

For the Nuclear Regulatory Commission.  
**Eric S. Beckjord,**  
*Director, Office of Nuclear Regulatory  
 Research.*

[FR Doc. 95-10206 Filed 4-25-95; 8:45 am]

BILLING CODE 7590-01-M

[Docket Nos. 50-16 and 50-341]

**Detroit Edison Co.; Enrico Fermi  
 Nuclear Plant, Unit Nos. 1 and 2**

Notice is hereby given that the United States Nuclear Regulatory Commission (the Commission) is considering approval under 10 CFR 50.80 and 10 CFR 30.34 of the proposed corporate restructuring of Detroit Edison Company (DECo), the licensee for Fermi 1, and Fermi 2, and seven byproduct licenses. By letter dated March 27, 1995, DECo informed the Commission that a corporate restructuring of DECo has been proposed that will result in the creation of a holding company under the name DTE Holdings, Inc. ("Holding Company") of which DECo would become a wholly-owned subsidiary. DECo will remain holder of its licenses for Fermi 1, Fermi 2, and the seven byproduct licenses. Under the restructuring, the holders of DECo common stock will become the holders of common stock of the Holding Company on a share-by-share basis. After the restructuring, DECo will continue to be a public utility providing the same utility services as it did immediately prior to the reorganization. According to the proposed plan, there will be no significant change in ownership, management, or sources of funds for operation, maintenance, or decommissioning of the Fermi power station due to the corporate restructuring.

Pursuant to 10 CFR 50.80 and 10 CFR 30.34, the Commission may approve the transfer of control of a license after notice to interested persons. Such approval is contingent upon the Commission's determination that the holder of the license following the transfer is qualified to have control of the license and that the transfer of such control is otherwise consistent with applicable provisions of law, regulations, and orders of the Commission.

For further details with respect to this proposed action, see the licensee's letter dated March 27, 1995, with the following attachments: DECo's proposed notice; letter dated February 10, 1995, from Robert S. Waters, Counsel for the licensee, containing the February 10, 1995, DECo application before the Federal Energy Regulatory Commission;

and the March 9, 1995, Form S-4 registration statement for DTE Holding, Inc., filed before the Securities and Exchange Commission. These documents are available for public inspection at the Commission's Public Document Room, 2120 L Street, N.W., Washington, DC, and at the local public document room located at the Monroe County Library System, 3700 South Custer Road, Monroe, Michigan 48161.

Dated at Rockville, Maryland, this 17th day of April 1995.

**Timothy G. Colburn, Sr.**

*Project Manager, Project Directorate III-1,  
 Division of Reactor Projects—III/IV, Office of  
 Nuclear Reactor Regulation.*

[FR Doc. 95-10205 Filed 4-25-95; 8:45 am]

BILLING CODE 7590-01-M

**OFFICE OF PERSONNEL  
 MANAGEMENT**

**Notice of Request for Reclearance of  
 Form RI 20-80**

**AGENCY:** Office of Personnel  
 Management.

**ACTION:** Notice.

**SUMMARY:** In accordance with the Paperwork Reduction Act of 1980 (title 44, U.S. Code, chapter 35), this notice announces a request for reclearance of an information collection. Form RI 20-80, Alternative Annuity Election, is used for individuals who are eligible to elect whether to receive a reduced annuity and a lump-sum payment equal to their retirement contributions (alternative form of annuity) or an unreduced annuity and no lump sum. Approximately 500 RI 20-80 forms are completed annually. The form requires approximately 20 minutes to complete. The annual burden is 167 hours.

For copies of this proposal, contact Doris R. Benz on (703) 908-8564.

**DATES:** Comments on this proposal should be received on or before May 26, 1995.

**ADDRESSES:** Send or deliver comments to—

Lorraine E. Dettman, Chief, Operations Support Division, Retirement and Insurance Service, U.S. Office of Personnel Management, 1900 E Street, NW., 3349, Washington, DC 20415 and  
 Joseph Lackey, OPM Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, NW, Room 10235, Washington, DC 20503.

**FOR INFORMATION REGARDING**

**ADMINISTRATIVE COORDINATION CONTACT:**

Mary Beth Smith-Toomey, Management Services Division, (202) 606-4025.  
 Office of Personnel Management.

**Lorraine A. Green,**

*Deputy Director.*

[FR Doc. 95-10227 Filed 4-25-95; 8:45 am]

BILLING CODE 6325-01-M

**PACIFIC NORTHWEST ELECTRIC  
 POWER AND CONSERVATION  
 PLANNING COUNCIL**

**Columbia River Basin Fish and Wildlife  
 Program; Power Plan Amendments**

April 18, 1995.

**AGENCY:** Pacific Northwest Electric Power and Conservation Planning Council (Northwest Power Planning Council).

**ACTION:** Comments on proposed amendments to the Columbia River Basin Fish and Wildlife Program.

**SUMMARY:** Pursuant to the Pacific Northwest Electric Power Planning and Conservation Act (the Northwest Power Act, 16 U.S.C. 839, *et seq.*) the Pacific Northwest Electric Power and Conservation Planning Council (Council) invites comments on proposed amendments to the resident fish and wildlife measures in the Columbia River Basin Fish and Wildlife Program (program).

**BACKGROUND:** The proposed amendments are based on recommendations that were submitted to the Council by fish and wildlife agencies, Indian tribes and others earlier this year. Copies of the recommendations were distributed to interested parties earlier in this process, and are available on request (document 95-1). These recommendations provide the basis and purpose for the proposed amendments. The Council will hold public hearings on the proposed amendments in Idaho, Montana, Oregon and Washington, on a schedule to be announced. After June 15, the Council may initiate consultations with interested parties through July 7, 1995, to discuss issues raised in comments or in the Council's analysis. The Council expects to make final decisions on the proposed amendments, beginning on July 10. At the end of this process, the Council will make findings required by the Northwest Power Act regarding any recommendations the Council rejects. The Council wishes to emphasize that it may adopt or reject any of these recommendations after it has received public comment, and comment may be directed to any of them.