

determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-4671 Filed 2-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-219-000]

**Columbia Gulf Transmission Co.;
Notice of Informal Settlement
Conference**

February 21, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on February 28, 1995, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C., for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Edith A. Gilmore at (202) 208-2158 or Hollis J. Alpert at (202) 208-0783.

Lois D. Cashell,
Secretary.

[FR Doc. 95-4672 Filed 2-24-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-205-000]

**Natural Gas Pipeline Company of
America; Notice of Request Under
Blanket Authorization**

February 21, 1995.

Take notice that on February 14, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 61048, filed a request with the Commission in Docket No. CP95-205-000 pursuant to §§ 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for permission to abandon a delivery tap, authorized in blanket certificate issued in Docket No. CP82-402-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Natural proposes to abandon a 2-inch sidetap, located on Natural's 24-inch

Calumet No. 2 pipeline in Will County, Illinois. Natural states that Northern Illinois Gas Company, the only customer to receive gas through delivery tap proposed to be abandoned, has consented to its abandonment by Natural. Natural further states that no deliveries have been made through the subject facility since 1975.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,
Secretary.

[FR Doc. 95-4670 Filed 2-24-95; 8:45 am]

BILLING CODE 6717-01-M

Office of Fossil Energy

[FE Docket No. 95-08-NG]

**BC Gas Utility Ltd.; Order Granting
Authorization to Import Natural Gas
From and Export Natural Gas to
Canada**

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting BC Gas Utility Ltd. (BC Gas) five-year authorization to import near Sumas, Washington, up to 12.6 Bcf of Canadian gas for injection into storage in Dagget County, Utah, and later to export up to 12.0 Bcf of this gas back to Canada after withdrawal from storage. The term of this authorization is from May 1, 1995, through April 30, 2000. In addition, BC Gas is authorized to sell some of the stored gas in the Untied States under spot and short-term arrangements.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., February 14, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-4771 Filed 2-24-95; 8:45 am]

BILLING CODE 6450-01-M

[FE Docket No. 95-08-NG]

**Wickford Energy Marketing, L.C.;
Order Granting Blanket Authorization
to Import and Export Natural Gas From
and To Canada and Mexico**

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Wickford Energy Marketing, L.C. (WEM, L.C.) blanket authorization to import up to 73 Bcf of natural gas from Canada and up to 73 Bcf of natural gas from Mexico. In addition, WEM, L.C. is authorized to export up to 73 Bcf of natural gas to Canada and up to 73 Bcf of natural gas to Mexico. This import and export authorization is for a period of two years beginning on the date of the initial import or export delivery, whichever occurs first.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., February 10, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-4770 Filed 2-24-95; 8:45 am]

BILLING CODE 6450-01-P

**ENVIRONMENTAL PROTECTION
AGENCY**

[FRL-5157-5]

**Agency Information Collection
Activities Under OMB Review**

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget

(OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before March 29, 1995.

FOR FURTHER INFORMATION CONTACT: For further information, or a copy of this ICR, contact Sandy Farmer at (202) 260-2740.

SUPPLEMENTARY INFORMATION:

Office of Air and Radiation

Title: NSPS for Storage Vessels for Petroleum Liquids (Subpart Ka), EPA ICR #1050.05; OMB #2060-0121). This ICR requests renewal of the existing clearance.

Abstract: This New Source Performance Standard (NSPS) regulates volatile emissions from petroleum liquid storage vessels. EPA will use the information to direct monitoring, inspection, and compliance efforts, thereby ensuring compliance with the NSPS. Owners and operators of all affected facilities must report to EPA any physical or operational change to their facility which may result in an increase in the regulated pollutant emission rate. All facilities must also maintain records on the facility operation that document: (1) The occurrence and duration of any start-ups, shutdowns, and malfunctions; (2) measurements of maximum true vapor pressure for each storage vessel; (3) period of storage for the petroleum liquid; (4) emissions data; (5) design specifications; and (6) an operation and maintenance plan for any vapor recovery and return or disposal system. In addition, owners and operators of facilities that use a floating roof must report any excessive gaps in tank seals, and notify the EPA when the seal gaps will be measured. These facilities must maintain records related to compliance for 2 years.

Burden Statement: Public reporting burden for this collection of information is estimated to average 5 hours per response, including time for reviewing instructions, searching existing data sources, gathering the data needed, and completing the collection of information. Public recordkeeping burden for this collection of information is estimated to average 113 hours per respondent.

Respondents: Owners or operators of petroleum storage vessels with a storage capacity exceeding 40,000 gallons and which commenced construction, reconstruction, or modification after May 18, 1978 and prior to July 23, 1984.

Estimated Number of Respondents: 180.

Estimated Total Annual Burden on Respondents: 21,500 hours.

Frequency of Collection: On occasion.

Send comments regarding the burden estimate, or any other aspect of this information collection, including suggestions for reducing the burden, to: Sandy Farmer, U.S. Environmental Protection Agency, Information Policy Branch (2136), 401 M Street, SW., Washington, DC 20460.

and

Chris Wolz, Office of Management and Budget, Office of Information and Regulatory Affairs, 725 17th Street, NW., Washington, DC 20503.

Dated: February 17, 1995.

Paul Lapsley,

Director, Regulatory Management Division.

[FR Doc. 95-4754 Filed 2-24-95; 8:45 am]

BILLING CODE 6560-50-F

[OPPTS-00166; FRL-4934-4]

Grants to Develop and Carry Out Authorized State Accreditation and Certification Programs for Lead-Based Paint Professionals

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of funds availability; solicitation of applications for financial assistance.

SUMMARY: This notice announces EPA's intent to enter into cooperative agreements with states and territories and federally recognized Indian governing bodies which provide financial assistance for purposes of developing and carrying out authorized accreditation and certification programs for professionals engaged in lead-based paint activities pursuant to the Toxic Substances Control Act (TSCA), as amended by section 404(g) of the Residential Lead-Based Paint Hazard Reduction Act of 1992. The notice describes eligible activities, application procedures and requirements, and funding criteria. EPA anticipates that \$12,500,000 will be available during federal fiscal year 1995 (FY95) for awards to eligible recipients. There are no matching share requirements for this assistance and this is the second year funding is being made available for these grants. Subject to future budget limitations, EPA plans to provide this support on a continuing multi-year or program basis. All cooperative agreements will be administered by the appropriate EPA regional office.

DATES: In order to be considered for funding during the FY95 award cycle,

all applications must be received by the appropriate EPA regional office on or before March 31, 1995. EPA will make its award decisions and execute its FY95 cooperative agreements by September 30, 1995.

FOR FURTHER INFORMATION CONTACT: For general information, contact: James Willis, Acting Director, Environmental Assistance Division (7408), Office of Pollution Prevention and Toxics, Environmental Protection Agency, Rm E-543B, 401 M St., SW., Washington, DC 20460, (202) 554-1404, TDD: (202) 554-0551. For technical information, contact the appropriate Regional Primary Lead Contact person listed in Unit VI of this notice.

SUPPLEMENTARY INFORMATION: TSCA section 404(g) authorizes EPA to award non-matching grants to states, territories, and federally-recognized Indian governing bodies to develop and carry out authorized programs for the training of individuals engaged in lead-based paint activities, the accreditation of training programs for these individuals, and the certification of contractors engaged in lead-based paint activities. To achieve authorization under Title IV of TSCA, programs must: (1) Be as protective of human health and the environment as the federal program established under TSCA section 402 or 406, or both, and (2) provide adequate enforcement. For states and territories that fail to obtain authorization within 2 years following promulgation of TSCA section 402 or 406 regulations, EPA must, by such date, administer and enforce a program for TSCA section 402 or 406.

Pursuant to Title IV of TSCA, EPA encourages states, territories, and federally-recognized Indian governing bodies to seek authorization of their own training, accreditation, and certification programs for lead-based paint activities. EPA therefore recommends that eligible parties seek funding through the TSCA section 404(g) assistance program, which is now being implemented to help achieve these ends. EPA further recommends that eligible parties plan to utilize this grant support in a way that complements any related financial assistance they may receive from other federal sources. EPA will, however, seek to ensure that all federally-funded lead activities are undertaken in a coordinated fashion.

EPA will work with prospective applicants to develop cooperative agreements which promote a variety of objectives deemed critical to the success of its national lead program. These include: (1) Permitting flexible