiana, Michigan, Minnesota, Ohio, Wisconsin.	219 South Dearborn St., Chicago, IL 60604, Area Code 312-353-5395.
No. 6. Iowa, Kansas, Missouri, Nebraska.	1500 East Bannister Rd., Kansas City, MO 64131, Area Code 816-361-7201.
No. 7. Arkansas, Louisiana, New Mexico, Oklahoma, Texas.	819 Taylor St., Fort Worth, TX 76102, Area Code 817-334-2321.
Region	Address
No. 8. Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming.	Building 41, Denver Federal Center, Denver, CO 80225, Area Code 303-233-8525.
No. 9. Arizona, California, Hawaii, Nevada.	49 Fourth St., San Francisco, CA 94103, Area Code 415-556-3221.
No. 10. Alaska, Idaho, Oregon, Washington.	GSA Center, Auburn, WA 98002, Area Code 206-833-5223.

Dated: October 5, 1971.

ROBERT L. KUNZIG,
Administrator of General Services.

[FR Doc.71-14948 Filed 10-12-71;8:50 am]

INTERAGENCY TEXTILE ADMINISTRATIVE COMMITTEE

CERTAIN COTTON TEXTILE PRODUCTS PRODUCED OR MANUFACTURED IN COSTA RICA

Entry or Withdrawal From Warehouse
for Consumption

OCTOBER 7, 1971.

On October 1, 1971, the U.S. Government in furtherance of the objectives

of, and under the terms of, the long-term arrangement regarding international trade in cotton textiles, done at Geneva on February 9, 1962, and extended through September 30, 1973, requested the Government of Costa Rica to enter into consultations concerning exports to the United States of cotton textile products in Categories 53 and 61 produced or manufactured in Costa Rica. In that request the U.S. Government stated its view that exports in these categories from Costa Rica should be restrained for the 12-month period beginning October 1, 1971, and extending through September 30, 1972.

Notice is hereby given that under the provisions of Articles 3 and 6(c) of the long-term arrangement, if no solution is mutually agreed upon by the two governments within sixty (60) days of the date of delivery of the aforementioned note, entry and withdrawal from warehouse for consumption of cotton textile products in Categories 53 and 61 produced or manufactured in Costa Rica and exported from Costa Rica on and after the date of delivery of such note may be restrained.

STANLEY NEHMER,
Chairman, Interagency Textile
Administrative Committee,
and Deputy Assistant Secretary
for Resources.

[FF Doc.71-14961 Filed 10-12-71;8:51 am]

SECURITIES AND EXCHANGE COMMISSION

[File No. 1-4847]

ECOLOGICAL SCIENCE CORP.

Order Suspending Trading

OCTOBER 5, 1971.

The common stock, 2 cents par value, of Ecological Science Corp. being traded of the American Stock Exchange, the Philadelphia-Baltimore-Washington Stock Exchange and the Pacific Coast Stock Exchange, pursuant to provisions of the Securities Exchange Act of 1934, and all other securities of Ecological Science Corp. being traded otherwise than on a national securities exchange; and

It appearing to the Securities and Exchange Commission that the summary suspension of trading in such security on such exchanges and otherwise than on a national securities exchange is required in the public interest and for the protection of investors;

It is ordered, Pursuant to sections 15(c)(5) and 19(a)(4) of the Securities Exchange Act of 1934, that trading in such securities on the above-mentioned exchanges and otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period October 6, 1971, through October 15, 1971.

By the Commission.

RONALD F. HUNT,
Secretary.

[FR Doc.71-14945 Filed 10-12-71;8:50 am]

SMALL BUSINESS ADMINISTRATION

[License 02/02-0151]

FAIRFIELD EQUITY CORP.

Notice of Application for Exemption for Conflict of Interest Transaction

Notice is hereby given that Fairfield Equity Corp. (Fairfield), 295 Madison

Avenue, New York, NY 10017, a small business investment company licensed by the Small Business Administration (SBA) under the Small Business Investment Act of 1958, as amended (Act) has filed an application for an exemption with respect to section 312 of the Act and § 107.1004 of the SBA rules and regulations (13 CFR 107.1004(1971)) (Regulations).

Fairfield plans to lend \$75,000 to Entertainment Investors, Inc., which has purchased the Tappan Zee Theatre in Nyack, NY. Mr. Arthur Cantor, owner of 100 percent of Entertainment Investors, Inc., is an associate of Fairfield under § 107.3 of the regulations because he is one of its directors. Section 107.1004 of the regulations prohibits the direct or indirect financing of an associate except where a written exemption may be granted by SBA.

Interested persons are hereby afforded an opportunity to submit to SBA, not later than fifteen (15) days from the date of the publication of this notice, written comments concerning the granting of an exemption from the aforesaid section of the regulations by SBA. Any such communication should be addressed to the Associate Administrator for Operations and Investment, Small Business Administration, 1441 L Street, NW., Washington, DC 20416.

After the aforementioned 15-day period, SBA may, under the regulations, dispose of the application on the basis of the information stated in said application and other relevant data.

Dated: October 4, 1971.

A. H. SINGER,
Associate Administrator for
Operations and Investment.

[FR Doc. 71-14890 Filed 10-12-71; 8:45 am]

DEPARTMENT OF LABOR

Office of the Secretary

[Secretary of Labor's Order No. 71-26]

HEARING EXAMINERS

Notice of Transfer

1. *Purpose.* To transfer the Hearing Examiners from the Office of the Solicitor to the Office of the Under Secretary.

2. *Background.* Heretofore, in the Department of Labor Hearing Examiners have been assigned administratively to the Office of the Solicitor. However, a different allocation is deemed appropriate since their functions are quasi-judicial in nature and relate to activities of Administrations in the Department requiring representation before the Examiners by attorneys from the Office of the Solicitor.

3. *Transfer.* The Office of the Hearing Examiners is hereby transferred to the Office of the Under Secretary. Personnel, funds, equipment, supplies, and records related to the Hearing Examiner function are also hereby transferred to the Office of the Under Secretary.

4. *Delegation of authority and assignment of responsibilities.* a. The Under Secretary is hereby delegated authority to promulgate rules or regulations dealing with the Hearing Examiners (except with respect to those functions vested in and expressly reserved to the Hearing Examiners by the Administrative Procedure Act (5 U.S.C. 551 et seq. and 701 et seq.) and section 1(b) of Reorganization Plan No. 6 of 1950 (15 F.R. 3174, 64 Stat. 1263)). The Under Secretary is hereby further delegated authority to select and appoint Hearing Examiners.

b. The Assistant Secretary for Administration is assigned responsibility for effecting an orderly and equitable transfer of resources as provided for in this order and for providing administrative support for the Hearing Examiner function.

5. Directives affected. The provisions of any existing order or instruction inconsistent with the provisions of this order are hereby canceled by this order.

6. Effective date. This order is effective immediately.

Signed at Washington, D.C., this 6th day of October 1971.

J. D. HODGSON,
Secretary of Labor.

[FR Doc. 71-14927 Filed 10-12-71; 8:49 am]

Wage and Hour Division

CERTIFICATES AUTHORIZING THE EMPLOYMENT OF FULL-TIME STUDENTS WORKING OUTSIDE OF SCHOOL HOURS AT SPECIAL MINIMUM WAGES IN RETAIL OR SERVICE ESTABLISHMENTS OR IN AGRICULTURE

Notice is hereby given that pursuant to section 14 of the Fair Labor Standards Act of 1938 (52 Stat. 1060, as amended, 29 U.S.C. 201 et seq.), the regulation on employment of full-time students (29 CFR Part 519), and Administrative Orders 595 and 621 (31 F.R. 12981 and 36 F.R. 12819), the establishments listed in this notice have been issued special certificates authorizing the employment of full-time students working outside of school hours at hourly rates lower than the minimum wage rates otherwise applicable under section 6 of the act. While effective and expiration dates are shown for those certificates issued for less than a year, only the expiration dates are shown for certificates issued for a year. The minimum certificate rates are not less than 85 percent of the applicable statutory minimum.

The following certificates provide for an allowance not to exceed the proportion of the total hours worked by full-time students at rates below \$1 an hour to the total number of hours worked by all employees in the establishment during the base period in occupations of the same general classes in which the establishment employed full-time students at wages below \$1 an hour in the base year.

Avenue Diner, restaurant; 21 Steinwehr Avenue, Gettysburg, PA; 6-30-72.

Ballard's Food Store, foodstore; 301 East Charles, Pauls Valley, OK; 6-30-72.

Barones Food Market, foodstore; 1103 Holland, Saginaw, MI; 7-5-72.

Beacham Memorial Hospital, hospital; North Cherry Street, Magnolia, Miss.; 6-26-72.

W. C. Bradley Co. Farms, agriculture; Columbus, Ga.; 6-25-72.

Central Market, foodstore; Third and Lincoln, Hebron, NE; 6-23-72.

Channelview Food Market, Inc., foodstore; 777 Sheldon Road, Channelview, TX; 7-20-72.

Coborn's Inc., foodstore; 6 North Broadway, Sauk Rapids, MN; 6-27-72.

Foodtown, foodstore; Highway 71 South, Rogers, Ark.; 7-15-72.

Franks IGA Foodliner, foodstore; 130 South Grand Avenue, Fowlerville, MI; 6-29-72.

M. Gilbert & Sons Co., variety-department store; 113 Lincolnway West, Mishawaka, IN; 6-24-72.

Glenn W. Clay, agriculture; Route 1, Sharpsburg, KY; 7-1-71 to 9-30-71.

Goldblatt Bros., Inc., variety-department store; 443 East 34th Street, Chicago, IL; 7-13-71 to 4-2-72.

Hall's 5 & 10¢ Stores, variety-department store; 122-128 South Main Street, Woodruff, SC; 7-2-72.

Harry's Food Stores, Inc., foodstore; 135 West Twohigh, San Angelo, TX; 7-22-72.

Harwell Farms & Investment Co., Inc., agriculture; Route 1, Florence, SC; 7-19-72.

Hayfield Farm, agriculture; 1234 United Penn Bank Building, Wilkes-Barre, Pa.; 6-25-72.

Hillside Farms, Inc., agriculture; 1234 United Penn Bank Building, Wilkes-Barre, Pa.; 6-25-72.

Judd's Food Mart, foodstore; 617 North Union, Whitesboro, TX; 7-28-72.

Kline's Department Store, variety-department store; 14 East Front Street, Monroe, MI; 6-26-72.

S. S. Kresge Co., variety-department stores; No. 4563, Bedford, Ind., 6-23-72; No. 555, Jennings, Mo., 7-1-72; No. 249, Joplin, Mo., 6-26-72; No. 4619, Springfield, Mo., 7-20-71 to 7-13-72; No. 704, Dallas, Tex., 6-24-72; No. 91, Huntington, W. Va., 7-2-71 to 6-30-72.

Lester Krueger, agriculture; Springfield, Minn.; 6-20-72.

Lobel's Youth Center, Inc., apparel store; 100 Broadway, East Paterson, NJ; 6-30-72.

Luke's Foodliner, foodstore; 1 Ardmore Mall, Ardmore, OK; 7-14-72.

Maddux Hardware Co., hardware store; 319 East Spring Street, Cookeville, TN; 6-25-72.

Martin Pharmacy, drugstore; 7501 Torresdale Avenue, Philadelphia, PA; 7-19-72.

Masonic Homes Farm, agriculture; Masonic Homes, Elizabethtown, Pa.; 6-23-72.

Maymore Leader Drug, drugstore; 4503 Mayfield Road, South Euclid, OH; 7-8-71 to 6-18-72.

McCrory-McLellan-Green Stores, variety-department stores, 7-29-72, except as otherwise indicated: No. 1032, Asbury Park, N.J.; No. 168, Camden, N.J.; No. 1025, Elizabeth, N.J. (7-31-72); No. 1152, Irvington, N.J. (7-28-72); No. 272, Jersey City, N.J.; No. 1034, Manasquan, N.J.; No. 240, Orange, N.J.; No. 131, Passaic, N.J. (7-31-72); No. 301, Union, N.J.; No. 545, Laredo, Tex. (6-27-72).

McVillie Friendship Manor, nursing home; McVillie, N. Dak.; 6-22-71 to 6-14-72.

Mr. Z's IGA Foodliner, foodstore; 1417 West Sixth, Emporia, KS; 7-7-71 to 6-11-72.

Moodys Discount Center, foodstore; 631 South Sam Houston, San Benito, TX; 7-9-72.

Mother of Mercy Nursing Home, nursing home; Albany, Minn.; 6-21-71 to 6-17-72.

Mount Carmel Home, nursing home; 18th Street at Fifth Avenue, Kearney, NE; 6-29-71 to 6-21-72.

G. C. Murphy Co., variety-department stores; 8-28-72; No. 433, Anna, Ill.; No. 427, Winchester, Ind.

J. J. Newberry Co., variety-department store; No. 36, Dover, N.J.; 7-30-72.

Penn-Taft Pharmacy, drugstore; 1815 Pennsylvania Avenue, West Mifflin, PA; 6-26-72.

Peoples Wholesale Co., variety-department store; Water Valley, Miss.; 6-27-72.

Pee-Zing Thriftway Super Market, foodstore; Chadbourn, N.C.; 7-6-72.

Riteway Food Mart, foodstore; Eden, Tex.; 7-25-72.

Rose's Stores, Inc., variety-department store; No. 27, Warrenton, N.C.; 7-7-72.

Royal's, Inc., variety-department store; 183 South Lake Avenue, Pahokee, FL; 6-21-71 to 3-27-72.

Scheddell and Wendt Bros. Drugs, drugstore; 104 South Main Street, Crown Point, IN; 7-5-72.

Scott Stores Co., variety-department store; No. 9125, Hazard, Ky.; 6-30-72.

Shepard's Inn, nursing home; 300 East Culver Road, Knox, IN; 6-21-72.

Skinner Nursery, agriculture; 1225 Lower Silver Lake Road, Topeka, KS; 6-24-72.

Spurgeon's, variety-department store; 903-905 Braden, Chariton, IA; 7-13-72.

Star Brand Cattle Co., agriculture; Kaufman, Tex.; 7-4-72.

Sunnyway Foods, Inc., foodstore; 212 North Antrim Way, Greencastle, PA; 6-29-72.

Super Drive-Ins, foodstore; No. 2, Nashville, Tenn.; 7-10-72.

T. G. & Y. Stores Co., variety-department stores; No. 145, Independence, Mo.; 6-28-72; No. 9255, Kansas City, Mo.; 6-28-71 to 6-26-72.

Thigpen Hardware Co., hardware store; 107-111 South Harvey Avenue, Picaune, MS; 6-15-72.

Trojan Seed Co., agriculture; 6-20-72; Lake Crystal, Minn.; Olivia, Minn.; Welcome, Minn.

Virginia Baptist Hospital, hospital; Rivermont Avenue, Lynchburg, Va.; 7-7-72.

Willbrandt Farms, agriculture; 693 West Wedgewood Drive, North Muskegon, MI; 7-10-72.

Wood's 5 & 10¢ Stores, variety-department store; Rockingham, N.C.; 7-14-72.

Wright's Markets Inc., foodstore; 745 Shawnee Road, Lima, OH 7-6-72.

The following certificates were issued to establishments relying on the base-year employment experience of other establishments, either because they came into existence after the beginning of the applicable base year or because they did not have available base-year records. The certificates permit the employment of full-time students at rates of not less than 85 percent of the applicable statutory minimum in the classes of occupations listed, and provide for the indicated monthly limitations on the percentage of full-time student hours of employment at rates below the applicable statutory minimum to total hours of employment of all employees.

B & J Home Furnishings, Inc., furniture store; 118 Westgate Shopping Capitol, Abilene, TX; general helper; 0 to 15 percent; 6-30-72.

Basco, Inc., restaurant; 3515 50th Street, Lubbock, TX; general restaurant worker; 20 to 45 percent; 6-30-72.

A. J. Bayliss Markets, Inc., foodstores, for the occupations of package clerk, service

clerk, 23 to 31 percent; 6-25-71 to 5-31-72; Nos. 62 and 63, Globe, Ariz.

Ben Franklin Store, variety-department store; Berkeley Square Shopping Center, Goose Creek, S.C.; salesclerk, stock clerk; 10 to 45 percent; 7-13-72.

Bill Crook's Food Town, foodstore; No. 1, Nashville, Tenn.; stock clerk, sacker; 9 to 11 percent; 6-30-72.

Bosma Brothers Farms, agriculture; 1187 Poulson Road, Muskegon, MI; farm laborer; 0 to 48 percent; 7-1-72.

Braselton Improvement Co., hardware store; Braselton, Ga.; salesclerk, stock clerk; 13 to 30 percent; 7-31-72.

Brette Department Store, variety-department store; 325-329 South Front Street, Mankato, MN; salesclerk, marking clerk, office clerk, window decorator, "teen board" model; 1 to 3 percent; 7-15-71 to 6-30-72.

Britts, variety-department store; Route 9, Freehold Mall, Freehold, N.J.; salesclerk, office clerk, stock clerk, janitorial, window trimmer, marker; 9 to 17 percent; 7-30-72.

Coborn's Inc., foodstores, for the occupations of carryout, stock clerk, 19 to 23 percent; 6-27-72; Foley, Minn.; 327 South Fifth Avenue, St. Cloud, MN.

Crest Stores Co., variety-department store; 519 12th Street, West Columbia, SC; salesclerk, stock clerk; 10 to 45 percent; 7-31-72.

De Bruyn Produce Co., agriculture; 101 Washington Street, Zeeland, MI; picker, weeder; 0 to 40 percent; 7-31-72.

DeByle's, Inc., apparel stores, for the occupations of janitorial, mail clerk, errand boy (girl), 10 to 28 percent; 7-2-72; Eagle River, Wis.; Minocqua, Wis.; Rhinelander, Wis.; Wisconsin Rapids, Wis.

Dickson Furniture & Appliance Co., furniture store; 101 West Ellison Street, Burlison, TX salesclerk, stock clerk, display clerk, inventory clerk, office clerk, janitorial; 9 to 20 percent; 6-29-72.

Ferguson Free Car Wash, service station; 2315 Ferguson Road, Cincinnati, OH; service station attendant, detailer; 46 to 72 percent; 6-30-72.

Fuodo Foodtown, foodstores, for the occupations of stock clerk, bottler, carryout, cleanup, 11 to 14 percent; 7-10-72, except as otherwise indicated: No. 1, Corpus Christi, Tex.; No. 2, Corpus Christi, Tex. (7-7-72).

Food Fair, Inc., foodstores; Burnside, Ky., stock clerk, carryout, cleanup, bagger, pricing clerk, tagging clerk, 6 to 21 percent; 7-14-72; Main Street, Corbin, Ky., stock clerk, carryout, bagger, cleanup, 4 to 21 percent; 6-22-72.

Frank Dill's Bestway Market, foodstore; Highway 79, Dover, Tenn.; cashier, stock clerk, bagger, janitorial; 12 to 34 percent; 6-21-72.

W. T. Grant Co., variety-department stores; No. 739, Whittier, Calif., salesclerk, stock clerk, 4 to 18 percent; 7-8-71 to 6-30-72; No. 997, Mundelein, Ill., salesclerk, cashier, office clerk, stock clerk, 2 to 19 percent; 6-26-72.

Gray Hall Pharmacy, drugstore; 2306 North Alexander, Baytown, TX; fountain clerk, cleanup, delivery clerk; 23 to 33 percent; 7-5-72.

H. E. B. Food Store, foodstores, for the occupations of package clerk, sacker, bottle clerk, 10 percent; No. 117, Crystal City, Tex., 6-24-72; No. 119, Gatesville, Tex., 8-3-72; No. 86, Ingleside, Tex., 7-30-72; No. 114, McAllen, Tex., 7-24-72.

Handy-Andy, Inc., foodstore; No. 61, Ker-ville, Tex.; stock clerk, office clerk, salesclerk, produce clerk, porter; 24 to 37 percent; 7-31-72.

Henry G. Long Asylum, nursing home; 300 West End Avenue, Lancaster, PA; dishwasher; 3 percent; 6-30-72.

The Historic Sheridan Inn, restaurant; Fifth and Broadway, Sheridan, WY; general restaurant worker; 10 to 35 percent; 6-21-72.

E. Hudgens Jeter Estate, agriculture; Route 1, Althelmer, Ark.; general farm labor; 0.2 to 51 percent; 7-31-72.

Hudson Memorial Nursing Home, nursing home; 700 North College, El Dorado, AR; nurse's aide, kitchen aide; 4 to 7 percent; 6-30-72.

J & S Enterprise Market, variety-department store; Hawk Point, Mo.; stock clerk, carryout; 13 to 36 percent; 7-20-71 to 7-13-72.

Jerry's Quik Chek, foodstore; Osage City, Kans.; stock clerk, bagger; 12 to 21 percent; 7-7-71 to 2-17-72.

John Cornish Motor Co., auto dealer; Healdton, Okla.; cleanup; 3 percent; 6-30-72.

The Kiddie Shoppe, apparel store; 14-16 East Northampton Street, Wilkes-Barre, PA; salesclerk, cashier, credit clerk; 2 to 16 percent; 7-9-72.

S. S. Kresge Co., variety-department stores, for the occupation of salesclerk, 7 to 27 percent, except as otherwise indicated: No. 4415, Daytona Beach, Fla., 6-30-72 (7 to 21 percent); No. 4286, Jacksonville, Fla., 7-30-72 (stock clerk, salesclerk, office clerk, checker-cashier, maintenance, customer service, 7 to 14 percent); No. 4356, Largo, Fla., 7-8-71 to 4-30-72 (7 to 24 percent); No. 4358, Orlando, Fla., 7-29-72 (7 to 24 percent); No. 4070, Atlanta, Ga., 7-31-72 (salesclerk, checker, 10 percent); No. 4138, Atlanta, Ga., 7-6-72 (4 to 10 percent); No. 4140, Atlanta, Ga., 7-9-72 (11 to 22 percent); No. 4226, Evansville, Ind., 7-13-71 to 4-14-72 (salesclerk, stock clerk, checker-cashier, office clerk, 3 to 7 percent); No. 4172, Monroe, La., 7-13-72 (2 to 15 percent); No. 4428, Muskegon, Mich., 6-30-72 (salesclerk, stock clerk, office clerk, janitorial, cashier, counter filling, customer service, food preparation, 6 to 10 percent); No. 4393, Taylor, Mich., 7-31-72 (salesclerk, stock clerk, office clerk, food preparation, maintenance, 10 percent); No. 4577, Fremont, Nebr., 6-22-71 to 6-20-72 (salesclerk, stock clerk, office clerk, checker-cashier, 6 to 23 percent); No. 4258, Akron, Ohio, 6-28-71 to 4-14-72 (stock clerk, maintenance, office clerk, food preparation, register operation, counter filling, salesclerk, customer service, 2 to 7 percent); No. 4229, Austintown, Ohio, 6-22-71 to 3-31-72 (stock clerk, maintenance, office clerk, food preparation, register operation, counter filling, salesclerk, customer service, 10 percent); No. 4417, Cleveland, Ohio, 7-14-72 (salesclerk, cashier, office clerk, stock clerk, food preparation, counter filling maintenance, customer service, 7 to 10 percent); No. 4301, Lima, Ohio, 7-13-72 (salesclerk, stock clerk, checker-cashier, maintenance, office clerk, customer service, 10 percent); No. 4300, Dallas, Tex., 6-23-72; No. 715, Houston, Tex., 6-22-72 (stock clerk, maintenance, checker-cashier); No. 4094, Houston, Tex., 7-26-72; No. 4197, Houston, Tex., 6-22-72; No. 4299, Houston, Tex., 8-3-72; No. 741, Lubbock, Tex., 6-20-72 (salesclerk, stock clerk, maintenance, office clerk, checker-cashier, customer service, counter filling, 1 to 10 percent); No. 4354, Lubbock, Tex., 6-30-72; No. 780, Midland, Tex., 7-12-72; No. 746, San Antonio, Tex., 6-22-72; No. 4346, White Settlement, Tex., 7-31-72; No. 4219, Green Bay, Wis., 7-4-72 (salesclerk, stock clerk, checker-cashier, office clerk, 11 to 27 percent); No. 4559, La Crosse, Wis., 6-22-72 (salesclerk, stock clerk, checker-cashier office clerk, 11 to 23 percent).

Lenoir Crest 5-10-25¢ Stores Co., variety-department store; Smith Crossroads Shopping Center, Lenoir, N.C.; salesclerk, stock clerk; 10 to 45 percent; 7-13-72.

Lerner Shops, apparel store; No. 406, Pueblo, Colo.; salesclerk, cashier, credit clerk; 10 to 28 percent; 6-28-71 to 6-12-72.

Lincolnton Crest 5-10-25¢ Stores Co., variety-department store; Town and Country Shopping Center, Lincolnton, N.C.;

salesclerk, stockclerk; 10 to 45 percent; 7-13-72.

Madison St. Thriftway, foodstore; Whiteville, N.C.; cashier, bagger, stock clerk; 19 to 20 percent; 7-6-72.

McCrary-McLellan-Green Stores, variety-department stores, for the occupations of salesclerk, office clerk, stock clerk, 7-31-72, except as otherwise indicated; No. 278, West Helena, Ark., 2 to 14 percent (6-25-72); No. 205, Waterbury, Conn., 7 to 28 percent (salesclerk, stock clerk, office clerk, porter); No. 396, Punta Gorda, Fla., 8 to 15 percent (7-12-72); No. 389, Baltimore, Md., 21 to 38 percent (7-12-72); No. 208, Columbia, Md., 13 to 27 percent; No. 252, Brookline, Mass., 3 to 12 percent (6-30-72); No. 156, Tupelo, Miss., 7 to 27 percent; No. 166, Springfield, Mo., 7 to 21 percent (7-20-71 to 7-14-72); No. 255, Norfolk, Nebr., 7 to 21 percent (salesclerk, stock clerk, office clerk, porter, 7-1-72); No. 7506, Jersey City, N.J., 9 to 20 percent (7-29-72); No. 1085, Newark, N.J., 23 to 35 percent; No. 218, Perth Amboy, N.J., 19 to 37 percent; No. 219, Dayton, Ohio, 8 to 24 percent (7-14-72); No. 397, Kutztown, Pa., 12 to 23 percent (6-26-72); No. 233, Sunbury, Pa.; 15 to 32 percent (salesclerk, stock clerk, office clerk, porter, 6-30-72); No. 146, Hurst, Tex., 18 to 39 percent.

McDonald's Hamburgers, restaurants, for the occupation of general restaurant worker, 7-9-72; 1401 South Noland Road, Independence, MO, 31 to 58 percent; 2650 West 26th Street, Erie, PA, 7 to 42 percent.

McKinley's Food Market, Inc., foodstore; Main Street, Hancock, Md.; stock clerk, packer; 0 to 30 percent; 6-22-72.

Mr. Steak, restaurant; No. 305, Roseville, Mich.; busboy (girl), waiter (waitress), host (hostess), cook, dishwasher; 12 to 34 percent; 7-31-72.

Morgan & Lindsey, Inc., variety-department stores; No. 3020, Brookhaven, Miss., salesclerk, stock clerk, 4 to 18 percent, 6-30-72; No. 3040, Indianola, Miss., salesclerk, stock clerk, office clerk, 8 to 31 percent, 7-31-72.

G. C. Murphy Co., variety-department stores, for the occupations of salesclerk, office clerk, stock clerk, janitorial; No. 77, Fort Wayne, Ind., 11 to 26 percent, 6-22-72; No. 328 York, Pa., 5 to 13 percent, 6-30-72.

Nelsner Bros., Inc., variety-department stores; No. 66, Clermont, Fla., salesclerk, stock clerk, office clerk, 10 to 29 percent; No. 61, San Antonio, Tex., salesclerk, stock clerk, maintenance, 12 to 33 percent, 7-31-72.

Noble Street Sure Save, foodstore; 1710 Noble Street, Anniston, AL; stock clerk, checker, carryout, produce clerk, market clerk; 23 to 30 percent; 6-30-72.

Pete's Super Valu, foodstore; 1311 Broadway, Alexandria, MN; stock clerk, carryout; 15 to 28 percent; 7-14-72.

Pettibone Ranch, agriculture; Bismarck, N. Dak.; general farm labor, tractor driver; 9 to 23 percent; 6-30-72.

Piggly Wiggly, foodstore, No. 33, Shreveport, La.; stock clerk, checker, sacker, clerk; 10 percent; 7-14-72.

Rayless Department Stores, Inc., variety-department stores, for the occupations of salesclerk, stock clerk, office clerk, cleanup, 13 to 34 percent; 101 Franklin Shopping Center, Franklin, VA 7-31-72; Fort Avenue, Lynchburg, Va., 7-14-72.

Rohman's Thriftway, foodstore; 810 Main, Concordia, Mo.; carryout, stock clerk; 23 to 46 percent; 6-22-72.

Rose's Stores, Inc., variety-department stores, for the occupations of salesclerk, checker, 11 to 27 percent, 7-31-72, except as otherwise indicated; No. 203, Meridian, Miss. (stock clerk, salesclerk, checker, window trimmer, merchandise worker, order writer, 13 to 32 percent); No. 95, Forest City, N.C.; No. 184, Lexington, N.C. (salesclerk, stock clerk, 13 to 28 percent, 7-13-72); No. 200,

Morehead City, N.C. (salesclerk, stock clerk, checker, office clerk, 2 to 22 percent, 6-30-72); No. 53, Gaffney, S.C. (7-14-72).

Schensul's Cafeteria, restaurant; 5606 West Saginaw Street, Lansing, MI; busboy (girl), coffee girl (boy), counter worker, dishwasher, food preparation, short-order cook; 49 to 77 percent; 7-9-72.

Scott Stores Co., variety-department stores, for the occupations of salesclerk, stock clerk, office clerk, except as otherwise indicated; No. 9205, Rock Island, Ill., 23 to 30 percent, 7-31-72; No. 9132, Elizabethtown, Ky., 10 to 26 percent, 6-29-72 (salesclerk, stock clerk, checkout); No. 9131, Harlan, Ky., 2 to 23 percent, 6-23-72.

Sheppard's Inn Health Facility, nursing home; 300 West Culver Road, Knox, IN; kitchen aide; 3 to 4 percent; 6-21-72.

Smart Shop, apparel store; Punxsutawney, Pa.; salesclerk, janitorial; 9 to 15 percent; 6-30-72.

Spurgeon's, variety-department store; 130 North Main Street, Paris, IL; salesclerk, stock clerk, janitorial, receiving clerk, marking clerk; 8 to 15 percent; 7-31-72.

Sterling Ranch, agriculture; Bismarck, N. Dak.; general farm labor, driver of tractor; 9 to 23 percent; 6-30-72.

Sterling Stores Co., Inc., variety-department store; 1563 South Highland, Jackson, TN; salesclerk, stock clerk, janitorial; 12 to 43 percent; 7-15-72.

Steve's Shoes, Inc., shoestores, for the occupations of cashier, stock clerk, salesclerk, 13 to 15 percent, 7-31-72; 7636 State Avenue, Kansas City, KS; 6949 Tomahawk, Prairie Village, KS.

Super Drive-Ins, foodstores, for the occupations of sacker, bottle clerk; No. 9, Clarksville, Tenn., 8 to 20 percent, 7-14-72; No. 5, Nashville, Tenn., 21 to 32 percent, 7-10-72.

Sureway Food Store, foodstore; No. 15, Mayfield, Ky.; checker, stock clerk, carryout; 18 to 38 percent; 7-7-72.

T. G. & Y. Stores Co., variety-department stores, for the occupations of office clerk, stock clerk, salesclerk, 20 to 30 percent, 7-3-71 to 6-30-72, except as otherwise indicated; No. 571, Baldwin Park, Calif.; No. 655, Banning, Calif. (7-14-72); No. 526, Camarillo, Calif.; No. 657, Garden Grove, Calif. (20 to 31 percent, 6-30-72); Nos. 502 and 558, Long Beach, Calif.; No. 507, Ojai, Calif.; No. 505, Riverside, Calif.; No. 532, Santa Barbara, Calif.; No. 575, Saugus, Calif.; No. 1301, Gulf Breeze, Fla. (15 to 30 percent, 7-5-72); No. 1300, Sanford, Fla. (7 to 24 percent, 6-30-72); No. 302, Kansas City, Kans. (9 to 28 percent, 6-21-72); No. 1406, Lawrence, Kans. (16 to 30 percent, 7-31-72); No. 106, Winfield, Kans. (14 to 30 percent, 7-14-72); No. 9332, Middletown, Ky. (10 to 26 percent, 7-31-72); No. 764, Abbeville, La. (3 to 30 percent, 7-31-72); No. 478, Liberty, Mo. (22 to 31 percent, 7-31-72); No. 9330, Omaha, Nebr. (15 to 29 percent, 7-31-72); No. 281, Los Alamos, N. Mex. (13 to 24 percent, 7-6-72); No. 81, Enid, Okla. (22 to 30 percent, 7-9-72); No. 424, Muskogee, Okla. (9 to 16 percent, 7-2-72); No. 87, Oklahoma City, Okla. (7-1-72); No. 1012, Oklahoma City, Okla. (22 to 30 percent, 7-20-72); No. 1007, Sapulpa, Okla. (7-29-72); No. 405, Tulsa, Okla. (24 to 30 percent, 7-14-72); No. 445, Tulsa, Okla. (24 to 30 percent, 7-8-72); No. 818, Houston, Tex. (30 percent, 7-31-72).

Thriftway Super Market, foodstores, for the occupations of cashier, bagger, stock clerk, 19 to 20 percent, 7-6-72, except as otherwise indicated; Fair Bluff, N.C.; Elm Street, Lumberton, N.C. (cashier, stock clerk, janitorial, bagger, carryout, 6-30-72); Riegelwood, N.C.; Tabor City, N.C.

Wapanocca Planting Co., agriculture; Clarkedale, Ark.; farm laborer; 0 to 20 percent; 7-11-72.

West End Market, foodstore; 1200 Clydesdale Avenue, Anniston, AL; stock clerk,

checker, carryout, produce clerk, market clerk; 23 to 30 percent; 6-30-72.

Wheaton Super Valu, food stores; Wheaton, Minn.; checker, produce clerk, carryout; 9 to 18 percent; 6-26-72.

Wood's 5 & 10c Stores, Inc., variety-department store; general farm labor, driver of tractor; 9 to 23 percent; 6-30-72.

Wood's 5 & 10c Stores, Inc., variety-department store; Elizabethtown, N.C.; salesclerk, stock clerk; 9 to 20 percent; 7-13-72.

Each certificate has been issued upon the representations of the employer which, among other things, were that employment of full-time students at special minimum rates is necessary to prevent curtailment of opportunities for employment, and the hiring of full-time students at special minimum rates will not create a substantial probability of reducing the full-time employment opportunities of persons other than those employed under a certificate. The certificate may be annulled or withdrawn, as indicated therein, in the manner provided in Part 528 of Title 29 of the Code of Federal Regulations. Any person aggrieved by the issuance of any of these certificates may seek a review or reconsideration thereof within 30 days after publication of this notice in the FEDERAL REGISTER pursuant to the provisions of 29 CFR 519.9.

Signed at Washington, D.C., this 4th day of October 1971.

ROBERT G. GRONEWALD,
Authorized Representative
of the Administrator.

[FR Doc.71-14907 Filed 10-12-71; 8:47 am]

INTERSTATE COMMERCE COMMISSION

[Notice 763]

MOTOR CARRIER TRANSFER PROCEEDINGS

OCTOBER 7, 1971.

Application filed for temporary authority under Section 210a(b) in connection with transfer application under section 212(b) and Transfer Rules, 49 CFR Part 1132:

No. MC-FC-73234. By application filed October 4, 1971, KENTUCKY MOVING AND STORAGE COMPANY, INCORPORATED, 120 Indian Trail, Hopkinsville, KY 42240, seeks temporary authority to lease the operating rights of W. G. THALMANN, doing business as JONES TRUCK LINE, RR. No. 6, Madisonville Road, Hopkinsville, KY 42240, under section 210a(b). The transfer to KENTUCKY MOVING AND STORAGE COMPANY, INCORPORATED, of the operating rights of W. G. THALMANN, doing business as JONES TRUCK LINE, is presently pending.

By the Commission.

[SEAL] ROBERT L. OSWALD,
Secretary.

[FR Doc.71-14939 Filed 10-12-71; 8:49 am]

FOURTH SECTION APPLICATION FOR RELIEF

OCTOBER 7, 1971.

Protests to the granting of an application must be prepared in accordance with Rule 1100.40 of the general rules of practice (49 CFR 1100.40) and filed within 15 days from the date of publication of this notice in the FEDERAL REGISTER.

LONG-AND-SHORT HAUL

FSA No. 42287—*Newsprint paper and paper articles from points in British Columbia, Canada.* Filed by Pacific Southcoast Freight Bureau, agent (No. 265), for interested rail carriers. Rates on newsprint paper and related articles, in carloads, as described in the application, from specified points in British Columbia, Canada, to specified points on the West Coast of the United States.

Grounds for relief—Market competition.

Tariff—Supplement 28 to Pacific Southcoast Freight Bureau, agent, tariff ICC 1874. Rates are published to become effective on November 16, 1971.

By the Commission.

[SEAL] ROBERT I. OSWALD,
Secretary.

[FR Doc.71-14940 Filed 10-12-71;8:50 am]

ASSIGNMENT OF HEARINGS

OCTOBER 7, 1971.

Cases assigned for hearing, postponement, cancellation or oral argument appear below and will be published only once. This list contains prospective assignments only and does not include cases previously assigned hearing dates. The hearings will be on the issues as presently reflected in the Official Docket of the Commission. An attempt will be made to publish notices of cancellation of hearings as promptly as possible, but interested parties should take appropriate steps to insure that they are notified of cancellation of postponements of hearings in which they are interested.

MC 111812 Sub 422, Midwest Coast Transport, Inc., MC 126034 Subs 1, 3, 4, Bucks County Construction Co., now assigned December 13, 1971, at the Offices of the Interstate Commerce Commission, Washington, D.C.

MC 113267 Sub 250, Central & Southern Truck Lines, Inc., now assigned October 12, 1971, at Memphis, Tenn., postponed indefinitely.

MC 113496 Sub 50, Gregory Heavy Haulers, Inc., now assigned October 18, 1971, at Memphis, Tenn., canceled and application dismissed.

MC 115840 Sub 58, Colonial Fast Freight Lines, Inc., assigned for continued hearing on November 15, 1971, in a hearing room to be later designated, at New Orleans, La.

MC-P-10976, Oneida Motor Freight, Inc.—Purchase (portion)—Somco Freight Lines, Inc., MC-P-10977, P. Callahan, Inc.—Purchase (portion)—Somco Freight Lines, Inc. (Frank G. Masini, Receiver), MC-P-10984, Matco Transportation, Inc.—Purchase (portion)—Somco Freight Lines, Inc. (Frank G. Masini, Receiver), and MC-FC-

72427, Taylor Services, Inc., doing business as Ultra Special Express, Transferee, and Somco Freight Lines, Inc. (Frank G. Masini, Receiver), Transferor, assigned November 8, 1971, in Room F-2220, 26 Federal Plaza, New York, N.Y.

MC 52460 Sub 106, Hugh Breeding, Inc., assigned November 1, 1971, in Room 140, 601 East 12th Street, New Federal Building, Kansas City, MO.

MC 135419 Container Carrier Corp., now assigned for hearing on November 8, 1971, in a hearing room to be later designated, at New Orleans, La.

MC 133633 Sub 8, Highway Express, Inc., now assigned October 18, 1971, at Jackson, Miss., postponed indefinitely.

MC 2962 Sub 43, A & H Truck Line, Inc., now assigned October 26, 1971, at Hopkinsville, Ky., postponed to November 15, 1971, at the Holiday Inn, Fort Campbell Boulevard, Highway 41A, Hopkinsville, Ky.

MC 106644 Sub 113, Superior Trucking Co., Inc., now assigned October 26, 1971, at Montgomery, Ala., is canceled and re-assigned to October 26, 1971, at the Guest House Motor Inn, 951 South 18th Street and 10th Avenue South, Birmingham, AL.

[SEAL] ROBERT L. OSWALD,
Secretary.

[FR Doc.71-14941 Filed 10-12-71;8:50 am]

CIVIL AERONAUTICS BOARD

[Docket No. 23879; Order 71-10-24]

CONTINENTAL AIR LINES, INC.

Order of Investigation and Suspension

Adopted by the Civil Aeronautics Board at its office in Washington, D.C., on the 6th day of October 1971.

By tariff revisions¹ marked to become effective October 18, 1971, Continental Air Lines, Inc. (Continental), proposes to establish a round-trip economy-class nonaffinity group fare for 10 or more passengers between Houston and San Francisco. The proposed fare of \$128.70 amounts to a 33-percent reduction below the regular round-trip economy fare in this market. There are no restrictions on use of the fare other than that the group must travel together on the outbound portion of the trip, and there are no blackout periods. The fare is marked to expire on April 18, 1972.

In support of its proposal, Continental states that it desires to test the acceptance by passengers of an economy group fare vis-a-vis existing coach group fares inasmuch as the trend of current traffic allegedly indicates a move towards basic "no frill" transportation. The carrier alleges that the Houston-San Francisco market was selected because both cities offer vast business and vacation features, that Continental's current schedules will afford the opportunity of truly testing the proposed fare, and that the fare will result in minimal diversion.

National Airlines, Inc. (National), has filed a complaint requesting that the proposal be suspended and investigated.² National alleges that Continental has failed to justify its proposal with estimates of costs, revenue, traffic generation, and diversion. The complainant also alleges that the proposed fare is uneconomic as it is well below the 1969 average cost per passenger mile determined in the Do-

¹ Revisions to Airline Tariff Publishers, Inc., agent, Tariff CAB No. 136.

² National and American Airlines, Inc. (American), have filed to match Continental's fare as a defensive measure.

mestic Passenger-Fare Investigation, and is 30 percent below the alleged minimum (90 percent of coach fare) set by the Board for economy service. In conclusion, National alleges that the whole purpose of the proposal is to divert traffic from the dominant carriers inasmuch as Continental shares in only 3 percent of the traffic and operates only one two-stop round-trip frequency daily between Houston and San Francisco.

In answer to the complaint, Continental alleges that the 1969 average cost per mile referred to by National includes return on investment, and that few, if any, existing fares would meet this cost as shown by the deteriorating return now being experienced by all carriers. In addition, Continental alleges that the Board set economy fares at a maximum of 90 percent of coach fares, rather than at a minimum as National has alleged. Finally, Continental alleges that National's concern about the possible diversionary impact of its proposal is unfounded, inasmuch as Continental operates only one two-stop frequency in comparison with numerous nonstop and one-stop frequencies operated by National and American. Accordingly, Continental contends that little, if any, diversion will result.

Upon consideration of all relevant matters, the Board has determined that the proposed group economy fare may be unjust or unreasonable, or unjustly discriminatory, or unduly preferential, or unduly prejudicial, or otherwise unlawful, and should be investigated. The Board further concludes that the proposal should be suspended pending investigation.

The proposed fare is discounted one-third from Continental's relatively low economy-class fare, and would apply with no restrictions other than that outbound travel must be in relatively small groups. The virtually unrestricted availability of the fare appears to provide no reasonable differential from the normal economy fare either in terms of cost or value of service. Moreover, the general availability of this relatively low fare would appear likely to result in substantial diversion of existing traffic.

Accordingly, pursuant to the Federal Aviation Act of 1958, and particularly sections 204(a), 403, 404, and 1002 thereof:

It is ordered, That:

1. An investigation be instituted to determine whether the fares and provisions described in appendix A hereto,³ and rules, regulations, or practices affecting such fares and provisions are or will be unjust, unreasonable, unjustly discriminatory, unduly preferential, unduly prejudicial, or otherwise unlawful, and if found to be unlawful, to determine and prescribe the lawful fares and provisions, and rules, regulations, or practices affecting such fares and provisions;

2. Pending hearing and decision by the Board, the fares and provisions described in appendix A hereto are suspended and their use deferred to and including

³ Filed as part of the original document.

January 15, 1972, unless otherwise ordered by the Board, and that no changes be made therein during the period of suspension except by order or special permission of the Board;

3. Except to the extent granted herein, the complaint of National Airlines, Inc., in Docket 23832 is hereby dismissed;

4. The investigation ordered herein be assigned for hearing before an Examiner of the Board at a time and place hereafter to be designated; and

5. Copies of this order be served upon American Airlines, Inc., Continental Air

Lines, Inc., and National Airlines, Inc., which are hereby made parties to this proceeding.

This order will be published in the FEDERAL REGISTER.

By the Civil Aeronautics Board.
[SEAL] HARRY J. ZINK,
Secretary.

[FR Doc.71-14944 Filed 10-12-71;8:50 am]

*Minetti and Murphy, Members, filed a statement of concurrence and dissent as part of the original document.

CUMULATIVE LIST OF PARTS AFFECTED—OCTOBER

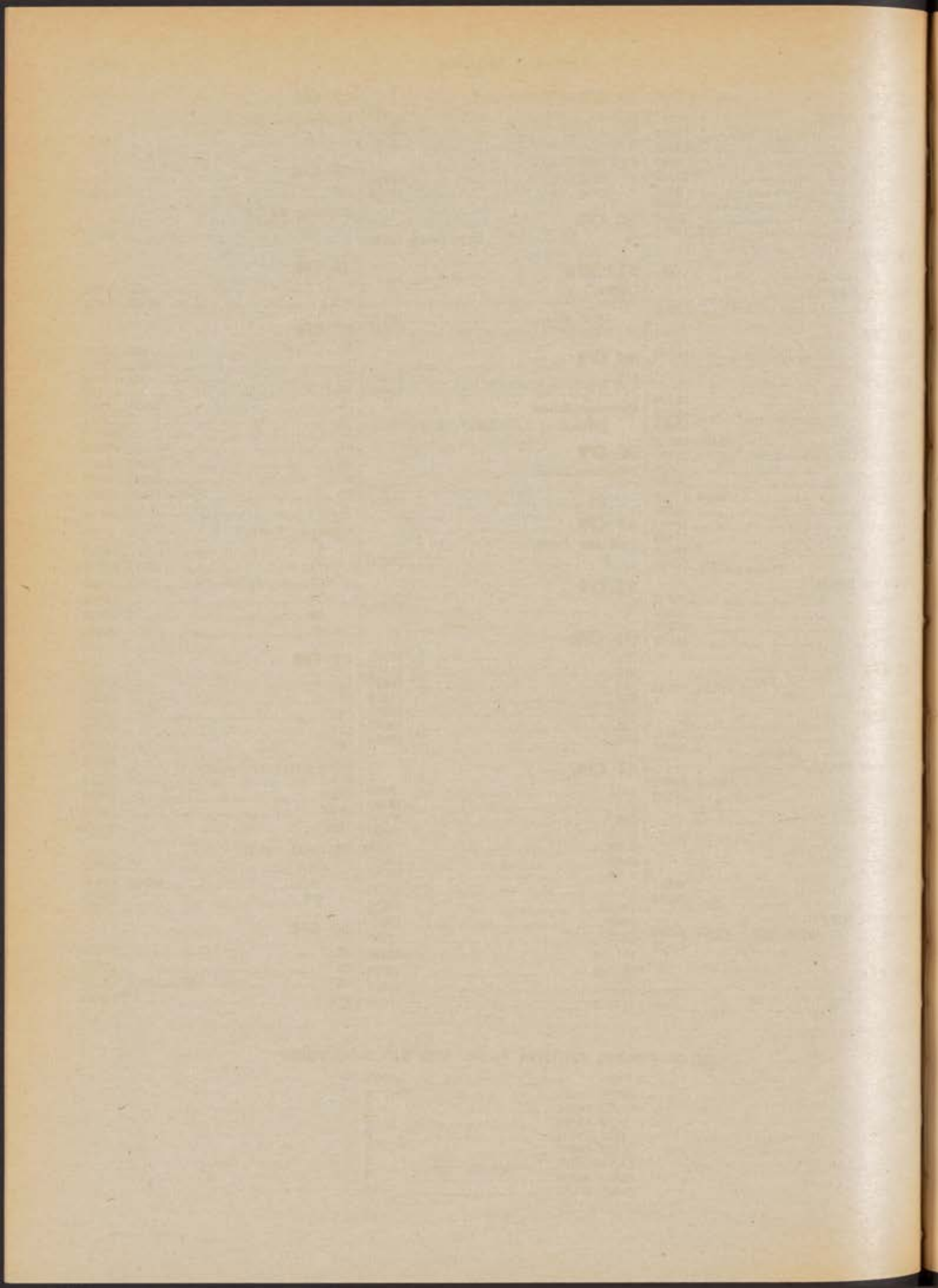
The following numerical guide is a list of parts of each title of the Code of Federal Regulations affected by documents published to date during October.

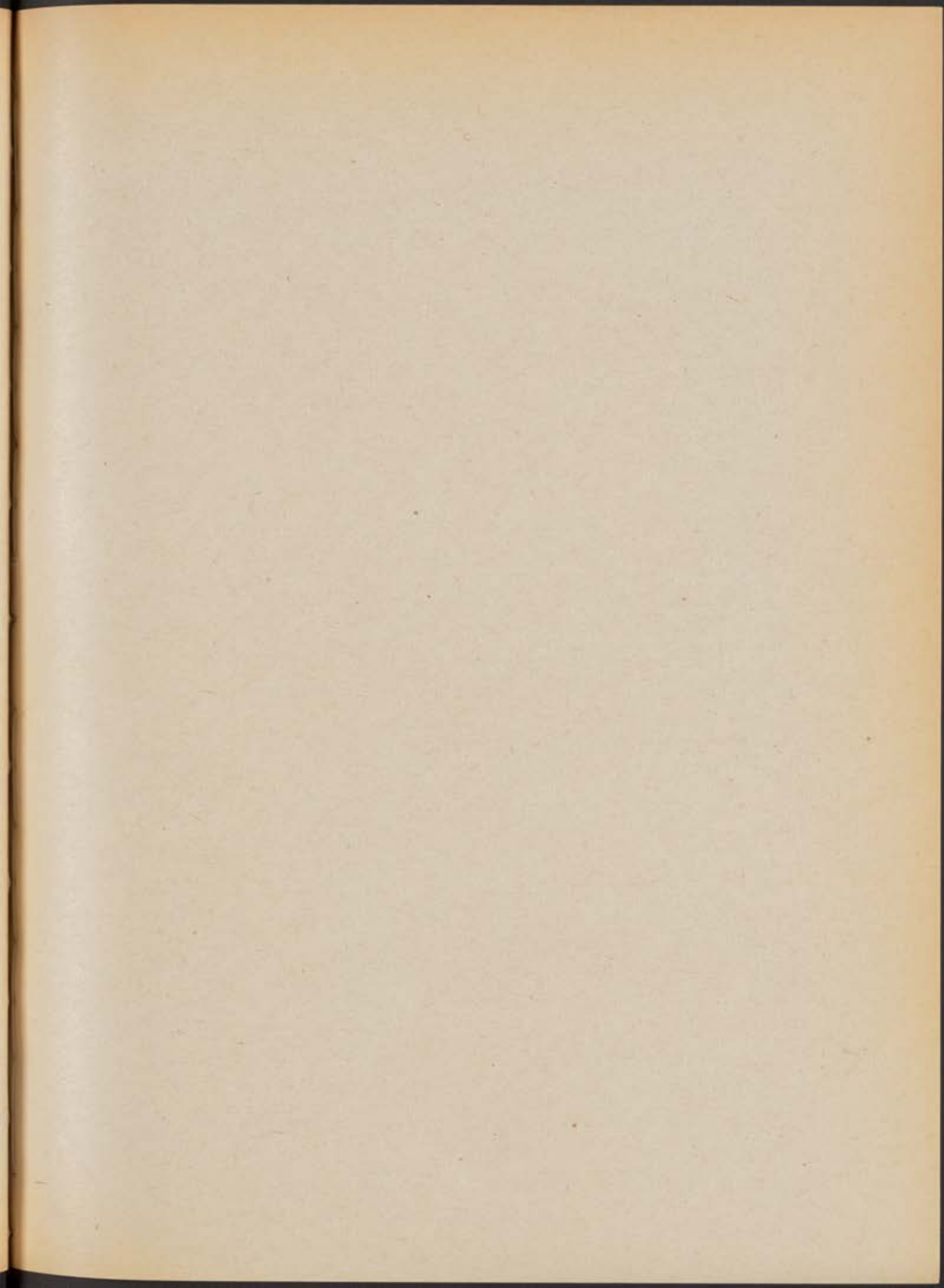
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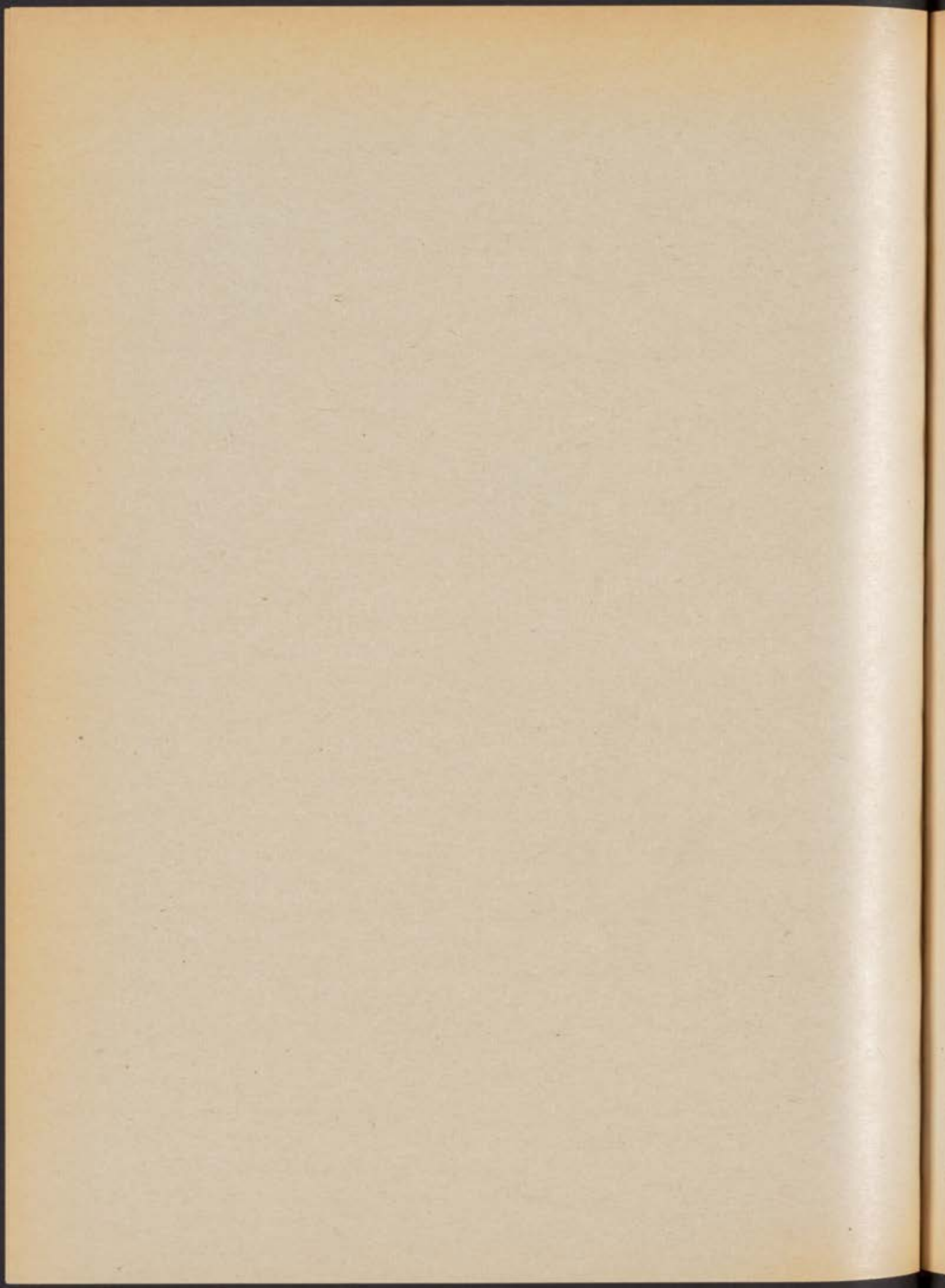
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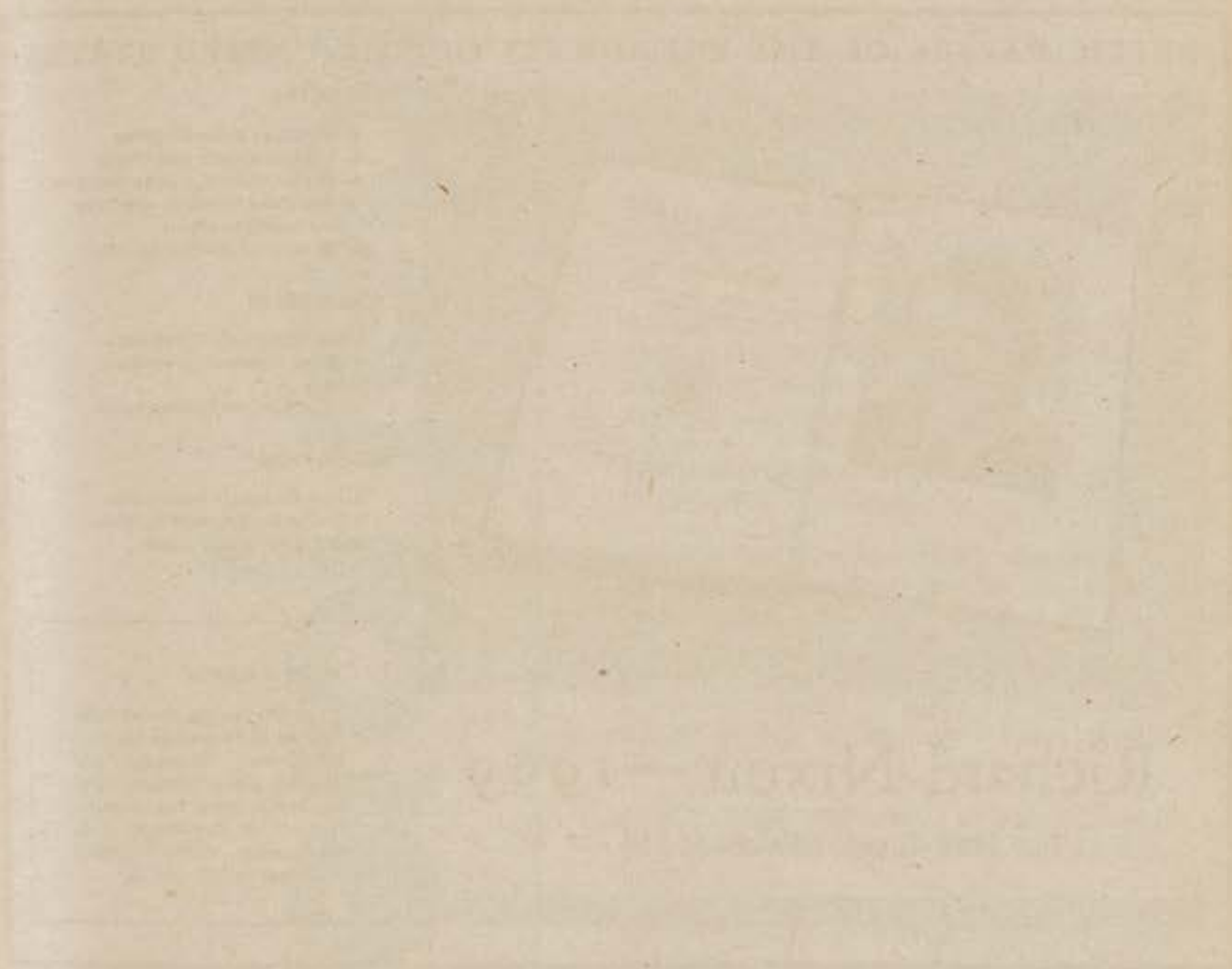
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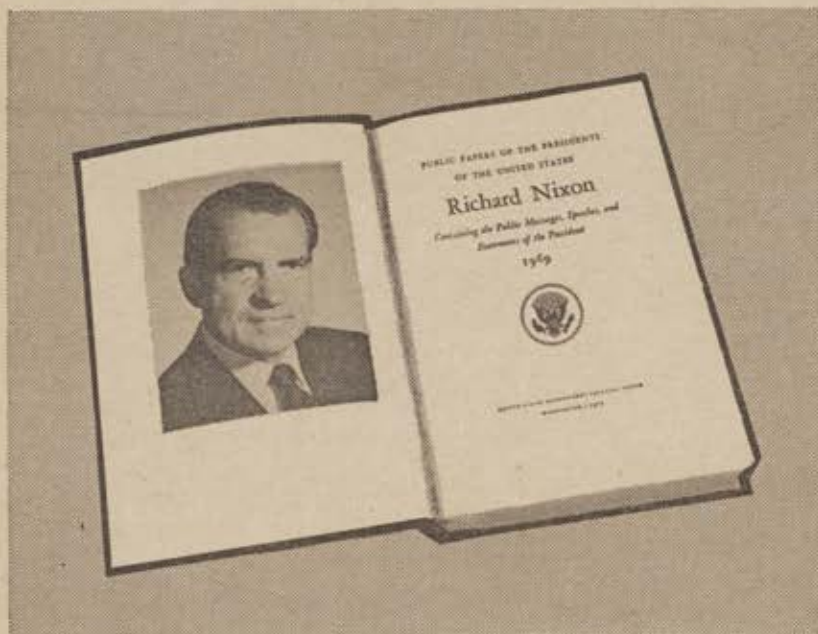








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