

movement of the bayou, and the dictates of enhanced design technique make it advisable to install replacement facilities, which would be located approximately 100 feet south of the existing right-of-way. Tennessee proposes to use the existing cleared right-of-way to the maximum extent possible for an expanded work and staging area. The replacement line will consist of approximately 1,800 feet of piggyback 24-inch pipeline, horizontally drilled, beginning at Milepost 47-1+1.72 and extending to Milepost 47-1+2.06 on Tennessee's Mainline 100-1 in Ouachita Parish, Louisiana. Tennessee states that directionally drilled pipelines under rivers are significantly more secure than older pipelines which were installed by way of trenching under the river bed. Tennessee indicates that upon completion of the proposed construction, the existing 1.2 acre existing right-of-way, after grading and implementation of erosion and revegetation measures, will be permitted to revert to its natural state.

Tennessee states that the replacement will not increase the capacity of Tennessee's mainline. No compression or metering facilities will be added or modified. Nor will there be any effect on Tennessee's customers, since Mainlines 100-2, 100-3, and 100-4 will handle all of the diverted gas volumes until the bayou crossing replacement is completed.

Tennessee estimates that the replacement project will cost approximately \$1,085,458 for the pipeline facilities and \$368,938 for abandonment of the three 16-inch lines.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 5, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act

and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

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[Docket No. RP95-210-000]

Transwestern Pipeline Co.; Notice of Technical Conference

April 14, 1995.

Take notice that a technical conference will be convened in the above-docketed proceeding on Thursday, April 27, 1995, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE, Washington, DC.

Any party, as defined in 18 CFR 385.102(c), and any participant, as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, please contact Maria K. Pavlou (713) 853-7555 at Transwestern or Lisa T. Long (202) 208-0691 at the Commission.

Lois D. Cashell,
Secretary.

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FEDERAL RESERVE SYSTEM

Georgia Bancshares, Inc., et al.; Formations of; Acquisitions by; and Mergers of Bank Holding Companies

The companies listed in this notice have applied for the Board's approval under section 3 of the Bank Holding Company Act (12 U.S.C. 1842) and § 225.14 of the Board's Regulation Y (12

CFR 225.14) to become a bank holding company or to acquire a bank or bank holding company. The factors that are considered in acting on the applications are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Each application is available for immediate inspection at the Federal Reserve Bank indicated. Once the application has been accepted for processing, it will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank or to the offices of the Board of Governors. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Unless otherwise noted, comments regarding each of these applications must be received not later than May 15, 1995.

A. Federal Reserve Bank of Atlanta (Zane R. Kelley, Vice President) 104 Marietta Street, N.W., Atlanta, Georgia 30303:

1. *Georgia Bancshares, Inc.*, Tucker, Georgia; to become a bank holding company by acquiring 100 percent of the voting shares of DeKalb State Bank, Tucker, Georgia.

B. Federal Reserve Bank of Minneapolis (James M. Lyon, Vice President) 250 Marquette Avenue, Minneapolis, Minnesota 55480:

1. *Norwest Corporation*, Minneapolis, Minnesota; to acquire 100 percent of the voting shares of Dickinson Bancorporation, Inc., Dickinson, North Dakota, and thereby indirectly acquire Liberty Bank and Trust, N.A., Dickson, North Dakota.

C. Federal Reserve Bank of Kansas City (John E. Yorke, Senior Vice President) 925 Grand Avenue, Kansas City, Missouri 64198:

1. *BOK Financial Corporation*, Tulsa, Oklahoma; to acquire 7.5 percent of the voting shares of Security National Bancshares of Sapulpa, Inc., Sapulpa, Oklahoma, and thereby indirectly acquire Security National Bank of Sapulpa, Sapulpa, Oklahoma.

Board of Governors of the Federal Reserve System, April 14, 1995.

Jennifer J. Johnson,

Deputy Secretary of the Board.

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