

address identified above, where the requirements for filing an appeal may be obtained. Parties who do not file an appeal in accordance with the requirements of 43 CFR Part 4, Subpart E, shall be deemed to have waived their rights.

Margaret J. McDaniel,
*Acting Chief, Branch of Gulf Rim
Adjudication.*

[FR Doc. 95-9134 Filed 4-13-95; 8:45 am]

BILLING CODE 4310-JA-M

[CO-933-95-1320-01; COC 56447]

Notice of Coal Lease Offering By Sealed Bid; COC 56447 Correction

AGENCY: Bureau of Land Management.

ACTION: Correction.

SUMMARY: In the document, Notice of Competitive Coal Lease Sale at 60 FR 18142 dated April 10, 1995, please make the following correction: T. 13 S., R. 90 W., 6th P.M., sec. 11, lots 9 to 12, inclusive, and SW $\frac{1}{4}$ SE $\frac{1}{4}$; should read sec. 11, lots 9 to 12, inclusive, and SW $\frac{1}{4}$ SW $\frac{1}{4}$.

Dated: April 10, 1995.

Karen A. Purvis,
Solid Minerals Team Resource Services.

[FR Doc. 95-9232 Filed 4-13-95; 8:45 am]

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[WY-040-05-1310-01]

Fontenelle Natural Gas Infill Drilling Projects, Sweetwater and Lincoln Counties, WY; Availability of Draft Environmental Impact Statement

AGENCY: Bureau of Land Management, Interior—Lead Agency; Bureau of Reclamation, Interior—Cooperating Agency.

ACTION: Notice of Availability of Draft Environmental Impact Statement (EIS).

SUMMARY: The Bureau of Land Management (BLM) announces the availability of the Fontenelle Natural Gas Infill Drilling Projects Draft EIS which analyzes the environmental consequences of a proposed natural gas development and production operation in the Fontenelle II Unit and Lincoln Road Development Area. The project areas are approximately 30 miles northeast of Kemmerer, Wyoming, and 70 miles northwest of Rock Springs, Wyoming. The project areas encompass a 179,760-acre natural gas field, where 1,070 wells are presently active, within portions of Townships 23, 24, 25, and 26 North, Ranges 109, 110, 111, and 112 West.

DATES: Comments on the draft EIS will be accepted for 45 days following the date that the Environmental Protection Agency (EPA) publishes their Notice of Availability in the Federal Register. The EPA notice is expected to be published on April 21, 1995. There are presently no plans to hold a public hearing on the Fontenelle Natural Gas Infill Drilling Projects Draft EIS because of apparent lack of unresolved substantial environmental controversy concerning the proposed project. Reviewers are encouraged to visit the local BLM offices in Cheyenne and Rock Springs, Wyoming, and talk with the managers about any concerns. If enough people indicate a desire to testify by returning the tear-out sheet provided in the draft EIS, a public hearing(s) will be scheduled. Information on the hearing(s) will be published in State and local newspapers and other media sources, and direct mailing to the recipients of the draft EIS to give the public enough notice.

ADDRESSES: Comments on the draft EIS should be sent to Bureau of Land Management, Bill McMahan (Project Coordinator), P.O. Box 1869, Rock Springs, WY 82902-1869.

SUPPLEMENTARY INFORMATION: The draft EIS analyzes a proposed action for each of two project areas, one development alternative for each of two project areas, and the no action alternative. DALEN Resources Oil & Gas Co., (DALEN) proposes to continue to infill drill their company's existing Fontenelle II Unit and adjacent leased acreage (approximately 25,323 acres); and Cabot Oil & Gas Corporation Presidio Oil Co., and several other companies (collectively the Lincoln Road Operators) propose to infill drill their leased acreage within the Lincoln Road Development Area (approximately 154,437 acres). The Fontenelle II Unit and the Lincoln Road Development Area are immediately adjacent to each other. Both proposed actions would be implemented in northeastern Lincoln and northwestern Sweetwater Counties, Wyoming, in the vicinity of Fontenelle Reservoir and the Green River. Access to the project areas is from U.S. Highways 189 and 191, State Highways 372 and 28, and numerous County, BLM, and operator-maintained roads.

Collectively, the companies' proposal would continue to infill drill a 179,760-acre natural gas field, where 1,070 wells are presently active, by drilling up to 1,317 additional wells over the next 10 years. Because of the tight-gas formation, the wells would be drilled on 160- and 80-acre spacing. A portion of the project area is presently developed

on a 160-acre spacing (four wells per 640 acres). In selected areas, drilling on 80-acre spacing would increase the well density up to eight wells per 640 acres. The companies' plans and drilling schedules would be contingent upon both an increased demand for natural gas supplies in response to the Clean Air Act amendments of 1990 and an adequate price for the gas at the wellhead. The draft EIS describes the physical, biological, cultural, historic, and socioeconomic resources in and surrounding the project area. The focus for impact analysis was based upon resource issues and concerns identified during public scoping. Potential impacts of concern from development were to recreation associated with the Green River and Fontenelle Reservoir; antelope migrations and crucial big game winter range; sage grouse and raptor breeding and nesting; special status plant and wildlife species; soil erosion and sediment increases to the Green River; groundwater contamination; Oregon, Mormon Pioneer, Pony Express, and California Historic Trails condition and viewshed; changes in livestock and wild horse management; and cumulative effects.

The draft EIS, in compliance with Section 7(c) of the Endangered Species Act (as amended), includes the Biological Assessment for the purpose of identifying any endangered or threatened species which are likely to be affected by the proposed action.

Dated: April 6, 1995.

Alan R. Pierson,

State Director.

[FR Doc. 95-9132 Filed 4-13-95; 8:45 am]

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[NV-930-1430-01; N-59476]

Notice of Proposed Withdrawal and Opportunity for Public Meeting; Washoe County, Nevada

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: This notice temporarily segregates 26,313.25 acres of public land in Washoe County from settlement, sale, location, or entry under the general land laws, including the mining laws, for up to 2 years, while various studies and analyses are made to support a final decision to withdraw the land for protection of resources for a 5-year period. This segregation does not affect valid existing rights.

DATES: Comments should be received on or before July 13, 1995.