

file with the Commission and available for public inspection.

**Lois D. Cashell,**

*Secretary.*

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[Docket No. RP95-221-000]

**Northern Natural Gas Co.; Notice of Proposed Changes in FERC Gas Tariff**

April 4, 1995.

Take notice that on March 31, 1995, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet, effective May 1, 1995:

Second Revised Sheet No. 267

Northern states that such tariff sheet is being submitted to modify the tariff provisions surrounding the Monthly Index Price, as follows: (1) To change the price discovery point from Custer County, Oklahoma to the MidContinent Pooling Point, and (2) To change the source of the daily quoted price from "Basic Watch" to a companion publication from the same publisher entitled, "BTU's Daily Gas Wire".

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211). All such petitions or protests must be filed on or before April 11, 1995. Protests will be considered by the Commission in determining the appropriate proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-8676 Filed 4-7-95; 8:45 am]

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[Docket No. TM95-4-28-000]

**Panhandle Eastern Pipe Line Co.; Notice of Proposed Changes in FERC Gas Tariff**

April 4, 1995.

Take notice that on March 31, 1995, Panhandle Eastern Pipe Line Company

(Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets listed on Appendix A to the filing.

The proposed effective date of these revised tariff sheets in May 1, 1995.

Panhandle states that this filing is made in accordance with Section 25 (Flow Through Of Cash-Out Revenues In Excess Of Costs And Scheduling Charges Assessed Against Affiliates) of the General Terms and Conditions of Panhandle's FERC Gas Tariff, First Revised Volume No. 1.

Panhandle states that the revised tariff sheets listed on Appendix A to the filing reflect the removal of (1) the existing \$.01 reduction to Panhandle's currently effective maximum Reservation Rates under Rate Schedules FT and EFT; (2) the existing .06¢ reduction to Panhandle's currently effective maximum Base Rate per Dt. under Rate Schedule SCT; and (3) the existing .03¢ reduction to Panhandle's currently effective maximum Base Rate per Dt. under Rate Schedules IT and EIT.

Panhandle states that the removal of the currently effective Section 25 adjustment from the Reservation and Commodity rates is supported by the workpapers contained in Panhandle's filing which show that, pursuant to Section 25(e) of the General Terms and Conditions, the level of cash-out revenues in excess of costs and scheduling charges assessed against affiliates for the twelve months ended January 31, 1995 were not of a sufficient magnitude to result in a reservation charge credit of at least one cent or a commodity charge credit of at least .01 cents.

Accordingly, Panhandle states that there will be no Section 25 adjustment in effect for the period May 1, 1995 through April 30, 1996. In accordance with Section 25(f) of the General Terms and Conditions the net revenues for the 12 months ended January 31, 1995 will be carried over to be added to and considered with the net revenues in Panhandle's next filing made pursuant to Section 25 of the General Terms and Conditions.

Panhandle states that copies of this filing have been served on all customers subject to the tariff sheets and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with § 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before April 11, 1995.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

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[Docket No. RP95-225-000]

**Questar Pipeline Co.; Notice of Tariff Filing**

April 4, 1995.

Take notice that on March 31, 1995, Questar Pipeline Company, tendered for filing and acceptance to be effective May 1, 1995, revised tariff sheets as listed on Appendix A to this notice.

Questar states that these tariff sheets revise provisions in First Revised Volume No. 1 of its FERC Gas Tariff that are applicable to storage service by reflecting thermal (Dth) rather than volumetric (Mcf) tracking and billing.

Questar states further that it seeks Commission approval of revisions to the Statement of Rates, Rate Schedules, General Terms and Conditions and Forms of Service Agreements as required to reflect the Dth tracking and billing. Questar also seeks Commission approval of the correction of a minor technical oversight in transportation rate schedules wherein the word "volume" had not been previously replaced with the word "quantity." Questar explains that the proposed tariff revisions, which conform nomination and billing practices as requested by several storage customers, are also in harmony with the Commission's preference as expressed in its December 16, 1994, rulemaking proceedings in Docket Nos. RM95-3-000 and RM95-4-000.

Questar states that this filing was served upon its customers and the Wyoming and Utah public service commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C., 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules and Regulations (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before April 11, 1995. Protests will be