

the Customers distribute and sell electric energy at retail.

Comment date: January 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Public Service Company of Colorado
[Docket No. ER95-370-000]

Take notice that on December 30, 1994, Public Service Company of Colorado (Public Service), filed the Midway Facilities Service Agreement Between Public Service Company of Colorado and Tri-State Generation and Transmission Association, Inc., dated December 21, 1994 (Midway Facilities Agreement).

Under the Midway Facilities Agreement, Public Service will provide Tri-State Generation and Transmission Association, Inc. (Tri-State), with 55 MW of firm capacity in its Midway Facilities, which consist of its Midway Transmission Substation, including a 100 MVA, 230/115 Kv auto-transformer, and associated 230 Kv and 115 Kv power circuit breakers, switches and bus work. Public Service requests an effective date of April 15, 1992, and requests waiver of the notice requirements, for good cause shown.

Public Service states that copies of the filing were served on Tri-State, its customer, the Colorado Public Utilities Commission, and the Office of Consumer Counsel.

Comment date: January 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Commonwealth Edison Co.
[Docket Nos. ER95-371-000]

Take notice that on December 30, 1994, Commonwealth Edison Company (ComEd), tendered for filing a Firm Transmission Service Tariff FTS-1 and a Network Services Tariff NTS-1. By these Tariffs, ComEd offers to provide firm flexible point-to-point transmission service and network transmission service. The FTS-1 Tariff supersedes in its entirety ComEd's TS-1 Tariff currently on file, subject to refund, and set for hearing in Docket No. ER93-777-000. ComEd asks that this filing be consolidated with Docket No. ER93-777-000.

ComEd asks for an effective date of February 28, 1995, for the FTS-1 and NTS-1 Tariffs. ComEd has served copies of the filing on the Illinois Commerce Commission and all parties to Docket No. ER93-777-000. A copy of the filing is also available for public inspection at ComEd's offices in Chicago, Illinois.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Fitchburg Gas and Electric Light Co.
[Docket No. ER95-372-000]

Take notice that on December 30, 1994, Fitchburg Gas and Electric Light Company (Fitchburg), filed a service agreement between Fitchburg and Green Mountain Power Corporation (Green Mountain). The service agreement provides for the sale by Fitchburg of capacity and associated energy. Also submitted is a notice of cancellation for this service agreement. This is a service agreement under Fitchburg's FERC Electric Tariff, Original Volume No. 2, which was accepted for filing in Docket No. ER92-88-000, and is governed by that tariff. Fitchburg requests an effective date of January 1, 1995, and seeks waiver of the Commission's notice requirements for good cause shown.

Fitchburg states that copies of the filing were served on Green Mountain Power and the Massachusetts Department of Public Utilities.

Comment date: January 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Boston Edison Co.
[Docket No. ER95-373-000]

Take notice that on December 30, 1994, Boston Edison Company (Boston Edison), of Boston, Massachusetts, in connection with its adoption of Financial Accounting Standards No. 106 to recognize Postretirement Benefits Other than Pensions (PBOP) on an accrual basis, tendered for filing rate schedule supplements to its following contracts for the sale of power from the Pilgrim nuclear power plant.

Utility	Rate schedule No.	Entitlement (in percent)
Commonwealth Electric Co	68	11.00000
Montaup Electric Co	69	11.00000
Boylston	77	.07463
Holyoke	79	.89552
Westfield	81	.22388
Hudson	83	.37313
Littleton	85	.14925
Marbelhead	87	.14925
North Attleboro	89	.14925
Peabody	91	.22388
Shrewsbury	93	.37313
Templeton	95	.04478
Wakefield	97	.14925
West Boylston	99	.07463
Middleborough	102	.10448
Reading	113	.74627

The supplements ask the Commission for permission (i) to use the 1993 \$27,788,000 and 1994 \$24,993,000 actuarially determined PBOP costs for purposes of its contract billings in those years; (ii) to use the 1994 cost on an interim basis for 1995 contract year

billing until the 1995 actuarial study is available; (iii) to use 1993-1995 phase-in amounts derived from a Boston Edison settlement before the Massachusetts Department of Public Utilities (MDPU); and (iv) to create a regulatory asset to be amortized in future years based on the Pilgrim customers' share of 1993-1995 PBOP costs which is not recovered as an expense or capitalized as part of the cost of plant under construction.

Boston Edison states that it has served the filing on each affected customer and on the MDPU.

Comment date: January 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-1238 Filed 1-18-95; 8:45 am]
BILLING CODE 6717-01-M

[Project 6939-059; West Virginia]

City of Jackson, Ohio and Certain Ohio Municipalities; Notice of Availability of Draft Environmental Assessment

January 12, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order 486, 52 F.R. 47897), the Commission's Office of Hydropower Licensing has reviewed a non-capacity related amendment of license for the Belleville Hydroelectric Project, No. 6939-059. The Belleville Hydroelectric Project is located on the Ohio River in Wood county, West Virginia. The application is for the construction of a 138-Kilovolt transmission in Rutland, Ohio. A Draft

Environmental Assessment (DEA) was prepared for the application. The DEA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426.

Please submit any comments within 30 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Please affix Project No. 6939-059 to all comments. For further information, please contact the project manager, Rebecca Martin, at (202) 219-2650.

Lois D. Cashell,
Secretary.

[FR Doc. 95-1296 Filed 1-18-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP95-132-000, et al.]

**Northwest Pipeline Corp., et al.;
Natural Gas Certificate Filings**

January 10, 1995.

Take notice that the following filings have been made with the Commission:

1. Northwest Pipeline Corp.

[Docket No. CP95-132-000]

Take notice that on December 22, 1994, Northwest Pipeline Corporation (Northwest), located at 295 Chipeta Way, Salt Lake City, Utah 84108-0900, filed in Docket No. CP95-132-000 an application pursuant to Section 7(b) of the Natural Gas Act. Northwest requests authorization to abandon by sale to Colorado Interstate Gas Company (CIG) an undivided 11.11 percent of Northwest's interest in the Shute Creek pipeline in Wyoming; all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest states that, presently, both the 17.5 mile, 20-inch Shute Creek pipeline extending from the outlet of Exxon's Shute Creek Plant in Lincoln County, Wyoming to Northwest's Shute Creek Receipt Meter Station near Opal, Wyoming and the Shute Creek Meter Station are owned jointly by Northwest (75%) and ANR Pipeline Company (ANR) (25%). CIG has agreed to acquire

11.11% of Northwest's interest and all of ANR's interest in the pipeline. Northwest's sale to CIG will be at Northwest's net book value as of the closing date. As of October 31, 1994 the net book value of the subject 11.11% interest is approximately \$320,000.

Upon completion of its acquisitions from Northwest and ANR, CIG will own an undivided one-third interest in the Shute Creek pipeline and both CIG and Northwest will have the right to use up to the entire capacity of the Shute Creek pipeline (initially approximately 260 MMcf per day) under the terms of the Shute Creek Hub Ownership Agreement. CIG will construct and operate a new meter station under its Part 157 blanket certificate to receive gas from the Shute Creek Hub into its adjacent King Lateral at Opal.

Comment date: January 31, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. ANR Pipeline Co.

[Docket No. CP95-133-000]

Take notice that on December 22, 1994, ANR Pipeline Company (ANR), located at 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP95-133-000 an application pursuant to Section 7(b) of the Natural Gas Act. ANR requests authorization to abandon by sale to Colorado Interstate Gas Company (CIG) its 25 percent interest in the Shute Creek residue pipeline in Lincoln County, Wyoming. Additionally, ANR requests authorization to abandon by sale its interest in the associated metering facilities to Northwest Pipeline Company (Northwest), all as more fully set forth in the request that is on file with the Commission and open to public inspection.

ANR states that, presently, both the 17.5 mile, 20-inch Shute Creek residue pipeline and the metering facilities are owned jointly by Northwest (75%) and ANR (25%). ANR's sale of the facilities will be at net book value as of the closing date.

Comment date: January 31, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Southern Natural Gas Co.

[Docket No. CP95-134-000]

Take notice that on December 23, 1994, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP95-134-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct

and operate a delivery point for service to Alabama Gas Corporation (Alagasco), under Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Southern proposes to construct and operate a delivery point, including measurement and appurtenant facilities, to provide transportation service to Alagasco who will then provide natural gas service to a Briggs and Stratton Company manufacturing plant and other commercial and residential customers in Lee County, Alabama. Southern states that the facilities will be located at or near Mile Post 164.4 on its 10-inch Montgomery-Columbus Line. The estimated project cost is \$168,700.

Accordingly, Southern will transport gas for Alagasco under its existing Service Agreements to Southern's FT and IT Rate Schedules. Alagasco intends to assign a Maximum Daily Delivery Quantity of 2,000 Mcf per day for the new delivery point. To allow for this new assignment, Alagasco will reduce its Maximum Daily Delivery Quantity at its Montgomery Area delivery point by 2,000 Mcf per day. The additional delivery point won't require Alagasco to add more transportation demand to its firm service. Southern has stated that the installation of the proposed facilities will have no adverse effect on its ability to provide its firm deliveries.

Comment date: February 24, 1995, in accordance with Standard paragraph G at the end of this notice.

4. Ozark Gas Transmission System

[Docket No. CP95-147-000]

Take notice that on January 5, 1995, Ozark Gas Transmission System (Ozark), 1700 Pacific Avenue, Dallas, Texas 75201, filed in Docket No. CP95-147-000 an application pursuant to Section 7(b) of the Natural Gas Act, for permission and approval to abandon three lateral compressors and related facilities, located at Ozark's Stephens McBride Compressor Station in Sebastian County, Arkansas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Ozark is proposing to abandon three of the four compressor units at its Stephens McBride Compressor Station, specifically Units No. 34014, 34016, and 34017, because there has been a significant drop in volumes at the Stephen McBride Compressor Station. Ozark will continue to provide service at this station by retaining one existing unit, which has exhibited the capacity