

after October 6, 1995, are not subject to fines and penalties related to the RCRA storage prohibitions for their mixed waste.

III. Activities in Progress

During January and February 1995, DOE site offices met with representatives of the States that host the largest DOE facilities to provide information on the overall Environmental Management budget for their sites, and the work in progress and work that needs to be accomplished within that budget.¹ These general discussions were supplemented by specific discussions on the activities and associated schedules to be proposed in the Site Treatment Plans, along with potential funding impacts on those activities. The smaller DOE sites were also encouraged to hold discussions with their States during this period on their proposed schedules and funding situation.

In addition, in February 1995, DOE, the affected States, EPA, and Tribal representatives again met collectively to discuss funding issues related to all of DOE's environmental management activities as well as to Site Treatment Plan activities, and to discuss strategies for working cooperatively to address anticipated funding limitations.

DOE believes that communication with, and the involvement of affected States, EPA, Tribal representatives, and other interested parties is essential in developing Proposed Plans that are acceptable to the regulatory agency and the public. However, DOE does not expect that all concerns or questions about the schedules for new facilities, particularly for large and costly facilities, will be resolved before the Proposed Plans are submitted. DOE, like many other Federal agencies, will face increasingly limited funding in the future. Accordingly, DOE anticipates that discussions will continue with regulatory agencies and the public after the Proposed Plans are submitted on the relative priority of mixed waste treatment and other environmental management activities at each site and across the DOE complex before the Plans and schedules are approved.

IV. For Further Information

Additional information on the development process for the Site Treatment Plans, a list of facilities preparing Plans and their locations, and related activities can be obtained from the DOE Center for Environmental

Management Information at 1-800-7EM-DATA (1-800-736-3282), or through the Internet at address <http://www.em.doe.gov/ffcabb/ffcmain.html>.

Issued in Washington DC on February 22, 1995.

Jill E. Lytle,

Deputy Assistant Secretary for Waste Management, Office of Environmental Management.

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Federal Energy Regulatory Commission

[Project No. 11058 Massachusetts]

A.L.L. Natural Resources, Inc.; Notice of Availability of Final Environmental Assessment

February 22, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for minor license for the proposed Fitchburg Paper Mill Dam #4 Hydroelectric Project located on the North Nashua River in the City of Fitchburg, Worcester County, Massachusetts, and has prepared a Final Environmental Assessment (FEA) for the proposed project. In the FEA, the Commission's staff has analyzed the potential environmental impacts of the proposed project and has concluded that approval of the proposed project, with appropriate mitigation measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, N.E., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4824 Filed 2-27-95; 8:45 am]

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[Project No. 2306-016-VT]

Citizens Utilities Companies; Notice of Intent to Hold a Public Meeting in Newport, Vermont, to Discuss Staff's Draft Environmental Impact Statement (DEIS) for the Clyde River Hydroelectric Project

February 22, 1995.

On February 3, 1995, the Commission staff mailed the Clyde River DEIS to the

Environmental Protection Agency, resource and land management agencies, and interested organizations and individuals. This document evaluates the environmental consequences of operating the applicant's existing 6.5-megawatt (MW) hydroelectric project, located on the Clyde River in northern Vermont, near the town of Newport.

The applicant proposes to: (1) Operate run-of-river at the Seymore Lake, Echo Pond, and West Charleston developments; (2) limit pond fluctuations at the Newport 1,2,3 development; provide minimum flows in the bypassed reaches of West Charleston and Newport No. 11 developments and the lower bypass reach of the Newport 1,2,3 development; provide a fish passage flow and various enhancements for recreation and other environmental resources.

The subject DEIS also evaluates the environmental effects of: (1) The project as proposed; (2) the proposed project with additional modifications and enhancements; (3) removal of Newport No. 11 dam with and without repowering the Newport No. 11 powerhouse; and (4) the no action alternative.

The public meetings on the Clyde River Project will be recorded by an official stenographer. The meeting will be held from 7:00 P.M. to 11:00 P.M. on Tuesday, March 14, 1995, at the North Country Union High School on Veterans Avenue in Newport, Vermont.

At the subject meeting, resource agency personnel and other interested persons will have the opportunity to provide oral and written comments and recommendations regarding the Clyde River DEIS for the Commission's public record.

For further information, please contact Kathleen Sherman, at (202) 219-2834.

Lois D. Cashell,

Secretary.

[FR Doc. 94-4825 Filed 2-27-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 2551-004-MI and 2579-010-IN]

Indiana Michigan Power Company; Notice of Availability of Draft Environmental Assessment

February 22, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No.

¹ The host States are Colorado, Idaho, Nevada, New Mexico, Ohio, South Carolina, Tennessee, and Washington.

486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the applications for new license for two existing licensed hydropower projects on the St. Joseph River owned and operated by the Indiana Michigan Power Company: the Buchanan Project, No. 2551, located in Berrien County, Michigan; and the Twin Branch Project, No. 2579, located in St. Joseph County, Indiana. Subsequently, the Commission's staff prepared one Draft Environmental Assessment (DEA) that discusses the relicensing of the two projects.

In the DEA, staff evaluates the potential environmental impacts that would result from the continued operation of the projects. Staff concludes that relicensing the projects with appropriate enhancement measures would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Please affix Project Nos. 2551 and 2579 to the first page of all comments.

For further information, please contact Jim Haimes, Environmental Coordinator, at (202) 219-2780.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4826 Filed 2-27-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 11285-001 California]

**Lake Casitas Municipal Water District;
Notice of Availability of Final
Environmental Assessment**

February 22, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for an original, minor license for the Lake Casitas Power Recovery Facility (project), and has prepared a Final Environmental Assessment (FEA) for the project. The project is located on the Bureau of Reclamation's existing pipeline between its Casitas dam Venture, in Ventura County, California.

In the FEA, the Commission's staff has analyzed the potential future environmental impacts of the project and has concluded that approval of the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect quality of the human environment.

Copies of the FEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4827 Filed 2-27-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-207-000]

**East Tennessee Natural Gas Company;
Notice of Request Under Blanket
Authorization**

February 22, 1995.

Take notice that on February 17, 1995, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-207-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.212) for authorization to establish a new delivery point for its firm transportation customer, Sevier County Utility District (Sevier County) under East Tennessee's blanket certificate issued in Docket No. CP82-412-000, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

East Tennessee proposes to establish a new delivery point for Sevier County on its 3300 Mainline System at M.P. 3302-1+6.28 located in Sevier County, Tennessee. East Tennessee states that a 4-inch hot tap assembly and approximately 40-feet of 4-inch interconnecting pipe will be installed on its existing right-of-way; and that the measurement facilities will be located on property provided by Sevier County located immediately adjacent to East Tennessee's right-of-way.

East Tennessee estimates that the cost for the construction of this new facility will be \$68,596, which will be fully reimbursed by Sevier County. East Tennessee states that the purpose of this installation is to provide Sevier County with delivery point flexibility.

East Tennessee asserts that the total quantities to be delivered to Sevier County after installation of the new

delivery point will not exceed the total quantities currently authorized to be delivered. East Tennessee notes that the installation of this new delivery point is not prohibited by its existing tariff. Further, East Tennessee states that it has sufficient capacity to accomplish the delivery of natural gas without detriment or disadvantage to its other customers. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4810 Filed 2-27-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP92-182-007; RP95-103-000]

**Florida Gas Transmission Company;
Notice on Technical Conference**

February 22, 1995.

On January 31, 1995, the Commission issued an order in the captioned proceeding requiring, among other things, a technical conference on the Florida Gas Transmission Company's proposed changes to its operating conditions. The conference will be held 10:00 a.m., March 22, 1995, at 810 First Street NE., Washington, D.C., in a room to be designated at that time. Any questions concerning the conference should be directed to John M. Robinson (202) 208-0808, or Kerry Noone (202) 208-0285.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4809 Filed 2-27-95; 8:45 am]

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