

SUPPLEMENTARY INFORMATION:**Background**

The Shasta Dam Powerplant is located on the Sacramento River near the city of Redding, California. The powerplant is a feature of the Shasta Division, CVP, and was authorized to be built by the Emergency Relief Appropriations Act of 1935 (49 Stat. 115). Reclamation operates the 578-megawatt (MW) powerplant at Shasta Dam, and Western markets that power pursuant to section 302 of the Department of Energy Organization Act (42 U.S.C. 7152).

Reclamation is responsible for planning, designing, constructing, operating, and maintaining electrical power generation facilities as authorized by Congress. Reclamation also is responsible for allocating all costs to water and power users for Reclamation project purposes and determining the reimbursable costs to be recovered by revenues. Western is responsible for marketing the power, constructing transmission facilities, making transmission arrangements, assuring recovery of all costs assigned to power for repayment, and for setting power and transmission rates. Reclamation and Western will work together in the negotiation and execution of contracts for the financing arrangements for the proposed project. Reclamation will be responsible for the negotiation and execution of the construction contracts.

The Shasta Dam Powerplant has a total of seven generator units. There are five main generators and two station service generators. Main generator units 1 and 2 were uprated to 125 MW in 1978–80. Main generator units 3, 4, and 5 were rewound between 1969 and 1974 and modified in 1981. Due to age and deterioration, the core temperatures of main generator units 3, 4, and 5 have been steadily increasing for the last decade, threatening the reliability of these units. Should one or more of the units fail, the loss of power generation could increase power costs and decrease power revenues.

Financing Proposal

Funds for constructing the rewinds with uprates at the Shasta Dam Powerplant will be made available to Reclamation under provision of the Act of March 4, 1921 (41 Stat. 1404). Western, the Funding Entities, and Reclamation will enter into a contract to assist in obtaining the funding necessary for Reclamation to perform the maintenance work at Shasta Dam Powerplant. The Funding Entities will advance approximately \$20 million, the estimated total cost of the work to be performed, into an escrow account.

Reclamation will withdraw the funds for the material and related expenses of the rewinds with uprates. The facilities will continue to be owned and operated by the United States as a feature of the CVP.

A repayment agreement is proposed between the United States and the Funding Entities. The Funding Entities will be reimbursed for funds provided, with interest, through credits on their CVP power bills. All costs will be recovered through sales of power and water.

Description of Proposed Work to be Performed by Reclamation

To ensure CVP system reliability, increase operational flexibility, and increase the nameplate rating of Shasta main generator units 3, 4, and 5, Reclamation will install new cores, windings, and excitation systems in addition to reinsulating or replacing the field windings. Reclamation will also install new thrust bearings to enable a faster unit start-up response time after emergency shutdowns.

Energy and Capacity Gains

As a result of uprating main generator units 3, 4, and 5, there will be an estimated total gain of approximately 47 MW of capacity available when Shasta Lake storage level is above 3.6 million acre-feet (MAF). Below 3.6 MAF, the total peaking capability decreases and is reduced to 0 MW when the level falls below 2.3 MAF. Under high water conditions and maximum operational capability, some additional energy may be produced. This could amount to an estimated average annual increase of 12 gigawatthours. All additional energy and capacity resulting from the uprates will be incorporated into the CVP system to support project use and CVP power sales. CVP capacity may be sold as excess, when available.

Treatment of Excess Capacity

If and when Western determines excess capacity is available for sale, the Funding Entities will be given first right of refusal for the purchase of excess capacity from the CVP system. Such right shall terminate on December 31, 2004. Such right of first refusal shall be limited to excess capacity purchases for a period of months in the year and to an amount of excess capacity equivalent to the amount resulting from the uprates of main generator units 3, 4, and 5, and only if Shasta Lake storage level is above 3.0 MAF at the time of the offer for sale. The determination of the amount of excess capacity available, period of availability, and terms of an offer will be at Western's discretion.

Funding Entities must meet the marketing criteria for the excess capacity sale at the time of the offer.

Selection Criteria for Funding Entities

Western determined that the following criteria must be met by entities financing the rewinds with uprates at Shasta Dam Powerplant.

1. Funding must be advanced on behalf of an existing CVP firm power contractor who is a "preference entity" under Reclamation law and pertinent statutes, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)).

2. Entities must voluntarily agree to fund the proposal under the terms and conditions offered by Western and be able to receive reimbursement of funds advanced on their CVP power bills.

3. Entities must demonstrate their ability to provide funds for the proposed work.

4. Entities must be willing to advance the funding in a manner acceptable to Reclamation.

Environmental Compliance: The National Environmental Policy Act (NEPA) of 1969 (42 U.S.C. 4321 *et seq.*) and implementing regulations issued by the Council on Environmental Quality (40 CFR 1500–1508) require that the environmental effects of agency decisions be studied and considered by decision makers. For the construction work to be performed by Reclamation, Reclamation completed a Categorical Exclusion on August 5, 1994. This work will not change the operating parameters at Shasta Dam Powerplant.

In addition, the environmental effects associated with the marketing of power generated at various facilities, including the Shasta Dam Powerplant, were examined under Western's 1994 Power Marketing Plan Environmental Assessment, as revised in August 1992 and for which a FONSI was issued on September 21, 1992; therefore, no further environmental review under NEPA will be required.

Issued in Golden, Colorado, March 6, 1995.

J. M. Shafer,

Administrator.

[FR Doc. 95–6799 Filed 3–17–95; 8:45 am]

BILLING CODE 6450–01–P

ENVIRONMENTAL PROTECTION AGENCY

[OPPTS-80016C; FRL-4937-6]

TSCA Section 8(e); Notice of Availability of Draft Policy and Reopening of Comment Period

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability and reopening of comment period.

SUMMARY: This Notice solicits additional public comment on certain refinements to EPA's policy concerning the mandatory reporting of information under section 8(e), the "substantial risk" information reporting provision of the Toxic Substances Control Act (TSCA) proposed in the **Federal Register** of July 13, 1993. EPA received numerous comments on the proposed changes during the comment period, which was extended to October 28, 1993. In the interim, EPA has, based on the public comments, modified the proposed changes to reflect many of the comments. However, to enhance the effectiveness of the guidance and to identify additional burden-reducing measures, EPA is offering the public an opportunity to review the draft policy text and submit additional comments. The draft policy text will be in the public docket.

DATES: Written comments on the reporting guidance must be submitted in triplicate and received by EPA no later than May 4, 1995.

ADDRESSES: All comments must be transmitted in triplicate to: TSCA Docket Receipts (7407), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460, Attention: Docket No. OPPTS-80016.

FOR FURTHER INFORMATION CONTACT: James B. Willis, Acting Director, Environmental Assistance Division (7408), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460, (202) 554-1404, TDD: (202) 554-0551. A copy of the draft policy may be obtained by contacting the TSCA Hotline at the telephone number listed above.

SUPPLEMENTARY INFORMATION: In the **Federal Register** of June 20, 1991 (56 FR 28458), EPA announced that the Agency was suspending the applicability of Parts V(b)(1) and V(c) of EPA's 1978 Policy Statement which outlined the reportability of data on "widespread and previously unsuspected distribution in environmental media" and "emergency incidents of environmental

contamination," respectively, and would propose changes in the **Federal Register** at a later time. Revisions to the guidance presented in Part V(b)(1) of the 1978 Policy Statement were proposed in the **Federal Register** of July 13, 1993 (58 FR 37735).

EPA has used the comments received in response to the proposal to draft revised policy text that EPA believes responds to the main comments. EPA believes that the process to develop revised guidance would be greatly enhanced by allowing the public an opportunity to review the draft guidance and provide additional comments.

Consequently, EPA is making available for public comment the draft guidance text in the public docket. EPA is not including the draft preamble language or response to comments because they are subject to change due to this action. Copies of the guidance text can be obtained from the Agency contact listed under FOR FURTHER INFORMATION CONTACT above.

List of Subjects

Environmental protection.

Dated: March 9, 1995.

Joseph A. Carra,*Acting Director, Office of Pollution Prevention and Toxics.*

[FR Doc. 95-6767 Filed 3-17-95; 8:45 am]

BILLING CODE 6560-50-F

FEDERAL COMMUNICATIONS COMMISSION**Public Information Collection Requirement Submitted to Office of Management and Budget for Review**

March 13, 1995.

The Federal Communications Commission has submitted the following information collection requirements to OMB for review and clearance under the Paperwork Reduction Act of 1980 (44 U.S.C. 3507).

Copies of these submissions may be purchased from the Commission's copy contractor, International Transcription Service, Inc., 2100 M Street, NW, Suite 140, Washington, DC 20037, (202) 857-3800. For further information on this submission contact Dorothy Conway, Federal Communications Commission, (202) 418-0217 or via internet at DConway@FCC.GOV. Persons wishing to comment on this information collection should contact Timothy Fain, Office of Management and Budget, Room 10214 NEOB, Washington, DC 20503, (202) 395-3561.

OMB Number: 3060-0362.

Title: Section 80.401 Station documents requirements.

Form No.: N/A

Action: Extension of a currently approved collection.

Respondents: Individuals or households; Businesses or other for-profit; Not-for-profit institutions; and State, Local or Tribal Governments.

Frequency of Response: On occasion.

Estimated Annual Burden: 10,208 annual responses; 4.33 hours burden per response; 44,200 hours total annual burden.

Needs and Uses: A portion of this documentation is used by the FCC Compliance and Information Bureau personnel during inspection and investigation to insure compliance with applicable rules and treaties. This information may be used for similar purposes by appropriate representatives of foreign governments when the vessel is operating in foreign waters. The remainder of the documents are used by the radio operator and are necessary to support communications capability at sea.

OMB Number: 3060-0502.

Title: Section 73.1942 Candidate Rates.

Form No.: N/A

Action: Extension of a currently approved collection.

Respondents: Business or other for-profit.

Frequency of Response: On occasion.

Estimated Annual Burden: 285,875 annual responses; 2.1 hours burden per response; 600,338 hours total annual burden.

Needs and Uses: Section 73.1942 requires broadcast licensees to disclose station practices offered to commercial advertisers that enhance the value of advertising spots and different classes of time. It also requires licensees to calculate the lowest unit charge. The disclosures allow candidates to determine that they are receiving the same charge as the most favored advertisers.

OMB Number: 3060-0211.

Title: Section 73.1943 Political File.

Form No.: N/A

Action: Extension of a currently approved collection.

Respondents: Business or other for-profit.

Frequency of Response:

Recordkeeping requirement.

Estimated Annual Burden: 406,125 annual recordkeepers; .25 hours burden per response; 101,531 hours total annual recordkeeping burden.

Needs and Uses: Section 73.1943 requires licensees of broadcast stations to keep complete records of all requests