

Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Gas or TETCO to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 95-9198 Filed 4-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC95-10-000, et al.]

**Florida Power Corp., et al.; Electric Rate and Corporate Regulation Filings**

April 6, 1995.

Take notice that the following filings have been made with the Commission:

1. Florida Power Corp.

[Docket No. EC95-10-000]

Take notice that on March 20, 1995, Florida Power Corporation (FPC), tendered for filing an application under Section 203 of the Federal Power Act requesting authorization to merge or consolidate its jurisdictional transmission facilities with certain transmission facilities now owned by Seminole Electric, Cooperative, Inc.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. James River Paper Company, Inc.

[Docket No. EL95-34-000]

Take notice that on March 20, 1995, James River Paper Company, Inc. tendered for filing a Petition for a Declaratory Order disclaiming jurisdiction under Section 201(e) of the Federal Power Act and a request for confidential treatment of the Steam Turbine Operation and Maintenance Agreement submitted along with its Petition.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Delmarva Power & Light Co.

[Docket No. ER93-96-007]

Take notice that on March 15, 1995, Delmarva Power & Light Company tendered for filing supplemental information to its compliance filing in the above-referenced docket.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Pennsylvania Electric Co.

[Docket No. ER94-459-000]

Take notice that on March 28, 1995, Pennsylvania Electric Company, Metropolitan Edison Company and Jersey Central Power & Light Company (collectively, the GPU Companies), tendered for filing pursuant to Rule 205 of the Commission's Rules of Practice and Procedure (18 CFR 385.205) a revised Schedule 5.013 to the GPU System Power Pooling Agreement as a change in rate schedule. Schedule 5.013 provides for transmission service charges for intrasystem transmission services under the GPU Power Pooling Agreement provided by Penelec for the delivery of capacity and energy purchased by Metropolitan Edison Company and Jersey Central Power & Light Company from New York State Electric and Gas Corporation's (NYSEG) share of the Homer City Generating Station under a certain Agreement dated as of December 20, 1993 with NYSEG. The GPU Companies have requested a waiver pursuant to § 35.11 of the Commission's Regulations (18 CFR 35.11) to permit the rate schedule to become effective January 1, 1994.

Copies of the filing have been served on the Pennsylvania Public Utility Commission and New Jersey Board of Regulatory Commissioners.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Public Service Company of New Mexico

[Docket No. ER94-1367-000]

Take notice that on March 17, 1995, the Public Service Company of New Mexico tendered for filing an amendment in above-referenced docket.

*Comment date:* April 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. New England Power Service Co.

[Docket No. ER94-1375-000]

Take notice that on March 17, 1995, New England Power Service Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Excel Energy Services, Inc.

[Docket No. ER94-1488-002]

Take notice that on February 27, 1995, Excel Energy Services, Inc. tendered for filing its report of activity for the quarter ending December 31, 1994 in the above-referenced docket.

8. Union Electric Co.

[Docket No. ER94-1498-000]

Take notice that on March 29, 1995, Union Electric Company tendered for filing a Notice of Withdrawal in the above-referenced docket.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Illinois Power Co.

[Docket No. ER94-1541-000]

Take notice that on March 24, 1995, Illinois Power Company tendered for filing an amendment in above-referenced docket.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Central Maine Power Co.

[Docket No. ER94-1669-000]

Take notice that on March 29, 1995, Central Maine Power Company (CMP) tendered an amended filing providing supplemental information in support of a Power Purchase Agreement between CMP and Aroostook Valley Electric Company (AVEC), under which CMP will purchase and AVEC will sell all of the energy and capacity from a 32 MW biomass-fueled generating facility located in the Town of Fort Fairfield, Maine. CMP provides supplemental information with respect to the rate of return and derivation components of the proposed rate.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Connecticut Light & Power Co.

[Docket No. ER95-514-000]

Take notice that on March 29, 1995, Northeast Utilities Service Company tendered for filing on behalf of the Connecticut Light and Power Company (CL&P) a Fourth Amendment to Capacity, Transmission and Energy Service Agreement between CL&P and Green Mountain Power Corporation.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 12. New England Power Service Co.

[Docket No. ER95-539-000]

Take notice that on March 17, 1995, New England Power Service Company tendered for filing supplemental information to its February 2, 1995 filing in the above-referenced docket.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 13. Montana Power Co.

[Docket No. ER95-569-000]

Take notice that on March 31, 1995, Montana Power Company (Montana) tendered for filing with the Federal Energy Regulatory Commission an amendment to its original filing in this docket.

A copy of the filing was served upon Associated Power Services, Inc.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 14. Missouri Public Service Co.

[Docket No. ER95-652-000]

Take notice that on March 28, 1995, Intercoast Power Marketing Company tendered for filing a Certificate of Concurrence in the above-referenced docket.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 15. Detroit Edison Co.

[Docket No. ER95-721-000]

Take notice that on March 6, 1995, Detroit Edison Company tendered for filing worksheets which set forth the calculations for payments made to wholesale customers for the fourth quarter of 1994 in the above-referenced docket.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 16. Western Gas Resources Power Marketing, Inc.

[Docket No. ER95-748-000]

Take notice that on March 15, 1995, Western Gas Resources Power Marketing, Inc. (WGRPM), petitioned the Commission for (1) blanket authorization to sell electricity at market-based rates; (2) a disclaimer of jurisdiction over WGRPM's power brokering activities; (3) acceptance of WGRPM's Rate Schedule FERC No. 1; (4) waiver of certain Commission Regulations and (5) such other waivers and authorizations as have been granted to other power marketers, all as more fully set forth in WGRPM's petition on file with the Commission.

WGRPM states that it intends to engage in electric power transactions as a broker and as a marketer. In transactions where WGRPM acts as a marketer, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with purchasing parties.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 17. Tucson Electric Power Co.

[Docket No. ER95-749-000]

Take notice that on March 15, 1995, Tucson Electric Power Company (Tucson), tendered for filing a Service Agreement (the Agreement), effective as of February 27, 1995 with InterCoast Power Marketing Company (InterCoast). The Agreement provides for the sale by Tucson to InterCoast of economy energy from time to time at negotiated rates in accordance with Service Schedule A of Tucson's Coordination Tariff, Volume 1, Docket No. ER94-1437-000. Tucson requests an effective date of February 1, 1995, and therefore requests all applicable waivers.

Copies of this filing have been served upon all parties affected by this proceeding.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 18. Tucson Electric Power Co.

[Docket No. ER95-750-000]

Take notice that on March 15, 1995, Tucson Electric Power Company (Tucson), tendered for filing a Service Agreement (the Agreement), effective as of February 1, 1995 with Valley Electric Association (Valley). The Agreement provides for the sale by Tucson to Valley of economy energy from time to time at negotiated rates in accordance with Service Schedule A of Tucson's Coordination Tariff, Volume 1, Docket No. ER94-1437-000. Tucson requests an effective date of February 1, 1995, and therefore requests all applicable waivers.

Copies of this filing have been served upon all parties affected by this proceeding.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 19. Pennsylvania Power &amp; Light Co.

[Docket No. ER95-782-000]

Take notice that on March 21, 1995, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission a Short-Term Capacity and/or Energy Sales FERC Electric Rate Schedule,

Volume No. 1 (Tariff). PP&L's Tariff sets forth terms and conditions of service under which PP&L will sell capacity and/or energy to purchasers for resale. PP&L submits that implementation of the Tariff will obviate the need for PP&L to file and for the Commission to approve separate agreements each time PP&L proposes to provide service to its customers under virtually identical terms and conditions, as has been the current practice.

PP&L has requested an effective date of April 20, 1995 for the Agreement.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 20. Madison Gas and Electric Co.

[Docket No. ER95-783-000]

Take notice that on March 22, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Commonwealth Edison under MGE's Power Sales Tariff. MGE requests an effective date of March 10, 1995.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 21. J. Anthony &amp; Associates Ltd.

[Docket No. ER95-784-000]

Take notice that on March 22, 1995, J. Anthony & Associates Ltd. tendered for filing an Application for Blanket Authorizations, Certain Waivers, and Order Approving Rate Schedule.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 22. San Diego Gas &amp; Electric Co.

[Docket No. ER95-785-000]

Take notice that on March 22, 1995, San Diego Gas & Electric Company (SDG&E), tendered for filing a change in rates for service under the following Agreements with Southern California Edison Company (Edison):

(1) Short-Term Firm Transmission Service Agreement, Rate Schedule FERC No. 58;

(2) Interruptible Transmission Service Agreement, Rate Schedule FERC No. 59; and

(3) Firm Transmission Service Agreement, Rate Schedule FERC No. 60. SDG&E respectfully requests, pursuant to § 35.11, waiver of prior notice requirements specified in § 35.3 of the Commission's regulations, and an effective date of January 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Edison.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 23. PacifiCorp

[Docket No. ER95-786-000]

Take notice that on March 22, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR part 35 of the Commission's Rules and Regulations, a Notice of Cancellation for PacifiCorp Rate Schedule FERC No. 329.

Copies of this filing were supplied to Washington Water Power Company, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 24. El Paso Electric Co.

[Docket No. ER95-788-000]

Take notice that on March 22, 1995, El Paso Electric Company (EPE), tendered for filing the Airport Substation Letter Agreement among EPE, Public Service Company of New Mexico (PNM) and Texas-New Mexico Power Company (TNP). The Letter Agreement provides the terms and conditions under which EPE will construct the Airport Substation and interconnect into an existing PNM/TNP 115 kV transmission line. In accordance with Commission regulations, EPE requests that the Agreement become effective sixty (60) days from the date of the filing.

Copies of this filing were served upon PNM, TNP, and the appropriate state public service commissions.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 25. El Paso Electric Co.

[Docket No. ER95-789-000]

Take notice that on March 22, 1995, El Paso Electric Company (EPE), tendered for filing the Contingent Contract Demand Letter and the Contingent Bank Settlement Letter, both of which relate to contingent capacity provided by EPE to Public Service Company of New Mexico (PNM) pursuant to Service Schedule A, as amended, to the EPE/PNM Interconnection Agreement dated July 19, 1966. EPE requests that the Commission waive the appropriate notice provisions and allow the Contingent Bank Letter to become effective on the first day of the month following its filing with the Commission and for service under such letter to commence on January 1, 1998 and to allow the Contract Demand Letter to become effective as of May 1, 1995.

Copies of this filing were served upon PNM and the appropriate state public service commissions.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 26. El Paso Electric Co.

[Docket No. ER95-790-000]

Take notice that on March 22, 1995, El Paso Electric Company (EPE), tendered for filing Amendment No. 1 to the Interchange Agreement between EPE and Texas-New Mexico Power Company (TNP). Amendment NO. 1 amends Service Schedule C, Wheeling Service, to the Interchange Agreement by removing TNP's obligation to provide, and EPE's obligation to purchase, certain transmission services associated with the Southwest New Mexico Transmission Project. Pursuant to the terms of the Amendment, EPE requests that the Commission waive the appropriate notice provisions to allow the Amendment to become effective the first day of the month following the submittal of the filing.

Copies of this filing were served upon TNP and the appropriate state public service commissions.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 27. Jersey Central Power &amp; Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.

[Docket No. ER95-791-000]

Take notice that on March 22, 1995, GPU Service Corporation (GPUSC), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the Companies), filed a Firm Power Transmission Service Tariff and an Energy Transmission Service Tariff. Under these tariffs, the Companies propose to provide both firm and non-firm transmission service for the transmission of capacity and/or energy from designated source(s) into, out of, or through, the Companies' service areas to designated load(s) using transmission facilities at or above 34.5 kV that any of the Companies own or have rights to use pursuant to agreements with others, including certain 500 kV transmission facilities, and which the Companies functionally operate as transmission facilities.

The basic charge for Firm Power Transmission Service will be based on the full embedded costs of the Companies' transmission facilities and will be calculated using a distance sensitive, MW-mile pricing methodology. The basic charge for Firm Energy Transmission Service is similar, except that, in the event of curtailment

or interruption, the Companies' will provide rebates to the extent Firm Energy Transmission Service schedules cannot be accommodated. The charge for Hourly Energy Transmission Service will be assessed on a zonal basis with each Companies' transmission facilities treated as a separate zone and shall equal \$0.50/MWh per zone, plus a charge of \$1.00/MWh for difficult to quantify costs and a charge for losses.

GPUSC requests an effective date of May 21, 1995 and has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 28. K Power Company, Inc.

[Docket No. ER95-792-000]

Take notice that on March 22, 1995, K Power Company, Inc., tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waiver and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective within 60 days of the filing or earlier if the Commission so orders.

KPC intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where KPC sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. KPC is not in the business of generating, transmitting or distributing electric power.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 29. Union Electric Co.

[Docket No. ER95-793-000]

Take notice that on March 22, 1995, Union Electric Company (UE), tendered for filing a Transmission Service Agreement dated March 24, 1995 between Enron Power Marketing, Incorporated (EPMI) and UE. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for transmission service transactions from UE to EPMI.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 30. Madison Gas and Electric Co.

[Docket No. ER95-794-000]

Take notice that on March 22, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Enron Power Marketing, Inc., under MGE's Power Sales Tariff.

MGE requests an effective date 60 days from the filing date.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

31. Idaho Power Co.

[Docket No. ER95-795-000]

Take notice that on March 23, 1995, Idaho Power Company (IPC), tendered for filing an agreement dated February 6, 1995 providing for IPC to furnish transmission service to Washington Water Power Company and Sierra Pacific Power Company.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

32. Northeast Utilities Service Co.

[Docket No. ER95-798-000]

Take notice that on March 27, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Middleborough Gas and Electric Department (Middleborough) under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Middleborough.

NUSCO requests that the Service Agreement become effective on April 1, 1995.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

33. Niagara Mohawk Power Corp.

[Docket No. ER95-799-000]

Take notice that on March 27, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and North American Energy Conservation, Inc. (NAEC) dated March 23, 1995 providing for certain transmission services to NAEC.

Copies of this filing were served upon NAEC and the New York State Public Service Commission.

*Comment date:* April 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9202 Filed 4-13-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-777-000, et al.]

**Maine Public Service Co., et al.;  
Electric Rate and Corporate Regulation  
Filings**

April 5, 1995.

Take notice that the following filings have been made with the Commission:

1. Maine Public Service Co.

[Docket No. ER95-777-000]

Take notice that on March 21, 1995, Maine Public Service Company (Maine Public), filed an executed Service Agreement with North American Energy Conservation, Inc. Maine Public states that the service agreement is being submitted pursuant to its tariff provision pertaining to the short-term non-firm sale of capacity and energy which establishes a ceiling rate at Maine Public's cost of service for the units available for sale.

Maine Public requests that the service agreement become effective on April 1, 1995 and requests waiver of the Commission's regulations regarding filing.

*Comment date:* April 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Jersey Central Power & Light Co.,  
Metropolitan Edison Co. and  
Pennsylvania Electric Co.

[Docket No. ER95-779-000]

Take notice that on March 21, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and PECO Energy Company (PECO), dated March 6, 1995. This Service Agreement specifies that PECO has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff

was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and PECO to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of March 6, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* April 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Jersey Central Power & Light Co.,  
Metropolitan Edison Co. and  
Pennsylvania Electric Co.

[Docket No. ER95-780-000]

Take notice that on March 21, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and North American Energy Conservation, Inc. (NAEC), dated March 8, 1995. This Service Agreement specifies that NAEC has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and NAEC to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of March 8, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.