

Center for permanent retention. Declined proposals are destroyed five years after they are closed out.

SYSTEM MANAGER(S) AND ADDRESS:

Division Director of particular office or program maintaining such records, National Science Foundation, 4201 Wilson Boulevard, Arlington, Virginia 22230.

NOTIFICATION PROCEDURE:

The NSF Privacy Act Officer should be contacted in accordance with procedures set forth at 45 CFR part 613.

RECORD ACCESS PROCEDURES:

See "Notification Procedure" above.

CONTESTING RECORD PROCEDURES:

See "Notification Procedure" above.

RECORD SOURCE CATEGORIES:

Information is obtained from the principal investigator, academic institution or other applicant, peer reviewers, and others.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

The portions of this system consisting of investigatory material which would identify persons supplying evaluations of NSF applicants and their proposals have been exempted pursuant to 5 U.S.C. 552a(k)(5).

[FR Doc. 95-1616 Filed 1-20-95; 8:45 am]

BILLING CODE 7555-01-M

NUCLEAR REGULATORY COMMISSION

Availability of Final Staff Technical Position on Concentration Averaging and Encapsulation

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of availability.

SUMMARY: The Nuclear Regulatory Commission is announcing the availability of a final revision, in part, to the 1983 Staff Technical Position on Radioactive Waste Classification. The revision is entitled, "Technical Position on Concentration Averaging and Encapsulation," and has involved from earlier proposals that were noticed in the **Federal Register** on June 30, 1992 (57 FR 29105) and September 22, 1993 (58 FR 4933). The final position has been developed after considering the comments received on the two earlier proposals. The position provides guidance on the interpretation of § 61.55(a)(8) of 10 CFR Part 61 as it applies to the classification (e.g., Class A, B, or C waste) of a variety of different

types and forms of low-level radioactive waste.

The Technical Position on Radioactive Waste Classification was initially developed in 1983 to provide guidance to low-level radioactive waste generators on four specific topics regarding waste classification: (1) Acceptable Materials Accountability Programs; (2) Determination and Verification of Radionuclide Concentrations and Correlations; (3) Concentration Volumes and Masses; and (4) Reporting on Manifests. Because of the desirability of attempting to achieve consistent waste classification positions among the Commission and Agreement State regulatory authorities, and because of the impact of waste classification positions on other programs (e.g., the Department of Energy's program to accept greater-than Class C waste), a need was identified to expand upon, further define, and replace guidance on the third of the four topics, "Concentration Volumes and Masses." Copies of the two initial proposed Positions were distributed to licensees, Agreement States, Non-Agreement States, State Liaison Officers, and others who are on the NRC's Compact Distribution List, and the second proposal was also distributed to those who specifically submitted comments on the initial proposal. In response to the requests for comments on these earlier proposed Positions, thirty three comment letters were received. Consideration of these comments has led to the final Technical Position that is the subject of this notice. The Technical Position defines a subset of concentration averaging and encapsulation practices that the NRC staff would find acceptable in determining the concentrations of the 10 CFR 61.55 tabulated radionuclides in low-level waste. Because all unique waste types or waste packaging methods are not addressed, an "Alternative provisions" paragraph is included in the Technical Position that defines the bases and procedures through which other classification averaging or encapsulation positions may be judged acceptable.

Copies of this final Technical Position, together with an NRC summary of major comments received on the latest proposal and NRC staff responses, are again being distributed (under separate cover) to the aforementioned addresses.

ADDRESSES: Copies of the final Technical Position and the "NRC Staff's Analysis of and Response to Comments" may be obtained by writing to W.R. LaHS to Mail Stop T 7F-27, U.S. Nuclear

Regulatory Commission, Washington, DC 20555.

FOR FURTHER INFORMATION CONTACT:

W.R. LaHS, Division of Waste Management, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555, telephone (301) 415-6756.

Dated at Rockville, Maryland, this 17th day of January, 1995.

For the Nuclear Regulatory Commission.

John E. Glenn,

Chief, Low-Level Waste and Decommissioning Projects Branch, Division of Waste Management, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 95-1615 Filed 1-20-95; 8:45 am]

BILLING CODE 7590-01-M

OFFICE OF MANAGEMENT AND BUDGET

Forms Under Review by Office of Management and Budget

AGENCY: Office of Management and Budget.

ACTION: Notice.

SUMMARY: In accordance with the Paperwork Reduction Act of 1980 (44 U.S.C. 3501 *et seq.*), this notice announces forms which have been submitted to OMB's Office of Information and Regulatory Affairs for Reinstatement:

Grantee Application Forms

SF-424 Application for Federal Assistance
 SF-424A Budget Information—Nonconstruction Programs
 SF-424B Assurances—Nonconstruction Programs
 SF-424C Budget Information—Construction Programs
 SF-424D Assurances—Construction Programs

Grantee Financial Reporting Forms

SF-269 Financial Status Report—Long Form
 SF-269A Financial Status Report—Short Form
 SF-270 Request for Advance or Reimbursement
 SF-271 Outlay Report & Request for Reimbursement for Construction Programs
 SF-272 & 272A Federal Cash Transactions Report

Lobbying Disclosure Forms

SF-LLL & LLLA Disclosure of Lobbying Activities

The forms include standard application and financial reporting forms currently prescribed by OMB

Circular A-102, "Grants and Cooperative Agreements with State and Local Governments," and Circular A-110, "Uniform Administrative Requirements for Grants and Agreements with Institutions of Higher Education, Hospitals and Other Non-Profit Organizations." Federal agencies use the applications to qualify and select grantees and the financial reporting forms to monitor the status of grant funds.

The forms also include the standard disclosure reporting forms for lobbying paid for with non-Federal funds, as required by OMB's governmentwide guidance for new restrictions on lobbying (popularly known as the "Byrd Amendment").

Reporting Estimates: Following are the reporting estimates for each of the forms:

Form	Average burden (hours)	Annual forms submitted
SF-42475	400,000
SF-424A	3.00	360,000
SF-424B25	360,000
SF-424C	3.00	40,000
SF-424D25	40,000
SF-269	1.50	200,000
SF-269A50	200,000
SF-270	1.00	100,000
SF-271	1.00	40,000
SF-272 & 272A	1.00	100,000
SF-LLL & LLLA50	300

FOR FURTHER INFORMATION CONTACT:
Barbara F. Kahlow, Office of Federal Financial Management, Room 6025 New Executive Office Building, Washington, DC 20503.

ADDRESSES: Written comments should be sent to: Edward Springer, OMB Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, Room 10236 New Executive Office Building, Washington, DC 20503.

John B. Arthur,

Associate Director for Administration.

[FR Doc. 95-1655 Filed 1-20-95; 8:45 am]

BILLING CODE 3110-01-P-M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-26218]

Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

January 13, 1995.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to

provisions of the Act and rules promulgated thereunder. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendments thereto is/are available for public inspection through the Commission's Office of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by February 6, 1995, to the Secretary, Securities and Exchange Commission, Washington, D.C. 20549, and serve a copy of the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for hearing shall identify specifically the issues of fact or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After said date, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

Entergy Corp., et al. [70-8529]

Entergy Corporation ("Entergy"), 639 Loyola Avenue, New Orleans, Louisiana 70113, a registered holding company, and its subsidiaries, Entergy Enterprises, Inc. ("Enterprises"), 900 South Shackleford Road, Little Rock, Arkansas 72211, Entergy Services, Inc. ("ESI"), 639 Loyola Avenue, New Orleans, Louisiana 70113, Arkansas Power & Light Company ("AP&L"), 639 Loyola Avenue, New Orleans, Louisiana 70113, Gulf States Utilities Company ("GSU"), 350 Pine Street, Beaumont, Texas 77701, Louisiana Power & Light Company ("LP&L"), 639 Loyola Avenue, New Orleans, Louisiana 70113, Mississippi Power & Light Company ("MP&L"), 308 East Pearl Street, Jackson Mississippi 39215, New Orleans Public Service Inc. ("NOPSI"), 639 Loyola Avenue, New Orleans, Louisiana 70113 (AP&L, GSU, LP&L, MP&L and NOPSI referred to collectively as the "System Operating Companies"), Entergy Power, Inc. ("EPI"), 900 South Shackleford Road, Little Rock, Arkansas 72211, System Fuels, Inc. ("SFI"), 350 Pine Street, Beaumont, Texas 77701, System Energy Resources, Inc. ("SERI"), 1340 Echelon Parkway, Jackson, Mississippi 39213, and Entergy Operations, Inc. ("EOI"), 1340 Echelon Parkway, Jackson, Mississippi 39213, have filed a declaration under sections 12(d), 12(f)

and 13(b) of the Act and rules 44 and 54 thereunder.

Declarants propose that the Commission grant the requisite approvals necessary to implement fully provisions in certain settlement arrangements entered into among Entergy, and retail rate regulators in Arkansas, Louisiana, Mississippi and the City of New Orleans concerning, among other matters, various interassociate transactions. Specifically, Declarants propose that the Commission:

(1) Grant an exemption from the "at cost" standards of the Act so that services (excluding: (i) AP&L's charges to EPI for operating and managing the Independence Steam Electric Station Unit No. 2 ("ISES 2") and the Ritchie Steam Electric Station Unit No. 2; and (ii) the provision of services, such as transmission service, or the sale of electricity at retail pursuant to a rate schedule or tariff filed with or approved by a regulatory authority having jurisdiction over such services or sale, at retail) provided by any of the System Operating Companies, ESI, SFI, SERI or EOI to Enterprises, EPI or other "Non-Utility Businesses" may be priced at cost plus 5%;¹

(2) Authorize the transfer from a "Regulated Utility"² to a Non-Utility Business or to Entergy Corporation of (i) generating assets, fuel and fuel related assets, and real property and improvements exceeding a fair market value of \$100,000 ("Assets") or (ii) market, technological or similar data ("Data"), priced at the fair market value or book value, whichever is higher, of such Assets or Data. In addition, where product rights, patents, copyrights or similar legal rights ("Intellectual Property") are transferred from a Regulated utility to a Non-Utility Business or to Entergy, a royalty payment, which would be developed on a case-by-case basis, may be required;

(3) Authorize Regulated Utilities to make procurements (except the procurement of economy energy at a price subject to review by a regulatory

¹ The term "Non-Utility Business" shall include EPI, EEI and such other subsidiaries and affiliates as Entergy shall create that are not domestic regulated electric or combination electric and gas utilities primarily engaged in the business of selling electric energy or natural gas at retail or at wholesale to affiliates or are not primarily engaged in the business of providing services or goods to regulated electric or combination electric and gas utility affiliates.

² The term "Regulated Utility" refers to AP&L, GSU, LP&L, NOPSI, MP&L, SERI, EOI, ESI, and SFI, and such other similar subsidiaries as Entergy shall create whose activities and operations are primarily related to the domestic sale of electric energy at retail or at wholesale to affiliates, or the provision of services or goods thereto.