

an Interchange Agreement (Agreement) between SDG&E and the City of Azusa, (Azusa).

SDG&E requests that the Commission allow the Agreement to become effective on the 15th day of March, 1995, or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Azusa.

Comment date: January 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. The Washington Water Power Company

[Docket No. ER95-399-000]

Take notice that on January 9, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a new unsigned Service Agreement for Electric Tariff No. 4.

Comment date: January 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. The Washington Water Power Company

[Docket No. ER95-400-000]

Take notice that on January 9, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.15, a Notice of Termination of Rate Schedule (FERC No. 61), the Firm Wholesale Energy Agreement, Appendix E effective date January 1, 1994 and Rate Schedule (FERC No. 181), Transmission Service Agreement effective date January 27, 1993 between The Washington Water Power Company (WWP) and PacifiCorp. WWP states that WWP and PacifiCorp are the only parties to the above agreements. Termination of these agreements is the result of WWP's purchase of PacifiCorp's Bonner County, Idaho electric system.

Comment date: January 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Northern States Power Company (Minnesota Company)

[Docket No. ER95-401-000]

Take notice that on January 9, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing an amended Service Schedule E to the Municipal Interconnection and Interchange Agreement between NSP and the City of Kasson (City). Service Schedule E provides for distribution facilities services for the City, and the amended Service Schedule E modifies the monthly facilities charge to be paid by the City.

NSP requests that the Commission alternatively disclaim jurisdiction or accept the amended Service Schedule E of the Municipal Interconnection and Interchange Agreement effective March 20, 1995.

Comment date: January 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Northern States Power Company (Minnesota Company)

[Docket No. ER95-402-000]

Take notice that on January 9, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing an amended Service Schedule E to the Municipal Interconnection and Interchange Agreement between NSP and the City of Kasota (City). Service Schedule E provides for distribution facilities services for the City, and the amended Service Schedule E modifies the monthly facilities charge to be paid by the City.

NSP requests that the Commission alternatively disclaim jurisdiction or accept the amended Service Schedule E of the Municipal Interconnection and Interchange Agreement effective March 20, 1995.

Comment date: January 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1830 Filed 1-24-95; 8:45 am]

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[Docket No. EG95-27-000, et al.]

Renewable Energy Ireland Limited, et al.; Electric Rate and Corporate Regulation Filings

January 18, 1995.

Take notice that the following filings have been made with the Commission:

1. Renewable Energy Ireland Limited

[Docket No. EG95-27-000]

On January 11, 1995, Renewable Energy Ireland Limited ("REI") filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. REI is engaged directly and exclusively in the business of owning and operating a 6.45 MW wind farm, which is an eligible facility, located at Bellacorick in County Mayo, Ireland and selling electric energy at wholesale in Ireland.

Comment date: February 3, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Noram Energy Services, Inc.

[Docket No. ER94-1247-002]

Take notice that on January 4, 1995, Noram Energy Services, Inc. tendered for filing a Notice of Succession in Ownership or Operation in the above-referenced docket.

Comment date: February 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Baltimore Gas and Electric Company

[Docket No. ER95-185-000]

Take notice that Baltimore Gas and Electric Company (BGE), on January 4, 1995, tendered for filing an amendment to its November 14, 1994, filing of the Short-Term Energy Transactions Agreement between Delmarva Power & Light Company and BGE in the above-captioned docket. The amendment modifies Section II.C of the Agreement to reflect hourly, daily, weekly, and monthly and Maximum Reservation Charges.

BGE has requested waiver of the Commission's notice requirements to allow for an effective date of November 18, 1994, as originally requested.

Comment date: February 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. New England Power Company

[Docket No. ER95-253-000]

Take notice that New England Power Company on December 22, 1994,

tendered for filing a correction to a typographical error in its filing letter in this docket.

Comment date: February 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Southern Indiana Gas and Electric Company

[Docket No. ER95-375-000]

Take notice that Southern Indiana Gas and Electric Company (SIGECO) on December 30, 1994, tendered for filing Supplement No. 10 to Electric Power Agreement with Alcoa Generating Corporation (AGC), dated May 21, 1971 (Alcoa Generating Corporation, FERC Rate Schedule No. 2) (Southern Indiana Gas and Electric Company, FERC Rate Schedule No. 29), and modified by the Fourth, Fifth, Sixth, Eighth, and Ninth Supplements. The Tenth Supplement proposes to replace Article II, Section 2.6 of the said agreement with a new section 2.6 which provides for the sale of Non-Displacement Energy by AGC from its capacity ownership on Warrick Unit No. 4 to SIGECO, at a rate equal to the out-of-pocket costs of AGC, plus up to ten percent of such costs.

The proposed Supplement will permit Southern Indiana Gas and Electric Company to utilize, to its own and its customers advantage, surplus electric energy that Alcoa Generating Corporation is willing to make available from capacity on its ownership of Warrick Unit 4. The intent of such Non-Displacement Energy purchases is to supplement, but not displace, energy which SIGECO would itself generate to meet its needs.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of November 14, 1994.

Comment date: February 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Portland General Electric Company

[Docket No. ER95-414-000]

Take notice that on January 11, 1995, Portland General Electric Company (PGE), tendered for filing an executed service agreement under FERC Electric Tariff, Original Volume No. (PGE-1), with Gulfstream Energy, LLC. By this filing, PGE seeks to correct the customer name for Service Agreement No. 40 under FERC Electric Tariff, Original Volume No. 1. Copies of the filing have been served on the parties included in the Certificate of Service attached to the filing letter.

Comment date: February 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Boston Edison Company

[Docket No. ER95-415-000]

Take notice that on January 11, 1995, Boston Edison Company (Edison), tendered for filing a supplemental Exhibit A to a Service Agreement for Hull Municipal Light Plant (Hull), under its FERC Electric Tariff, Original Volume No. III, Non-Firm Transmission Service (the Tariff). The required Exhibit A specifies the amount and duration of transmission service required by Braintree under the Tariff.

Edison states that it has served the filing on Hull and on the Massachusetts Department of Public Utilities.

Edison requests a waiver of the Commission's notice requirements to permit the Exhibit A to become effective as of the commencement date of the transaction to which it relates, November 1, 1994.

Comment date: February 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. San Diego Gas & Electric Company

[Docket No. ER95-416-000]

Take notice that on January 12, 1995, San Diego Gas & Electric Company (SDG&E), tendered for filing an Interchange Agreement (Agreement) between SDG&E and Associated Power Services, Inc. (APSI).

SDG&E requests that the Commission allow the Agreement to become effective on the 15th day of March, 1995 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and APSI.

Comment date: February 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1831 Filed 1-24-95; 8:45 am]

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[Project No. 10867 Indiana]

Holliday Historic Restoration Associates; Notice of Availability of Draft Environmental Assessment

January 19, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for a minor license for the existing, unlicensed Holliday Hydroelectric Project, located on the West Fork of the White River, Hamilton County, Indiana, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate mitigation measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, N.E., Washington, D.C. 20426.

Please submit any comments within 30 days from the date of this notice. Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426. Please affix Project No. 10867 to all comments. For further information, please contact Mary Golato, Environmental Coordinator, at (202) 219-2804.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1836 Filed 1-14-95; 8:45 am]

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[Project No. 2587-002 Michigan and Wisconsin]

Northern States Power Company Wisconsin; Notice of Availability of Final Environmental Assessment

January 19, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory