Docket No.1	Transporter/Seller	Recipient	Date filed	Part 284 sub- part	Est. max. daily quantity ²	Aff. Y/A/ N ³	Rate sch.	Date com- menced	Projected termination date
ST95– 2067	ANR PIPELINE CO	PROCTOR & GAMBLE PAPER.	03–31–95	G–S	6,500	N	F	02–01–94	INDEF.
ST95- 2068	ANR PIPELINE CO	SEMGCO ENERGY SERVICES.	03–31–95	G–S	10,000	N	F	02–01–94	INDEF.
ST95– 2069	ANR PIPELINE CO	ENRON GAS MARKET- ING INC.	03–31–95	G–S	30,000	N	F	02–01–94	INDEF.
ST95- 2070	ANR PIPELINE CO	KAZTEX ENERGY MANAGEMENT.	03–31–95	G–S	23,335	N	F	02–02–94	INDEF.
ST95- 2071	ANR PIPELINE CO	NGC TRANSPOR- TATION INC.	03–31–95	G–S	40,000	N	F	02–02–94	INDEF.
ST95– 2072	ANR PIPELINE CO	NATIONAL GAS RE- SOURCES.	03–31–95	G–S	5,238	N	F	02–02–94	INDEF.
ST95– 2073	ANR PIPELINE CO	OHIO GAS CO	03–31–95	В	109,319	A	F	02–04–94	INDEF.
ST95– 2074	ANR PIPELINE CO	ENERGY DYNAMICS	03–31–95	G–S	18,000	N	F	02–03–94	INDEF.
ST95– 2075	ANR PIPELINE CO	WESTCOAST GAS SERVICES USA.	03–31–95	G–S	20,000	N	F	02–04–94	INDEF.
ST95– 2076	ANR PIPELINE CO	COMMUNITY NATU- RAL GAS.	03–31–95	G–S	500	N	F	02–01–94	INDEF.
ST95– 2077	GREAT LAKES GAS TRANSMISSION L.P.	ANR PIPELINE CO	03–31–95	G	225,000	Y	I	03–01–95	10–31–95.
ST95- 2078	PANHANDLE EAST- ERN PIPE LINE CO.	ANADARKO PETRO- LEUM CORP.	03–31–95	G–S	35,000	N	F	03–01–95	03–31–95.
ST95– 2079	WILLISTON BASIN INTER. P/L CO.	RAINBOW GAS CO	03–31–95	G–S	1,573	A	F	03–01–95	03–31–95.

¹NOTICE OF TRANSACTIONS DOES NOT CONSTITUTE A DETERMINATION THAT FILINGS COMPLY WITH COMMISSION REGULA-TIONS IN ACCORDANCE WITH ORDER NO. 436 (FINAL RULE AND NOTICE REQUESTING SUPPLEMENTAL COMMENTS, 50 FR 42,372, 10/10/85).

² ESTIMATED MAXIMUM DAILY VOLUMES INCLUDES VOLUMES REPORTED BY THE FILING COMPANY IN MMBTU, MCF AND DT. ³ AFFILIATION OF REPORTING COMPANY TO ENTITIES INVOLVED IN THE TRANSACTION. A "Y" INDICATES AFFILIATION, AN "A" IN-DICATES MARKETING AFFILIATION, AND A "N" INDICATES NO AFFILIATION.

[FR Doc. 95–10570 Filed 4–28–95; 8:45 am] BILLING CODE 6717–01–P

[Docket No. RP93-49-000]

Paiute Pipeline Company; Notice of Settlement Conference

April 25, 1995.

Pursuant to the Commission order which issued on January 19, 1993, and a notice of extension of time which issued on May 13, 1993, a settlement conference will be held to resolve the issues raised in the above-captioned proceeding.

The conference will be held on Tuesday, May 9, 1995, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street, NE., Washington, DC 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,

Secretary. [FR Doc. 95–10561 Filed 4–28–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP93-49-000]

Paiute Pipeline Company; Notice of Settlement Conference

April 25, 1995.

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All interested persons and Staff are permitted to attend.

Lois D. Cashell,

Secretary. [FR Doc. 95–10563 Filed 4–28–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP95-239-000]

Riverside Pipeline Company, L.P.; Notice of Proposed Changes in FERC Gas Tariff

April 25, 1995.

Take notice that on April 19, 1995, Riverside Pipeline Company, L.P. (Riverside), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following sheets to be effective May 31, 1995:

First Revised Sheet Nos. 1, 2, 16

- Original Sheet Nos. 17–20
- First Revised Sheet Nos. 80, 91, 92, 97, 98, 104, 105, 112, 115, 116, 119, 122, 124, and 159

Original Sheet Nos. 160-167

First Revised Sheet Nos. 211, 212, 213

Riverside states that it proposes to offer a new service, the Multiple Pipeline Transportation (MPT) Service, under which it would contract for capacity, as available, on certain upstream, affiliated intrastate or "Hinshaw" pipelines for new or existing shippers on its own system. The maximum and minimum rates for that service would, Riverside states, be the sum of the maximum and minimum rates of the transporting pipelines in effect at the time of the transportation.