

wells to 24.8 mg/30 days. The project is located in the Town of Georgetown, Sussex County, Delaware.

7. *Broad Acres, Inc. D-94-52.* An application for approval of a ground water withdrawal project to supply up to 48.85 mg/30 days of water to the applicant's agricultural irrigation system from new Well Nos. 5 and 6, and to increase the existing withdrawal limit of 73.52 mg/30 days from all wells to 135.7 mg/30 days. The project is located in Kent County, Delaware.

8. *Lyons Borough Municipal Authority D-94-80 CP.* A project to construct a 0.15 mgd municipal sewage treatment plant (STP) to serve the Borough of Lyons and provide a sanitary connection from East Penn Manufacturing Company in Richmond Township, both in Berks County, Pennsylvania. The project STP will be located on the north side of Hunter Street in the Borough of Lyons and will discharge to Sacony Creek in Maxatawny Township, just south of the Conrail Railroad bridge. The STP will provide secondary biological treatment with the extended aeration activated sludge process.

9. *Sealed Air Corporation D-94-81.* An application for approval of a ground water withdrawal project to supply up to 8 mg/30 days of water to the applicant's paper mill from new Well Nos. PW-1 and PW-2, and to limit the withdrawal from all wells to 8 mg/30 days. The project is located in the City of Reading, Berks County, Pennsylvania.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact George C. Elias concerning docket-related questions. Persons wishing to testify at this hearing are requested to register with the Secretary prior to the hearing.

Dated: January 9, 1995.

Susan M. Weisman,
Secretary.

[FR Doc. 95-1276 Filed 1-18-95; 8:45 am]

BILLING CODE 6360-01-P

DEPARTMENT OF EDUCATION

National Board of the Fund for the Improvement of Postsecondary Education; Meeting

AGENCY: National Board of the Fund for the Improvement of Postsecondary Education.

ACTION: Notice of meeting.

SUMMARY: This notice sets forth the proposed agenda of a forthcoming

meeting of the National Board of the Fund for the Improvement of Postsecondary Education. This notice also describes the functions of the Board. Notice of this meeting is required under Section 10(a)(2) of the Federal Advisory Committee Act.

DATES: Time: February 3, 1995 from 11:00 a.m. to 1:30 p.m.

ADDRESSES: Spelman College, Manley Conference Center, 350 Spelman Lane, S.W., Atlanta, GA 20215.

FOR FURTHER INFORMATION CONTACT: Charles Karelis, Director, Fund for the Improvement of Postsecondary Education, 7th & D Streets, S.W., Washington, D.C. 20202. Telephone: (202) 708-5750.

SUPPLEMENTARY INFORMATION: The National Board of the Fund for the Improvement of Postsecondary Education (National Board) is established under Section 1003 of the Higher Education Act of 1965, as amended (20 U.S.C. 1135a-1). The National Board of the Fund is authorized to recommend to the Director of the Fund and the Assistant Secretary for Postsecondary Education priorities for funding and approval or disapproval of grants submitted to the Fund.

On February 3, 1995 from 11:00 a.m. to 1:30 p.m., the Board will meet in open session. The proposed agenda for the open portion of the meeting will include a review of FIPSE's operating principles, FIPSE's reauthorization and budget, an overview of the Comprehensive Program, Community Service Program, and an orientation for new Board members.

Records are kept of all Board proceedings, and are available for public inspection at the Office of the Fund for the Improvement of Postsecondary Education, Room 3100, Regional Office Building #3, 7th & D Streets, W.S., Washington, D.C. 20202 from the hours of 8:00 a.m. to 4:30 p.m.

Dated: January 12, 1995.

David A. Longanecker,
Assistant Secretary for Postsecondary Education.

[FR Doc. 95-1354 Filed 1-18-95; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Invention Available for License

AGENCY: Office of General Counsel, DOE.

ACTION: Notice.

SUMMARY: The U.S. Department of Energy hereby announces that U.S.

Patent No. 4,953,191, entitled "High Intensity X-Ray Source Using Liquid Gallium Target," is available for license, in accordance with 35 U.S.C. 207-209. A copy of the patent may be obtained, for a modest fee, from the U.S. Patent and Trademark Office, Washington, D.C. 20231.

FOR FURTHER INFORMATION CONTACT: Robert J. Marchick, Office of the Assistant General Counsel for Technology Transfer and Intellectual Property, U.S. Department of Energy, 1000 Independence Avenue, S.W., Washington, D.C. 20585; Telephone (202) 586-2802.

SUPPLEMENTARY INFORMATION: 35 U.S.C. 207 authorizes licensing of Government-owned inventions. Implementing regulations are contained in 37 CFR part 404. 37 CFR 404.7(a)(1) authorizes exclusive licensing of Government-owned inventions under certain circumstances, provided that notice of the invention's availability for license has been announced in the Federal Register.

Issued in Washington, D.C., on December 19, 1994.

Robert R. Nordhaus,
General Counsel.

[FR Doc. 95-1357 Filed 1-18-95; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. EG95-14-000, et al.]

Coulonge Power & Company, Limited, et al.; Electric Rate and Corporate Regulation Filings

January 10, 1995.

Take notice that the following filings have been made with the Commission:

1. Coulonge Power and Company, Limited

[Docket No. EG95-14-000]

On December 13, 1994, Coulonge Power and Company, Limited (the "Applicant"), a Québec limited partnership with its principal place of business at 1 Rochon Road, Waltham, Québec, Province of Québec, Canada, filed with the Federal Energy Regulatory Commission (the "Commission") an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is engaged exclusively in the business of owning and operating a hydro-electric power station on the Coulonge River in the Province of Québec, Canada, with a capacity of approximately 16.2 MW (the "Facility").

All of the Facility's electricity is and will continue to be sold at wholesale, pursuant to a long term power sales agreement (25 years, with a renewable term of an additional 25 years), to Hydro-Québec, a public utility owned by the Government of the Province of Québec, Canada.

Comment date: January 31, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Zhuang He Power Partners Limited Partnership

[Docket No. EG95-23-000]

On January 5, 1995, Zhuang He Power Partners Limited Partnership ("Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. Applicant states that it is a Delaware limited partnership formed to acquire indirect ownership interests in two proposed approximately 600 MW coal-fired electric generating facilities to be located in the People's Republic of China and/or operate such facilities and to engage in project development activities with respect thereto.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. EI Power (China), Inc.

[Docket No. EG95-24-000]

On January 5, 1995, EI Power (China) Inc. ("Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant is a Delaware corporation formed to engage in project development activities associated with the direct or indirect acquisition of ownership interests in one or more eligible facilities and/or EWGs in the People's Republic of China ("PRC"). Applicant states that these development activities will be limited to activities associated with the acquisition of ownership interests in facilities or entities that meet the criteria for eligible facilities and/or EWGs set out in Section 32 of the Public Utility Holding Company Act of 1935.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice. The

Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. China Power Partners Limited Partnership

[Docket No. EG95-25-000]

On January 5, 1995, China Power Partners Limited Partnership ("Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it is a Delaware limited partnership formed to engage in project development activities associated with the direct or indirect acquisition of ownership interests in one or more eligible facilities and/or EWGs in the People's Republic of China ("PRC"). These development activities will be limited to activities associated with the acquisition of ownership interests in facilities or entities that meet the criteria for eligible facilities and/or EWGs set out in Section 32 of the Public Utility Holding Company Act of 1935.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. EI Power (China) III, Inc.

[Docket No. EG95-26-000]

On January 5, 1995, EI Power (China) III, Inc. ("Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

According to its application, Applicant is a Delaware corporation formed to acquire an indirect ownership interest in two proposed approximately 600 MW coal-fired electric generating facilities to be located in the People's Republic of China and/or operate such facilities and to engage in project development activities with respect thereto.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Central Illinois Light Company

[Docket No. ER94-1566-000]

Take notice that Central Illinois Light Company (CILCO), on January 5, 1995, tendered for filing with the Commission

substitute pages to the contract amendment to the Service Schedules contained in CILCO's Interconnection Agreement with Central Illinois Public Service Company (CILCO Rate Schedule FERC No. 26). These substitute pages have been filed for the purpose of reflecting maximum prices for certain service schedules.

CILCO proposes the revised rate schedule changes to be effective on October 16, 1994.

Copies of the filing were served on the Illinois Commerce Commission.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Industrial Gas & Electric Company

[Docket No. ER95-257-000]

Take notice that on December 27, 1994, Industrial Gas & Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Puget Sound Power & Light Company

[Docket No. ER95-331-000]

Take notice that on December 23, 1994, Puget Sound Power & Light Company (Puget), tendered for filing its service agreement (Service Agreement) with Associated Power Services, Inc. (APS). A copy of the filing was served upon APS.

The Service Agreement is for the purchase and sale of non-firm surplus thermal or purchased energy pursuant to Puget's FPC Electric Tariff Original Volume No. 3.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Southern California Edison Company

[Docket No. ER95-332-000]

Take notice that on December 23, 1994, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement), to the 1990 Integrated Operations Agreement (IOA) with the City of Anaheim (Anaheim), FERC Rate Schedule No. 246, and associated Firm Transmission Service Agreement (FTS Agreement):

Supplemental Agreement Between Southern California Edison Company And City of Anaheim, 40 Megawatt Deseret Power Sale Agreement
Edison—Anaheim, 40 Megawatt Deseret, Firm Transmission Service Agreement Between Southern California Edison Company And City of Anaheim

The Supplemental Agreement and FTS Agreement set forth the terms and

conditions by which Edison will integrate and provide firm transmission service for Anaheim's Deseret resource. Edison seeks waiver of the 60 day prior notice requirements and requests the Commission to assign to the agreements an effective date of January 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Northeast Utilities Service Company
[Docket No. ER95-350-000]

Take notice that on December 23, 1994, Northeast Utilities Service Company, on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, and Holyoke Power and Electric Company (collectively, the Companies,) filed the Companies' plan for refunding to their wholesale customers credits associated with Spent Nuclear Fuel Disposal Costs (SNFDC) received from the United States Department of Energy (DOE).

The Companies request exemption from Section 35.14 of the Commission's Regulation under the Federal Power Act (18 CFR 35.14), to the extent necessary, to calculate and make these refunds based on their wholesale customers' energy purchases during the past overcharge period. The Companies also request exemption from Section 35.19a in order to avoid paying more in interest than the interest received from DOE for the time DOE held these overpayments.

The Companies state that a copy of the filing was sent to the public utility commissions of Connecticut, New Hampshire and Massachusetts and the following affected wholesale customers:

Unit Entitlement Wholesale Customers:

Boston Edison Company
Canal Electric Company
Commonwealth Electric Company
Connecticut Municipal Electric Company
Fitchburg Gas & Electric
Massachusetts Municipal Wholesale Electric Company
Montaup Electric Company
New England Power Company
Newport Electric Corporation
Public Service Company of New Hampshire
United Illuminating Company
Unitil Power Corporation

CL&P Cost of Service Wholesale Customers:

Bozrah Light & Power Company
Norwalk, Second District
Norwalk, Third Taxing
Town of Wallingford

WMECO Cost of Service Wholesale:
Chester Municipal Electric Light Department
R.H. Fletcher Company

Massachusetts Electric Company
New York State Electric & Gas
Russell Municipal Electric Department
Westfield Gas & Electric Department

HWP Cost of Service Wholesale:

Chicopee Municipal Light Plant
HPE Cost of Service Wholesale:
South Hadley Electric Light Department
Westfield Gas & Electric Department

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Gulf Power Company

[Docket No. ER95-351-000]

Take notice that on December 22, 1994, Gulf Power Company tendered for filing an amendment to the Transmission Service Agreement between Gulf Power Company and Bay Resource Management, Inc. The purpose of this filing is to declare changes in practice and amend the energy rate contained in the foregoing agreement to reflect the energy-related costs incurred by Gulf Power Company to ensure compliance with the Phase I sulfur dioxide emissions limitations of the Clean Air Act Amendment of 1990.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Gulf Power Company

[Docket No. ER95-352-000]

Take notice that on December 22, 1994, Gulf Power Company tendered for filing an amendment to the Interconnection Agreement between Gulf Power Company and Alabama Electric Cooperative, Inc. The purpose of this filing is to declare changes in practice and amend energy rates contained in the foregoing agreement to reflect the energy-related costs incurred by Gulf Power Company to ensure compliance with the Phase I sulfur dioxide emissions limitations of the Clean Air Act Amendment of 1990.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Southern California Edison Company

[Docket No. ER95-354-000]

Take notice that on December 29, 1994, Southern California Edison Company (Edison), tendered for filing the following Firm Transmission Service Agreement (FTS Agreement):

Edison—Vernon Eldorado-City Gate, Firm Transmission Service Agreement Between Southern California Edison Company And City of Vernon

The FTS Agreement sets forth the terms and conditions under which Edison shall provide firm transmission

service between Eldorado Substation and the city limits of Vernon for the period January 1, 1995 through April 30, 1996. The amount of firm transmission service for Vernon to be provided by Edison, pursuant to the FTS Agreement, is 20 MW during the months of May 1995 through October 1995 and 35 MW for the other months during the term of the FTS Agreement. Edison seeks waiver of the 60 day prior notice requirements and requests the Commission to assign to the FTS Agreement an effective date of January 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Northeast Utilities Service Company
[Docket No. ER95-355-000]

Take notice that on December 29, 1994, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement to provide non-firm transmission service to Commonwealth Electric Company (CES) under the NU System Companies' Transmission Service Tariff No. 2.

NUSCO states that a copy of this filing has been mailed to CES.

NUSCO requests that the Service Agreement become effective sixty (60) days after receipt of this filing by the Commission.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Northeast Utilities Service Company
[Docket No. ER95-356-000]

Take notice that on December 29, 1994, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Hudson Light and Power Department (Hudson) under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Hudson.

NUSCO requests that the Service Agreement become effective on January 1, 1995.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Northeast Utilities Service Company
[Docket No. ER95-357-000]

Take notice that on December 29, 1994, Northeast Utilities Service Company (NUSCO), tendered for filing on behalf of The Connecticut Light and Power Company (CL&P), Western

Massachusetts Electric Company (WMECO), Holyoke Water Power Company (HWP), Holyoke Power and Electric Company and Public Service Company of New Hampshire (together, the NU System Companies) a Tariff No. 1 Firm Transmission Service Agreement and a Distribution Service Agreement (Agreements) with Fitchburg Gas and Electric Light Company (Fitchburg). The Agreements provide for delivery of Fitchburg's purchase of the output of the Harris Energy and Realty Corporation's hydro facility across the HWP distribution system and the NU System Companies' transmission facilities and will supersede service now provided to Fitchburg under FERC Rate Schedule Nos. CL&P-274, WMECO-208, and HWP-33.

NUSCO requests that the Agreements be permitted to become effective January 1, 1995. NUSCO states that a copy of the filing has been mailed or delivered to the affected parties.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. PECO Energy Company

[Docket No. ER95-358-000]

Take notice that on December 29, 1994, PECO Energy Company (PECO), tendered for filing an Agreement between PECO and Dayton Power & Light Company (DPL), dated December 21, 1994.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects to have available for sale from time to time and the purchase of which will be economically advantageous to DPL. In order to optimize the economic advantage to both PECO and DPL, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on January 1, 1995.

PECO states that a copy of this filing has been sent to DPL and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. PECO Energy Company

[Docket No. ER95-360-000]

Take notice that on December 30, 1994, PECO Energy Company (PECO), tendered for filing an Agreement between PECO and Long Island Lighting company (LILCO) dated December 9, 1994.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects

to have available for sale from time to time and the purchase of which will be economically advantageous to LILCO. The Agreement supersedes an agreement between PECO and LILCO dated December 22, 1992, which is on file with the Commission as PECO's Rate Schedule FERC No. 65. In order to optimize the economic advantage to both PECO and LILCO, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on January 1, 1995.

PECO states that a copy of this filing has been sent to LILCO and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Southern California Edison Company

[Docket No. ER95-361-000]

Take notice that on December 30, 1994, Southern California Edison Company (Edison), tendered for filing the following agreement between Edison and the City of Colton:

Added Facilities Agreement Between the City of Colton and Southern California Edison Company

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Stand Energy Corporation

[Docket No. ER95-362-000]

Take notice that on December 30, 1994, Stand Energy Corporation (Stand Energy), tendered for filing pursuant to Rules 205 and 207 of the Commission's Rules of Practice and Procedure (18 CFR 385.205 and 385.207) an application seeking a disclaimer of jurisdiction over certain proposed electric power brokering transactions, the assertion of jurisdiction over certain marketing activities, subject to the outcome of other Commission proceedings, and the issuance of blanket approvals and waivers which would allow Stand Energy to engage in the proposed wholesale electric power transactions. If approved, Stand Energy's proposed Rate Schedule No. 1 would be effective from and after March 1, 1995.

Stand Energy intends to engage in electric power and energy transactions as either a broker or as a marketer. Stand Energy's power marketing activities will include purchases of capacity, energy, and/or transmission services from

electric utilities, qualifying facilities, and independent power producers. Stand Energy will resell such power to other purchasers on an arms-length basis and at mutually agreed upon rates. Stand Energy is not in the business of producing or transmitting electric power and does not have title to any electric power generation or transmission facilities.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Public Service Company of New Mexico

[Docket No. ER95-364-000]

Take notice that on December 30, 1994, Public Service Company of New Mexico (PNM), tendered for filing Modification Number 5 to the expiring Contract for Electric Service, Contract No. DE-AC04-85AL27436 (Electric Service Agreement), between PNM and the United States Department of Energy (DOE). Under Modification Number 5 to the Electric Service Agreement, PNM agrees to continue in effect those services presently provided to DOE and the Incorporated County of Los Alamos (County) pursuant to the Electric Service Agreement (PNM Rate Schedule FERC No. 61), which services would otherwise terminate on December 31, 1994. Such Modification Number 5 extends the Electric Service Agreement for a period of one year from the current termination date.

PNM requests a waiver of the Commission's notice requirements to permit Modification Number 5 to be effective for service on and after January 1, 1995.

Copies of the Notice have been mailed to the DOE, the County and the New Mexico Public Utility Commission.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. PECO Energy Company

[Docket No. ER95-365-000]

Take notice that on December 30, 1994, PECO Energy Company (PECO), tendered for filing an Agreement between PECO and Public Service Electric and Gas Company (PS) dated December 28, 1994.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects to have available for sale from time to time and the purchase of which will be economically advantageous to PS. The Agreement supersedes an agreement between PECO and PS dated August 23, 1993, which is on file with the Commission as PECO's Rate Schedule

FERC No. 70. In order to optimize the economic advantage to both PECO and PS, PECO requests that the Commission waive its customary notice period and permit the agreement to become effective on January 1, 1995.

PECO states that a copy of this filing has been sent to PS and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Altresco-Pittsfield, L.P.

[Docket No. QF88-21-005]

On December 30, 1994, Altresco-Pittsfield, L.P. (Applicant) submitted for filing an amendment to its filing in this docket.

The amendment provides additional information pertaining to the ownership of its cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Morro Energy L.P., S.E.

[Docket Nos. QF95-121-000]

On December 28, 1994, Morro Energy L.P., S.E. (Applicant), c/o NP Morro Inc., General Partner of 2101 Webster Street, Suite 1700, Oakland, California 94612-3049, submitted for filing an application for certification of a facility as a qualifying small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the facility is located at #28, KM2 Luchetti Industry Park, Bayamo'n, Puerto Rico 00961, and will consist of two circulating fluidized bed boilers and a condensing steam turbine generator. The maximum net electric power production capacity of the facility will be 235 MW. The primary energy sources will be pitch and petroleum coke, by-products of an oil refining process. Construction of the facility is expected to begin in late 1996.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR

385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1237 Filed 1-18-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG95-19-000, et al.]

LG&E-Westmoreland Hopewell, et al.; Electric Rate and Corporate Regulation Filings

January 12, 1995.

Take notice that the following filings have been made with the Commission:

1. LG&E-Westmoreland Hopewell

[Docket No. EG95-19-000]

On January 3, 1995, LG&E-Westmoreland Hopewell ("Hopewell"), a California general partnership with its principal place of business at 12500 Fair Lakes Circle, Suite 350, Fairfax, Virginia 22033-3804, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Hopewell is engaged directly and exclusively in the business of owning or operating, or both owning and operating, a coal-fired cogeneration facility with a maximum net power production capacity of 62.7 MW which is an eligible facility. All of the facility's electric power net of the facility's operating electric power is or will be purchased at wholesale by Virginia Electric & Power Company. Steam from the cogeneration facility, which is a by-product of electric generation, may be sold incidental to the sale of electric power at wholesale.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. LG&E-Westmoreland Southampton

[Docket No. EG95-20-000]

On January 3, 1995, LG&E-Westmoreland Southampton ("Southampton"), a California general partnership with its principal place of

business at 12500 Fair Lakes Circle, Suite 350 Fairfax, Virginia 22033-3804, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Southampton is engaged directly and exclusively in the business of owning or operating, or both owning and operating, a coal-fired cogeneration facility with a maximum net power production capacity of 62.64 MW which is an eligible facility. All of the facility's electric power net of the facility's operating electric power is or will be purchased at wholesale by Virginia Electric & Power Company. Steam from the cogeneration facility, which is a by-product of electric generation, and tall oil, a supplementary fuel, may be sold incidental to the sale of electric power at wholesale.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. LG&E-Westmoreland Altavista

[Docket No. EG95-21-000]

On January 3, 1995, LG&E-Westmoreland Altavista ("Altavista"), a California general partnership with its principal place of business at 12500 Fair Lakes Circle, Suite 350, Fairfax, Virginia 22033-3804 filed with the Federal Energy Regulatory Commission an application for determination or exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Altavista is engaged directly and exclusively in the business of owning or operating, or both owning and operating, a coal-fired cogeneration facility with a maximum net power production capacity of 62.7 MW which is an eligible facility. All of the facility's electric power net of the facility's operating electric power is or will be purchased at wholesale by Virginia Electric & Power Company. Steam from the cogeneration facility, which is a by-product of electric generation, and wood may be sold incidental to the sale of electric power at wholesale.

Comment date: January 30, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. LG&E-Westmoreland Rensselaer

[Docket No. EG95-22-000]

On January 3, 1995, LG&E-Westmoreland Rensselaer