

API intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where API sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. API is not in the business of generating, transmitting, or distributing electric power.

Comment date: May 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Public Service Company of Oklahoma Southwestern Electric Power Company

[Docket No. ER95-880-000]

Take notice that on April 3, 1995, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively the Companies), tendered for filing an executed coordination transmission service agreement between Companies and the NorAm Energy Services, Inc. (NorAm) and a revised index of purchasers to whom Companies provide service under their Coordination Transmission Service Tariff. The Companies request that the filing be accepted to become effective as of March 1, 1995.

A copy of the filing has been sent to NorAm, the Louisiana Public Service Commission, the Arkansas Public Service Commission and the Oklahoma Corporation Commission.

Comment date: May 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Atlantic City Electric Co.

[Docket No. ER95-881-000]

Take notice that on April 6, 1995, Atlantic City Electric Company (ACE), tendered for filing an Agreement for Short-Term Energy Transactions between ACE and Engelhard Power Marketing, Inc. ACE requests that the Agreement be accepted to become effective April 7, 1995.

Copies of the filing were served on the New Jersey Board of Regulatory Commissioners.

Comment date: May 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Cambridge Electric Light Co.

[Docket No. ER95-882-000]

Take notice that on April 6, 1995, Cambridge Electric Light Company (Cambridge), tendered for filing an informational report detailing the charges for non-firm transmission service derived under the formula rate provision of Cambridge's FERC Electric Tariff Original Volume No. 4, accepted

by the Commission on September 30, 1987 in FERC Docket No. ER87-600-000.

Comment date: May 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10218 Filed 4-25-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-430-000, et al.]

Philbro Division of Salomon, Inc., et al.; Electric Rate and Corporate Regulation Filings

April 19, 1995.

Take notice that the following filings have been made with the Commission:

1. Phibro Division of Salomon Inc.

[Docket No. ER95-430-000]

Take notice that on April 12, 1995, Phibro Division of Salomon Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: May 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Kentucky Utilities Co.

[Docket No. ER95-595-000]

Take notice that on April 10, 1995, Kentucky Utilities Company tendered for filing an amendment in the above-referenced docket.

Comment date: May 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. TransCanada Northridge Power Ltd.

[Docket No. ER95-692-000]

Take notice that on April 12, 1995, TransCanada Northridge Power Ltd.

tendered for filing an amendment in the above-referenced docket.

Comment date: May 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. IEP Power Marketing, L.L.C.

[Docket No. ER95-802-000]

Take notice that on April 10, 1995, IEP Power Marketing, L.L.C. tendered for filing an amendment in the above-referenced docket.

Comment date: May 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Texas-New Mexico Co.

[Docket No. ER95-829-000]

Take notice that on March 30, 1995, Texas-New Mexico Power Company (TNMP) tendered for filing (1) a certain letter agreement between TNMP and Public Service Company of New Mexico (PNM) providing for the suspension of Service Schedule G to a certain PNM-TNMP interconnection agreement and (2) Amendment No. 5 of a certain Southwest New Mexico Transmission Project Participation (SWNMT) Agreement among TNMP, PNM, and El Paso Electric Company (EPE). Such interconnection agreement and SWNMT agreement are components of TNMP's Rate Schedule No. 4.

TNMP requests waiver of the Commission's notice requirements and that the two tendered contractual documents be permitted to become effective, in accordance with their provisions, as of the first day of the month following the filing.

TNMP asserts that the filing has been served on PNM, EPE, the Texas Public Utility Commission, and the New Mexico Public Utility Commission.

Comment date: May 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. West Resources, Inc.

[Docket No. ER95-841-000]

Take notice that on March 31, 1995, Western Resources, Inc., (WRI) tendered for filing a proposed change in its Rate Schedule FERC No. 264 and to Kansas Gas and Electric's (KG&E) Rate Schedule FERC No. 183. WRI states that the change is in accordance with its Electric Power, Transmission and Service Contract with Kansas Electric Power Cooperative (KEPCo) and further that the proposed change for KG&E is in accordance with the Electric Power, Transmission and Service contract between KG&E and KEPCo. Revised Exhibits B set forth Nominated Capacities for transmission, distribution and dispatch service for the contract

years, pursuant to Article IV, Section 4.1 of Rate Schedule FERC Nos. 264 and 183. Revised Exhibits C set forth KEPCo's Nominated Capacities for the Points of Interconnection, pursuant to Article IV, Section 4.1 of Rate Schedule FERC Nos. 264 and 183. Revised Exhibits D set forth KEPCo's load forecast and KEPCo's Capacity Resources intended to provide power and energy to meet the forecast requirement for ten years into the future, pursuant to Article V, Section 5.1 of Rate Schedule FERC Nos. 264 and 183.

Copies of the filing were served upon Kansas Electric Power Cooperative, Inc. and the Kansas Corporation Commission.

Comment date: May 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Co.

[Docket No. ER95-879-000]

Take notice that on April 3, 1995, Louisville Gas and Electric Company tendered for filing a copy of a service agreement between Louisville Gas and Electric Company and Rainbow Energy Marketing Corp. under Rate GSS.

Notice is also given that the service agreement listed below and filed with the Commission by Louisville Gas and Electric Company is to be cancelled.

Date of agreement	Purchaser	Cancellation date	Cancellation effective
3/28/95	Rainbow Energy Marketing Corp.	3/28/95	3/28/95

Comment date: May 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Arkansas Power & Light Co.

[Docket No. FA89-28-005]

Take notice that on April 10, 1995, Arkansas Power & Light Company tendered for filing its refund report in the above-referenced docket.

Comment date: May 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the

Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10217 Filed 4-25-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-311-000, et al.]

East Tennessee Natural Gas Company, et al.; Natural Gas Certificate Filings

April 18, 1995.

Take notice that the following filings have been made with the Commission:

1. East Tennessee Natural Gas Co.

[Docket No. CP95-311-000]

Take notice that on April 7, 1995, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-311-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to modify an existing meter station in Roane County, Tennessee under East Tennessee's blanket certificate issued in Docket No. CP82-412-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

East Tennessee proposes to replace an obsolete 6-inch orifice meter tube with a 4-inch tube at the existing Harriman meter station, #75-9032, at M.P. 3110-1+8.40 (S.V. 3110B-101) on the 3100-1 Line. This tube replacement will allow the meter station to better match actual volumes being delivered. The installation will not be extensive and will cause minimal disturbance since the replacement tube dimensionally fits the existing piping arrangement. Total capacity at the meter station will be approximately equivalent to current levels due to the reduced operating condition of the existing 6-inch tube. The meter station will still be owned, operated and maintained by East Tennessee. The estimated cost is \$39,100 to be funded from the appropriate division's minor capital

budget. The firm service customer at the meter station is the City of Harriman, a municipal utility company that supplies residential customers. The tube replacement won't affect any shipper's contract entitlement.

After modification, East Tennessee states there won't be an increase in the delivery quantity under the firm agreement between it and the City of Harriman; delivery of volumes through the meter station won't impact peak day and annual deliveries; the proposed activity isn't prohibited by its existing tariff, and there is sufficient capacity for deliveries without detriment or disadvantage to other customers.

Comment date: June 2, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Florida Gas Transmission Co.

[Docket No. CP95-316-000]

Take notice that on April 11, 1995, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-316-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for permission and approval to abandon a small portion of an existing lateral line. FGT makes such request, under its blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT is proposing to abandon approximately 6,500 feet of its 6-inch East Mustang Island Lateral, at an estimated cost of \$117,476. Specifically, FGT is proposing to abandon a 6,400 foot segment of line in place, 4,500 foot of which is owned by a development corporation, and 1,900 foot of which is located under a road and the adjacent right-of-way; the remaining 100 foot segment which crosses a small boat channel will be removed. It is stated that the portion of line that FGT is proposing to abandon is located in the areas of East Mustang Island and Laguna Madre, Nueces County, Texas. FGT states that the abandonment is necessary due to the encroachment of a residential housing development. FGT further states that it is proposing to abandon that segment of line rather than relocating it, because the relocation of that segment of line would be costly and would disturb an environmentally sensitive area.

FGT also states that service to its two customers located downstream of the proposed abandonment, Gulfside Industries, Ltd. and Valero Industrial