

David Faerberg at (202) 208-1275 by no later than January 30, 1995.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1926 Filed 1-25-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-131-000]

**Northern Natural Gas Company;
Proposed Changes in FERC Gas Tariff**

January 20, 1995.

Take notice that on January 17, 1995, Northern Natural Gas Company (Northern), tendered for filing changes in its FERC Gas Tariff, Fifth Revised Volume No. 1 and Original Volume No. 2. This filing is proposed to be effective February 1, 1995 and March 1, 1995.

Northern states that this filing recognizes that the TOP Surcharge expires and establishes the GSR TI surcharge applicable to TI volumes pursuant to Sections 18 and 25 of the General Terms and Conditions of Northern's Tariff.

Northern states that copies of this filing were served upon the company's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such petitions or protests must be filed on or before January 27, 1995. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1927 Filed 1-25-95; 8:45 am]

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[Docket No. RP91-143-029]

Great Lakes Gas Transmission Limited Partnership; Notice of Revenue Sharing Report

January 20, 1995.

Take notice that on January 17, 1995, Great Lakes Gas Transmission Limited Partnership (Great Lakes), filed its Interruptible/Overrun (I/O) Revenue Sharing Report with the Federal Energy

Regulatory Commission (Commission) in accordance with the Stipulation and Agreement (Settlement) filed on September 24, 1992, and approved by the Commission's February 3, 1993, order issued in Docket No. RP91-143-000, et al.

Great Lakes states that this report reflects application of the revenue sharing mechanism and remittances made to firm shippers for I/O revenue collected for the November 1, 1993 through October 31, 1994 period, in accordance with Article IV of the Settlement. Such remittances, totaling \$1,712,194, were made to Great Lakes' firm shippers on December 20, 1994. The amounts remitted are subject to adjustment at a future date in accordance with Articles III and V of the Settlement because the ratemaking methodology resulting from the implementation of Opinion Nos. 367, 367-A, 368, 368-A and related orders, is subject to Commission action on remand, judicial review, and the outcome of the current proceeding before the Presiding Administrative Law Judge.

Great Lakes states that copies of the report were sent to the Public Service Commissions of Minnesota, Wisconsin and Michigan and the parties to this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.211. All such protests should be filed on or before January 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1923 Filed 1-25-95; 8:45 am]

BILLING CODE 6717-01-M

**Arkansas Oklahoma Gas Corporation;
Notice of Petition for Rate Approval**

January 20, 1995.

Take notice that on January 11, 1995, Arkansas Oklahoma Gas Corporation (AOG), filed pursuant to § 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a rate of \$0.2329 per MMBtu plus 2.766 percent for company use and lost and unaccounted for gas for

transportation services performed under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

AOG states that it is a natural gas distribution company which owns and operates natural gas gathering, transmission, and distribution systems in the Arkansas and Oklahoma. AOG performs Section 311 transportation service under an Order No. 63 blanket certificate.¹ AOG proposes an effective date of January 11, 1995.

Pursuant to § 282.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before February 3, 1995. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1922 Filed 1-25-95; 8:45 am]

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[Docket No. RP94-96-000, et al.]

CNG Transmission Corporation; Notice of Informal Settlement Conference

January 20, 1995.

Take notice that an informal settlement conference will be convened in these proceedings on Thursday, January 26, 1995, at 10:00 a.m. at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the issues in these proceedings.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b) is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

¹ Docket No. CP85-535-000, 33 FERC ¶ 61,197 (1985).

For additional information, contact David R. Cain at (202) 208-0909 or Neil L. Levy at (202) 208-0909.

Lois D. Cashell,
Secretary.

[FR Doc. 95-1924 Filed 1-25-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MT95-4-000]

Algonquin Gas Transmission Company; Changes in FERC Gas Tariff

January 20, 1995.

Take notice that on January 17, 1995, Algonquin Gas Transmission Company (Algonquin), submitted for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, effective February 1, 1995, the following revised tariff sheets:

Second Revised Sheet No. 600
Second Revised Sheet No. 707

Algonquin states that the purpose of this filing is to add telephone equipment to the list of facilities shared with its marketing affiliate and to reflect a change in the heading of this section in the General Terms and Conditions from "Order No. 497 Compliance Procedures" to "Marketing Affiliate Rule Compliance Procedures."

Algonquin states that copies of its filing were mailed to all affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before January 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-1928 Filed 1-25-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-403-000, et al.]

Northern States Power Company (MN), et al.; Electric Rate and Corporate Regulation Filings

January 19, 1995.

Take notice that the following filings have been made with the Commission:

1. Northern States Power Company (Minnesota)

[Docket No. ER95-403-000]

Take notice that on January 9, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing an amended Service Schedule E to the Municipal Interconnection and Interchange Agreement between NSP and the City of Ada (City). Service Schedule E provides for distribution facilities services for the City, and the amended Service Schedule E modifies the monthly facilities charge to be paid by the City.

NSP requests that the Commission alternatively disclaim jurisdiction or accept the amended Service Schedule E of the Municipal Interconnection and Interchange Agreement effective March 20, 1995.

Comment date: February 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Florida Power & Light Co.

[Docket No. ER95-404-000]

Take notice that on January 9, 1995, Florida Power & Light Company (FPL), tendered for filing Amendment Number Five to the Revised and Restated Transmission Agreement Between Florida Power & Light Company and Florida Municipal Power Agency dated January 6, 1995. FPL requests that Amendment No. 5 be permitted to become effective on January 9, 1995, or as soon thereafter as practicable. FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: February 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. The Toledo Edison Co.

[Docket No. ER95-405-000]

Take notice that on January 9, 1995, The Toledo Edison Company (Toledo Edison), tendered for filing a revision to the Resale Service Rate Agreement between Toledo Edison and Southeastern Michigan Rural Electric Cooperative (Southeastern Michigan), which was effective for service rendered by Toledo Edison to Southeastern Michigan from January 1, 1995.

Toledo Edison states that Southeastern Michigan presently

purchases firm power under its FERC Electric Tariff No. 33 which terminates under its own provisions on December 31, 1994. Under the Resale Service Rate Agreement, Toledo Edison will continue to sell to Southeastern Michigan all of the power and energy needed by Southeastern Michigan to serve its requirements.

Toledo Edison states that the rate set forth in the Resale Service Rate Agreement is a negotiated rate between Toledo Edison and Southeastern Michigan. Toledo Edison states that the Resale Service Rate Agreement will help Southeastern Michigan become competitive in its source of power.

Comment date: February 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Washington Power Co., L.P.

[Docket No. QF88-20-002]

On January 13, 1995, Washington Power Company, L.P. (Washington Power), c/o of Washington Power (I), Inc. of 7201 Hamilton Boulevard, Allentown, Pennsylvania 18195-1505, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the natural gas-fueled cogeneration facility is located in Washington County, Pennsylvania. The Commission previously certified the capacity of the facility to be 80 MW. The facility will consist of two circulating fluidized bed boilers, an extraction/condensing steam turbine generator, and a 3/4 mile 138 Kv transmission line. Thermal energy recovered from the facility will be used to recover carbon dioxide. The instant application for recertification was submitted to report an increase in capacity to 85 MW, a change in ownership structure and addition of the above mentioned transmission line.

Comment date: Thirty days from the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

5. Praxair, Inc. and Rohm and Haas Texas Inc.

[Docket No. QF95-34-000]

On January 11, 1995, Praxair, Inc. and Rohm and Haas Texas Inc. tendered for filing an amendment to its December 7, 1994, filing in this docket.

The amendment pertains to technical requirements and the ownership structure of the cogeneration facility. No