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Rachel Murphy Samuel,

Deputy Advisory Committee Management Officer.

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BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER95-842-000, et al.]

Northern Indiana Public Service Co., et al.; Electric Rate and Corporate Regulation Filings

April 14, 1995.

Take notice that the following filings have been made with the Commission:

1. Northern Indiana Public Service Company

[Docket No. ER95-842-000]

Take notice that on March 31, 1995, Northern Indiana Public Service Company tendered for filing an Interchange Agreement between Northern Indiana Public Service Company and Rainbow Energy Marketing Company.

The Interchange Agreement allows for General Purpose transactions of Negotiated Capacity transactions. General Purpose transactions are economy based energy transactions which may be made available from the supplying party's resources from time to time. Negotiated Capacity transactions provide capacity and energy to the buyer, customized to the specific needs at the time of the reservation.

Copies of this filing have been sent to Rainbow Energy Marketing Company and the Indiana Utility Regulatory Commission.

Comment date: April 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Dabhol Power Company

[Docket No. EG95-40-000]

On April 6, 1995, Dabhol Power Company ("Dabhol"), with its principal office at Maker Chambers VI, 161, Nariman Point, Bombay 400 021, India, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Dabhol states that it is a company organized under the laws of India. Dabhol will be engaged directly and exclusively in owning an approximately 695 MW distillate fuel oil-fired electric generating facility located in the State of Maharashtra, India. It is expected that

Dabhol will subsequently endeavor to expand the generating capabilities of the facility by building additional capacity of 1,320 MW, in which event it is anticipated that the entire facility would be fueled by liquified natural gas. Electric energy produced by the facility will be sold at wholesale to the Maharashtra State Electricity Board, an independent Indian statutory entity that is the largest electric power supplier in the State of Maharashtra. Dabhol may, in the future, sell electricity at retail in a foreign county, although no such sales are presently contemplated. In no event will any electric energy be sold to consumers in the United States.

Comment date: May 3, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Entergy Power Development Corporation

[Docket No. EG95-41-000]

On April 6, 1995, Entergy Power Development Corporation, Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that is engaged directly or indirectly and exclusively in owning or operating, or both owning and operating, several electric power facilities. The applicant has previously been found to be an exempt wholesale generator. This application is occasioned by the applicant's intended acquisition of an indirect ownership interest in an approximately 695 MW distillate fuel oil-fired electric generating facility located in the State of Maharashtra, India.

Comment date: May 3, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Massachusetts Electric Company

[Docket No. ER94-129-001]

Take notice that on April 10, 1995, Massachusetts Electric Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: April 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Puget Sound Power & Light Company

[Docket No. ER94-1506-000]

Take notice that on April 5, 1995, Puget Sound Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Puget Sound Power & Light Company

[Docket No. ER95-331-000]

Take notice that on April 5, 1995, Puget Sound Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Gulf Power Company

[Docket No. ER95-352-000]

Take notice that on February 6, 1995, Gulf Power Company tendered for filing a modification to its amendment to the Interconnection Agreement between Gulf Power Company and Alabama Electric Cooperative, Inc. The purpose of this modification is to allow for the in kind payment of allowance costs prior to the EPA reporting date rather than at the time of the transaction.

Comment date: April 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Tampa Electric Company

[Docket No. ER95-577-000]

Take notice that on April 5, 1995, Tampa Electric Company (Tampa Electric) tendered an amendment to its filing in this docket.

Tampa Electric continues to propose an effective date of April 1, 1995, and therefore requests waiver of the Commission's notice requirement.

Copies of the amendatory filing have been served on each of the customers under Tampa Electric's FERC Electric Tariff, First Revised Volume No. 1, and the Florida Public Service Commission.

Comment date: April 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Arizona Public Service Company

[Docket No. ER95-710-000]

Take notice that on April 3, 1995, Arizona Public Service Company tendered for filing a Notice of Withdrawal in the above-referenced docket.

Comment date: April 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. New England Power Company

[Docket No. ER95-838-000]

Take notice that on March 31, 1995, New England Power Company tendered for filing a Letter Agreement under which it provides NEPOOL reporting services to the Princeton (Mass.) Electric Light Department.

Comment date: April 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-9859 Filed 4-20-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 7186-026 Vermont]**Missisquoi Associates; Notice of Availability of Environmental Assessment**

April 17, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order 486, 52 F.R. 47897), the Commission's Office of Hydropower Licensing has reviewed a non-capacity related amendment of license for the Sheldon Springs Hydroelectric Project, No. 7186-026. The Sheldon Springs Hydroelectric Project is located on the Missisquoi River in Franklin County, Vermont. The application is to add a spillway gate at the dam and to construct a flow diversion spur in the project's forebay area. The Environmental Assessment (EA) finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street NE., Washington, D.C. 20426. Copies can also be obtained by calling the project manager, Rebecca Martin at (202) 219-2650.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-9857 Filed 4-20-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 1494-094, et al.]**Hydroelectric Applications [Grand River Dam Authority, et al.]; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. Type of Application: Request For Commission Approval To Grant A Permit For Dredging On Project Lands.

b. Project No.: 1494-094.

c. Date filed: February 27, 1995.

d. Applicant: Grand River Dam Authority.

e. Name of Project: Pensacola Project.

f. Location: Grand Lake O' The Cherokees, Delaware County, Afton, Oklahoma.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Bob Sullivan, Grand River Dam Authority, P.O. Box 409, Drawer G, Vinita, OK 74301, (918) 256-5545.

i. FERC Contact: Joseph C. Adamson, (202) 219-1040.

j. Comment Date: May 17, 1995.

k. Description of Proposed Action: Grand River Dam Authority requested Commission authorization to issue a dredging permit as required by license article 21. The application is to permit Mr. Robert Micco to excavate an area 310 feet long, 80 feet wide, and 10 feet deep, from the lake bottom of Grand Lake O' The Cherokees, for a boat launch. The applicant was granted approval to dredge an area 90 feet long, 90 feet wide, and 10 feet deep in the Order Approving Non-Project Use of Project Lands, 68 FERC ¶ 62,094, issued July 27, 1994. The permit would allow the applicant to increase the length of the area by 310 feet, making the area 400 feet long, 90 feet wide, and 10 feet deep.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

2 a. Type of Application: Preliminary Permit.

b. Project No.: 11524-000.

c. Date filed: March 2, 1995.

d. Applicant: Mokelumne River Water and Power Authority.

e. Name of Project: Middle Bar.

f. Location: Partially on lands administered by the Bureau of Land Management, on the Mokelumne River, in Amador and Calaveras Counties, California. Township 5 N, Range 11 E, and Section 16.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. David B. Ward, Counsel, Flood & Ward, 1000 Potomac St. N.W., Suite 402, Washington DC 20007, (202) 298-6910.

i. FERC Contact: Michael Spencer at (202) 219-2846.

j. Comment Date: June 30, 1995.

k. Description of Project: The project would utilize the upper reach of Pardee Reservoir for the Lower Mokelumne Project No. 2716 and consist of: (1) A 190-foot-high concrete arch dam; (2) a reservoir with a storage capacity of 40,000 acre-feet; (3) a powerhouse containing a generating unit with a capacity of 31 MW and an average annual generation of 80 Gwh; and (4) a 3-mile-long transmission line.

No new access road will be needed to conduct the studies. The applicant estimates that the cost of the studies to be conducted under the preliminary permit would be \$2,484,000.

l. Purpose of Project: Project power would be sold.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

3 a. Type of Application: Conduit Exemption.

b. Project No.: 11529-000.

c. Date filed: March 17, 1995.

d. Applicant: John Forgy.

e. Name of Project: Forgy Project.

f. Location: At Mr. Forgy's end of his 1 1/4-inch-diameter PVC domestic and irrigation water supply pipe that takes water from an unnamed spring, in Adams County, Idaho, at NW 1/4 of SW 1/4 Section 33 Township 22N Range 1E. The spring is within Payette National Forest.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. Applicant Contact: Mr. John Forgy, 2740 Hillman Basin Road, New Meadows, ID 83654, (208) 628-3136.

i. FERC Contact: Héctor M. Pérez at (202) 219-2843.

j. Status of Environmental Analysis: This application is ready for environmental analysis at this time—see attached paragraph D-4.

k. Comment Date: June 12, 1995.

l. The existing project would consist of: A 180-watt unit at the end of Mr. Forgy's water supply pipeline.