

Environmental Assessment (DEA) was prepared for the application. The DEA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426.

Please submit any comments within 30 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Please affix Project No. 6939-059 to all comments. For further information, please contact the project manager, Rebecca Martin, at (202) 219-2650.

Lois D. Cashell,
Secretary.

[FR Doc. 95-1296 Filed 1-18-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP95-132-000, et al.]

**Northwest Pipeline Corp., et al.;
Natural Gas Certificate Filings**

January 10, 1995.

Take notice that the following filings have been made with the Commission:

1. Northwest Pipeline Corp.

[Docket No. CP95-132-000]

Take notice that on December 22, 1994, Northwest Pipeline Corporation (Northwest), located at 295 Chipeta Way, Salt Lake City, Utah 84108-0900, filed in Docket No. CP95-132-000 an application pursuant to Section 7(b) of the Natural Gas Act. Northwest requests authorization to abandon by sale to Colorado Interstate Gas Company (CIG) an undivided 11.11 percent of Northwest's interest in the Shute Creek pipeline in Wyoming; all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest states that, presently, both the 17.5 mile, 20-inch Shute Creek pipeline extending from the outlet of Exxon's Shute Creek Plant in Lincoln County, Wyoming to Northwest's Shute Creek Receipt Meter Station near Opal, Wyoming and the Shute Creek Meter Station are owned jointly by Northwest (75%) and ANR Pipeline Company (ANR) (25%). CIG has agreed to acquire

11.11% of Northwest's interest and all of ANR's interest in the pipeline. Northwest's sale to CIG will be at Northwest's net book value as of the closing date. As of October 31, 1994 the net book value of the subject 11.11% interest is approximately \$320,000.

Upon completion of its acquisitions from Northwest and ANR, CIG will own an undivided one-third interest in the Shute Creek pipeline and both CIG and Northwest will have the right to use up to the entire capacity of the Shute Creek pipeline (initially approximately 260 MMcf per day) under the terms of the Shute Creek Hub Ownership Agreement. CIG will construct and operate a new meter station under its Part 157 blanket certificate to receive gas from the Shute Creek Hub into its adjacent King Lateral at Opal.

Comment date: January 31, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. ANR Pipeline Co.

[Docket No. CP95-133-000]

Take notice that on December 22, 1994, ANR Pipeline Company (ANR), located at 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP95-133-000 an application pursuant to Section 7(b) of the Natural Gas Act. ANR requests authorization to abandon by sale to Colorado Interstate Gas Company (CIG) its 25 percent interest in the Shute Creek residue pipeline in Lincoln County, Wyoming. Additionally, ANR requests authorization to abandon by sale its interest in the associated metering facilities to Northwest Pipeline Company (Northwest), all as more fully set forth in the request that is on file with the Commission and open to public inspection.

ANR states that, presently, both the 17.5 mile, 20-inch Shute Creek residue pipeline and the metering facilities are owned jointly by Northwest (75%) and ANR (25%). ANR's sale of the facilities will be at net book value as of the closing date.

Comment date: January 31, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Southern Natural Gas Co.

[Docket No. CP95-134-000]

Take notice that on December 23, 1994, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP95-134-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct

and operate a delivery point for service to Alabama Gas Corporation (Alagasco), under Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Southern proposes to construct and operate a delivery point, including measurement and appurtenant facilities, to provide transportation service to Alagasco who will then provide natural gas service to a Briggs and Stratton Company manufacturing plant and other commercial and residential customers in Lee County, Alabama. Southern states that the facilities will be located at or near Mile Post 164.4 on its 10-inch Montgomery-Columbus Line. The estimated project cost is \$168,700.

Accordingly, Southern will transport gas for Alagasco under its existing Service Agreements to Southern's FT and IT Rate Schedules. Alagasco intends to assign a Maximum Daily Delivery Quantity of 2,000 Mcf per day for the new delivery point. To allow for this new assignment, Alagasco will reduce its Maximum Daily Delivery Quantity at its Montgomery Area delivery point by 2,000 Mcf per day. The additional delivery point won't require Alagasco to add more transportation demand to its firm service. Southern has stated that the installation of the proposed facilities will have no adverse effect on its ability to provide its firm deliveries.

Comment date: February 24, 1995, in accordance with Standard paragraph G at the end of this notice.

4. Ozark Gas Transmission System

[Docket No. CP95-147-000]

Take notice that on January 5, 1995, Ozark Gas Transmission System (Ozark), 1700 Pacific Avenue, Dallas, Texas 75201, filed in Docket No. CP95-147-000 an application pursuant to Section 7(b) of the Natural Gas Act, for permission and approval to abandon three lateral compressors and related facilities, located at Ozark's Stephens McBride Compressor Station in Sebastian County, Arkansas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Ozark is proposing to abandon three of the four compressor units at its Stephens McBride Compressor Station, specifically Units No. 34014, 34016, and 34017, because there has been a significant drop in volumes at the Stephen McBride Compressor Station. Ozark will continue to provide service at this station by retaining one existing unit, which has exhibited the capacity

to adequately compress the throughout experienced at that station for the past twelve months. Ozark was authorized in Docket No. CP78-532, *et al.*, *inter alia*, to construct and operate the Stephens McBride Compressor Station. Ozark further states that it proposes to reclassify the facilities proposed to be abandoned herein, for future use.

Comment date: January 31, 1995, in accordance with Standard paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the

Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1239 Filed 1-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-143-000, *et al.*]

Southern Natural Gas Co., *et al.*; Natural Gas Certificate Filings

January 11, 1995.

Take notice that the following filings have been made with the Commission:

1. Southern Natural Gas Co.

[Docket No. CP95-143-000]

Take notice that on January 4, 1995, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP95-143-000 an application pursuant to Section 7 (b) and (c) of the Natural Gas Act for permission and approval to abandon approximately 3.0 miles of its existing 4-inch Graniteville Line along with its existing Graniteville Meter Station and submeasurement station and for a certificate of public convenience and necessity authorizing the construction and operation of approximately 3.5 miles of a new 8-inch Graniteville Line replacement pipeline with a new regulator station and a new meter station located in Aiken County, South Carolina in order to provide additional firm transportation service to Graniteville Company (Graniteville), an existing industrial customer, at its plant located in Graniteville, South Carolina, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Southern proposes to replace its existing 4-inch Graniteville Line with a new 8-inch Graniteville Line extending approximately 3.5 miles northwesterly from approximately Mile Post 501 on Southern's South Main Lines in Aiken County, South Carolina to a new dual 4-inch meter station at Graniteville's plant. Southern also proposes to install a new regulator station at approximately milepost 2.6 on the new 8-inch Graniteville Line. Southern states that

the new 8-inch Graniteville Line would follow the existing 4-inch pipeline for approximately 0.9 miles, but would traverse a separate route for approximately 2.6 miles in order to avoid congested areas.

Southern proposes to abandon, in place, approximately 3.0 miles of its approximately 3.5 miles existing 4-inch Graniteville Line. Southern states that approximately 0.5 miles of the 4-inch pipeline between mileposts 2.810 and 2.317 would remain in service to continue to serve Southern's three existing customers off taps located on this portion of pipeline which would be tied into the new 8-inch Graniteville Line. Also, Southern proposes to abandon its existing Graniteville meter station which would be replaced by the new dual 4-inch meter station at the plant and to abandon the submeasurement station located at the plant by transfer of ownership to Graniteville for use by Graniteville in its plant operations.

Southern estimates the cost of these facilities to be \$2,168,200 which would be financed through the use of short term financing and available cash from operations and ultimately from permanent financing.

Southern proposes to construct the facilities to deliver an additional 3,625 Mcf of natural gas per day on a firm basis to Graniteville. Southern states that it provides firm transportation service to Graniteville pursuant to an existing service agreement between Southern and Texican Natural Gas Company (Texican), a marketer, dated August 21, 1992. Southern states that Southern and Texican have entered into a service agreement dated September 23, 1994, to provide an additional firm transportation service of 3,625 Mcf of natural gas per day for Graniteville for a ten year term under Rate Schedule FT subject to the authorization to install the replacement facilities requested herein.

Comment date: February 1, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. NorAm Gas Transmission Co.

[Docket No. CP95-144-000]

Take notice that on January 4, 1995, as supplemented on January 9, 1995, NorAm Gas Transmission Company (NGT), P.O. Box 21734, Shreveport, Louisiana 71151, filed in Docket No. CP95-144-000, a request pursuant to Sections 157.216, 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.216, 157.205, and 157.211) for authorization to replace and upgrade existing metering facilities in Hempstead County, Arkansas under its blanket