

certificate issued in Docket Nos. CP82-384-000 and CP82-384-001, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

NGT specifically proposes to replace and upgrade existing metering facilities currently serving ARKLA, a distribution division of NorAm Energy Corporation (ARKLA). NGT says it will replace one 1 1/4-inch AL-425 positive meter and one 1/8-inch regulator orifice and install one 1 1/4-inch AL-800 positive meter and one 3/16-inch regulator orifice and recorder on NGT's Line A, Section 29, Township 13 South, Range 24 West, Hempstead County, Arkansas for service to ARKLA's existing Rural Extension No. 745, serving both commercial and domestic customers. NGT states the location of the facilities to be abandoned is the same location as the facilities to be installed. NGT explains ARKLA has requested larger measurement facilities to accommodate the addition of commercial operations.

NGT maintains the cost of the metering facilities to be abandoned is \$600.00, and the cost of the facilities to be constructed is estimated to be \$3,163.00. NGT says ARKLA will reimburse NGT for all construction costs. NGT states the estimated volumes to be delivered through these facilities are approximately 5,600 MMBtu annually and 50 MMBtu on a peak day.

NGT states that it will transport gas to ARKLA and provide service under its Order No. 636 restructured rate scheduled, that the volumes delivered will be within ARKLA's certificated entitlement, and that its tariff does not prohibit the addition of new delivery points. NGT asserts that it has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

*Comment date:* February 27, 1995, in accordance with Standard Paragraph G at the end of this notice.

### 3. Kern River Gas Transmission Co.

[Docket No. CP95-145-000]

Take notice that on January 4, 1995, Kern River Gas Transmission Company (Kern River), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-145-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct, own, and operate certain tap, metering, and appurtenant facilities for the delivery of gas to Nevada Power Company, located in Clark County, Nevada, under Kern River's blanket

certificate issued in Docket No. CP89-2047, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Kern River proposes to construct the Harry Allen Delivery Point consisting of a 12-inch tap and meter station, as well as a 4400-foot long section of 16-inch lateral pipeline from Kern River's mainline to the meter station. The meter station and lateral will have a nominal capacity of 240,000 Mcf/day. Service to Nevada Power will be provided by Kern River under its existing interruptible service agreement, as well as for any of Kern River's other firm or interruptible shippers under the various terms and conditions for those Part 284 transportation rate schedules.

Nevada Power will utilize the natural gas at its proposed Harry Allen Station for electric generation peaking service. The electric generation unit is currently under construction and expected to be placed in service in May 1995.

*Comment date:* February 27, 1995, in accordance with Standard Paragraph G at the end of this notice.

### Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment

are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 1240 Filed 1-18-95; 8:45 am]

BILLING CODE 6717-01-M

### [Project No. 11287-001 Alaska]

#### Lace River Hydro; Surrender of Preliminary Permit

January 12, 1995.

Take notice that Lace River Hydro, Permittee for the Lace River Project No. 11287, has requested that its preliminary permit be terminated. The preliminary permit for Project No. 11287 was issued November 9, 1992, and would have expired October 31, 1995. The project would have been located on an unnamed lake and creek in the first Judicial District on Prince of Wales Island, Alaska.

The Permittee filed the request on January 4, 1995, and the preliminary permit for Project No. 11287 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR

part 4, may be filed on the next business day.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-1241 Filed 1-18-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP89-637-009]**

**ANR Pipeline Co.; Notice of Application to Amend Certificate**

January 12, 1995.

Take notice that on January 9, 1995, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP89-637-009 an application pursuant to Section 7(c) of the Natural Gas Act to amend a certificate of public convenience and necessity issued in ANR Pipeline Company<sup>1</sup> (Certificate), all as more fully set forth in the application on file with the Commission and open to public inspection.

In the Certificate, ANR was authorized, among other things, to construct its Sulphur Springs Compressor Station in Henry County, Indiana. The Certificate authorized the installation and operation of 5,400 HP of compression at the Sulphur Springs Station. However, ANR determined that the most economical compressor package bid for this installation is 5,700 HP.

ANR requests that the Certificate be amended to reflect the installation of 5,700 HP of compression instead of the 5,400 HP authorized in the Certificate.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 2, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission

by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-1242 Filed 1-18-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER95-218-000]**

**Koch Power Services, Inc.; Notice of Issuance of Order**

January 13, 1995.

On November 25, 1994, Koch Power Services, Inc. (Koch) submitted for filing a rate schedule under which Koch will engage in wholesale electric power and energy transactions as a marketer. Koch also requested waiver of various Commission regulations. In particular, Koch requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Koch.

On January 4, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34 subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Koch should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Koch is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for

some lawful object within the corporate purposes of the applicant, and compatible with the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Koch's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 3, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, Room 3308, 941 North Capitol Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-1298 Filed 1-18-95; 8:45 am]

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**[Docket No. ER95-74-000]**

**Mesquite Energy Services, Inc.; Notice of Issuance of Order**

January 13, 1995.

On October 26, 1994 and November 21, 1994, Mesquite Energy Services, Inc. (Mesquite) submitted for filing a rate schedule under which Mesquite will engage in wholesale electric power and energy transactions as a marketer. Mesquite also requested waiver of various Commission regulations. In particular, Mesquite requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Mesquite.

On January 4, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Mesquite should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Mesquite is authorized to issue securities and assume obligations

<sup>1</sup> 54 FERC ¶ 61,032 (1991).