

**[Docket No. RP95-196-001]****Columbia Gas Transmission Corporation; Compliance Filing**

April 19, 1995.

Take notice that on April 13, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to be effective April 1, 1995.

Second Revised Sheet No. 395  
Second Revised Sheet No. 452  
Third Revised Sheet No. 453

On March 1, 1995, Columbia filed tariff sheets initiating the proceeding in Docket No. RP95-196-000 and implementing its annual filing pursuant to the Transportation Cost Rate Adjustment (TCRA) mechanism in Section 36 of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Second Revised Volume No. 1. The Commission issued an order in this proceeding on March 30, 1995, accepting and suspending those tariff sheets effective April 1, 1995, subject to refund and conditions. (See, 70 FERC ¶ 61,364 (1995).)

Columbia states that the instant filing is being made to address and comply with Ordering Paragraphs (B), (C), and (D) in that order.

Columbia states that copies of its filing have been mailed to each of its firm customers and interested State Commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-10096 Filed 4-24-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. TQ95-2-23-001]****Eastern Shore Natural Gas Company; Filing of Corrected Tariff Sheets**

April 19, 1995.

Take notice that on April 12, 1995, Eastern Shore Natural Gas Company (ESNG) tendered for filing certain

substitute revised tariff sheets included in Appendix A attached to the filing. Such sheets are proposed to be effective May 1, 1995.

On April 3, 1995, ESNG filed revised tariff sheets in Docket No. TQ95-2-23-000, its regularly scheduled quarterly PGA filing, proposed to be effective May 1, 1995. ESNG, however, inadvertently used as its starting point the cumulative commodity gas cost adjustment contained in Docket No. TF95-4-23-000, *et al.*, effective February 1, 1995 (an interim PGA filing). The proper cumulative commodity gas cost adjustment to track was established in Docket No. TQ95-1-23-000, *et al.* (its regularly scheduled quarterly PGA filing), effective February 1, 1995.

ESNG states that the result of this error was an understatement of \$0.1209 per dt in ESNG's Commodity sales rates. The tariff sheets contained in this filing correct the tracking error and are filed to substitute for the ones originally filed, to be effective May 1, 1995.

ESNG states that copies of its filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedures (18 CFR 385.211). All such protests should be filed on or before April 26, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of the filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-10092 Filed 4-24-95; 8:45 am]

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**[Project No. 2659 Oregon]****PacifiCorp; Intent to File an Application for a New License**

April 19, 1995.

Take notice that PacifiCorp, the existing licensee for the Powerdale Hydroelectric Project No. 2659, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2659 was issued effective April 1, 1962 and expires February 28, 2000.

The project is located on the Hood River in Hood River County, Oregon. The principal works of the Powerdale Project include a concrete gravity dam, 206 feet long and 10 feet high with overflow spillway sections; a 5 acre impoundment; a concrete power canal intake structure to a concrete lined canal and a wood flume; a 14,354-foot-long pipeline, with a surge tank, to the Powerdale Powerhouse containing a single 6000-Kw generator; a 7.2-kV transmission line to a switchyard; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the licensee at 920 SW. 6th Avenue, Portland, Oregon 97204, phone (503) 464-5343.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by February 28, 1998.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-10093 Filed 4-24-95; 8:45 am]

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**[Docket No. CP95-323-000]****Viking Gas Transmission Company; Request Under Blanket Authorization**

April 19, 1995.

Take notice that on April 13, 1995, Viking Gas Transmission Company (Viking), 825 Rice Street, St. Paul, Minnesota 55117, filed in Docket No. CP95-323-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to relocate an existing delivery point for firm transportation services that Viking currently provides for Minnegasco (Minnegasco) under Viking's blanket certificate issued in Docket No. CP82-414-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Viking proposes to relocate an existing delivery point, for firm transportation services that Viking currently provides for Minnegasco, from Anoka County, Minnesota to Isanti County, Minnesota. It is stated that Minnegasco has requested deliveries of up to 50,350 Mcfd of gas at this point,