

The anticipated term of the proposed grant is 18 months from the date of award.

Lynn Warner,

Contracting Officer, Office of Placement and Administration.

[FR Doc. 95-9689 Filed 4-19-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. CP95-314-000]

East Tennessee Natural Gas Co.; Notice of Request Under Blanket Authorization

April 14, 1995

Take notice that on April 11, 1995, East Tennessee Natural Gas Company (East Tennessee), a Tennessee Corporation, P.O. Box 2511, Houston, Texas 77252, filed a request with the Commission in Docket No. CP95-314-000 pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for permission to establish a new delivery point, authorized in blanket certificate issued in Docket No. CP82-412-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

East Tennessee proposes to establish a new delivery point for service under an interruptible transportation contract with Equitable Resources Marketing Company (Equitable), who transports and delivers natural gas it sells to the Power Paper Company (Power). Midcoast Energy Resources, Inc. (Midcoast) would act as an agent for Power and would further install the meter and interconnecting piping. East Tennessee states that it would install a two-inch hot tap assembly and electronic gas measurement facilities (E.G.M/DAC), and would inspect the meter and interconnecting piping that Midcoast installed. Midcoast would reimburse East Tennessee an estimated \$33,616 for this installation.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after

the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9750 Filed 4-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-234-000]

El Paso Natural Gas Co.; Notice of Tariff Filing

April 14, 1995.

Take notice that on April 12, 1995, El Paso Natural Gas Company (El Paso), tendered for filing pursuant to Part 154 of the Federal Energy Regulatory Commission Regulations Under the Natural Gas Act and in compliance with the Commission's Final Rule (Order No. 577) issued March 29, 1995 at Docket No. RM95-5-000, certain revised tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1-A.

El Paso states that the tendered tariff sheets reflect the Commission's revision of § 284.243(h) of its Regulations and provides for the extension of the exception which allows shippers to release capacity without having to comply with the Commission's advance posting and bidding requirements to one full calendar month. El Paso states that its tariff currently provides for the Commission's clarification of the exemptions of the posting and bidding requirements for transactions at the maximum rate.

El Paso states that the tendered tariff sheets also revise the posting of roll-overs of exempted releases by changing the period in which shippers that released capacity at less than the maximum rate may re-release capacity to the same shipper at less than the maximum rate from 30 days to 28 days.

El Paso, pursuant to Section 154.51 of the Commission's Regulations, respectfully requests waiver of the notice requirement of § 154.22 of said Regulations to permit the tendered tariff sheets to become effective on May 4, 1995, which is the date Order No. 577 will become effective.

El Paso states that copies of the filing were served upon all of El Paso's interstate pipeline system transportation customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the

Commission's Rules and Regulations. All such motions or protests should be filed on or before April 21, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-9752 Filed 4-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-320-000]

Tennessee Gas Pipeline Co.; Notice of Application

April 14, 1995.

Take notice that on April 12, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed an application in Docket No. CP95-320-000 pursuant to sections 7(b) and 7(c) of the Natural Gas Act requesting permission and approval to abandon in place certain pipeline and to abandon by removal certain other pipeline facilities and for a certificate of public convenience and necessity authorizing it to construct and operate replacement pipeline facilities in order to improve an existing river crossing, all as more fully set forth in the application on file with the Commission and open to public inspection.

Tennessee states that the results of a corrosion survey indicate that the three 16-inch pipelines located on Tennessee's 100-1, Line where it crosses the D'Arbonne Bayou in Ouachita Parish, Louisiana have deteriorated and must be replaced. In order to maintain the integrity of its mainline transmission system, Tennessee proposes to construct a single 24-inch replacement pipeline.

The existing crossing consists of two 24-inch headers with three connecting 16-inch with three connecting 16-inch lines and approximately 819 feet connecting the header on the west bank to Tennessee's Line 100-1. The portion of the three 16-inch lines beneath the bayou (536 feet each) will be abandoned in place and capped on the east and west banks. The remaining on-bank tie-in facilities (three segments of 423 feet each and one 24-inch line segment of 819 feet), including the two 24-inch headers will be removed.

Tennessee states that the age of the facilities (nearly 50 years old), the

movement of the bayou, and the dictates of enhanced design technique make it advisable to install replacement facilities, which would be located approximately 100 feet south of the existing right-of-way. Tennessee proposes to use the existing cleared right-of-way to the maximum extent possible for an expanded work and staging area. The replacement line will consist of approximately 1,800 feet of piggyback 24-inch pipeline, horizontally drilled, beginning at Milepost 47-1+1.72 and extending to Milepost 47-1+2.06 on Tennessee's Mainline 100-1 in Ouachita Parish, Louisiana. Tennessee states that directionally drilled pipelines under rivers are significantly more secure than older pipelines which were installed by way of trenching under the river bed. Tennessee indicates that upon completion of the proposed construction, the existing 1.2 acre existing right-of-way, after grading and implementation of erosion and revegetation measures, will be permitted to revert to its natural state.

Tennessee states that the replacement will not increase the capacity of Tennessee's mainline. No compression or metering facilities will be added or modified. Nor will there be any effect on Tennessee's customers, since Mainlines 100-2, 100-3, and 100-4 will handle all of the diverted gas volumes until the bayou crossing replacement is completed.

Tennessee estimates that the replacement project will cost approximately \$1,085,458 for the pipeline facilities and \$368,938 for abandonment of the three 16-inch lines.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 5, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act

and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 95-9751 Filed 4-19-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP95-210-000]

Transwestern Pipeline Co.; Notice of Technical Conference

April 14, 1995.

Take notice that a technical conference will be convened in the above-docketed proceeding on Thursday, April 27, 1995, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE, Washington, DC.

Any party, as defined in 18 CFR 385.102(c), and any participant, as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, please contact Maria K. Pavlou (713) 853-7555 at Transwestern or Lisa T. Long (202) 208-0691 at the Commission.

Lois D. Cashell,
Secretary.

[FR Doc. 95-9749 Filed 4-19-95; 8:45 am]
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FEDERAL RESERVE SYSTEM

Georgia Bancshares, Inc., et al.; Formations of; Acquisitions by; and Mergers of Bank Holding Companies

The companies listed in this notice have applied for the Board's approval under section 3 of the Bank Holding Company Act (12 U.S.C. 1842) and § 225.14 of the Board's Regulation Y (12

CFR 225.14) to become a bank holding company or to acquire a bank or bank holding company. The factors that are considered in acting on the applications are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Each application is available for immediate inspection at the Federal Reserve Bank indicated. Once the application has been accepted for processing, it will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank or to the offices of the Board of Governors. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Unless otherwise noted, comments regarding each of these applications must be received not later than May 15, 1995.

A. Federal Reserve Bank of Atlanta (Zane R. Kelley, Vice President) 104 Marietta Street, N.W., Atlanta, Georgia 30303:

1. *Georgia Bancshares, Inc.*, Tucker, Georgia; to become a bank holding company by acquiring 100 percent of the voting shares of DeKalb State Bank, Tucker, Georgia.

B. Federal Reserve Bank of Minneapolis (James M. Lyon, Vice President) 250 Marquette Avenue, Minneapolis, Minnesota 55480:

1. *Norwest Corporation*, Minneapolis, Minnesota; to acquire 100 percent of the voting shares of Dickinson Bancorporation, Inc., Dickinson, North Dakota, and thereby indirectly acquire Liberty Bank and Trust, N.A., Dickson, North Dakota.

C. Federal Reserve Bank of Kansas City (John E. Yorke, Senior Vice President) 925 Grand Avenue, Kansas City, Missouri 64198:

1. *BOK Financial Corporation*, Tulsa, Oklahoma; to acquire 7.5 percent of the voting shares of Security National Bancshares of Sapulpa, Inc., Sapulpa, Oklahoma, and thereby indirectly acquire Security National Bank of Sapulpa, Sapulpa, Oklahoma.

Board of Governors of the Federal Reserve System, April 14, 1995.

Jennifer J. Johnson,

Deputy Secretary of the Board.

[FR Doc. 95-9736 Filed 4-19-95; 8:45 am]
BILLING CODE 6210-01-F