

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-11712 Filed 5-11-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EC95-11-000, et al.]

**Tucson Electric Company, et al.;
Electric Rate and Corporate Regulation
Filings**

May 4, 1995.

Take notice that the following filings have been made with the Commission:

1. Tucson Electric Power

[Docket No. EC95-11-000]

Take notice that on April 26, 1995 Tucson Electric Power Company (TEP) submitted an application pursuant to Section 203 of the Federal Power Act for authority to effect a "disposition of facilities" that would be deemed to occur as a result of implementation of a proposed holding company structure, all as more fully set forth in the application, which is on file with the Commission and open for public inspection.

The application states that implementation of the holding company structure proposed would be accomplished through the creation of a holding company of which TEP would be a subsidiary. It is stated that the proposed holding company structure is intended to facilitate the separation of TEP's traditional utility operations from its operations in other segments of the electric energy business. Such operation will provide the optimal structure for participation in the various segments of the evolving and expanding electric energy business, and will avoid cross-subsidization and the transfer of business risk from these other segments of the business to traditional utility operations. The holding company structure, it is said, will not affect jurisdictional facilities, rates or services.

Comment date: May 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. Pennsylvania Power & Light
Company**

[Docket No. ER95-720-000]

Take notice that on April 26, 1995, Pennsylvania Power & Light Company ("PP&L"), tendered for filing with the Federal Energy Regulatory Commission supplemental material relating to the above docket.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. Louis Dreyfus Electric Power
Company**

[Docket No. ER92-850-011]

Take notice that on April 27, 1995, Louis Dreyfus Electric Power Company tendered for filing a summary of its activity for the quarter ending March 31, 1995.

**4. Consolidated Edison Company Of
New York, Inc.**

[Docket No. ER93-568-000]

Take notice that on April 27, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison") tendered for filing additional information concerning two agreements for the interconnection and delivery of energy between the JFK Cogeneration Project and the JFK International Airport.

Con Edison states that a copy of this filing has been served by mail upon KIAC Partners and the Port Authority of the New York and New Jersey.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. CRSS Power Marketing, Inc.

[Docket No. ER94-142-005]

Take notice on April 24, 1995, CRSS Power Marketing, Inc. tendered for filing its quarterly informational filing reporting no activity for the quarter ending March 31, 1995.

6. EDC Power Marketing, Inc.

[Docket No. ER94-1538-002]

Take notice on April 24, 1995, EDC Power Marketing, Inc. tendered for filing its quarterly informational filing reporting no activity for the quarter ending March 31, 1995.

7. Equitable Power Services Company

[Docket No. ER94-1539-003]

Take notice that on April 27, 1995, Equitable Power Services Company tendered for filing its quarterly report ending March 31, 1995, reporting no activity during this quarter.

8. Citizens Lehman Power Sales

[Docket No. ER94-1685-002]

Take notice that on April 27, 1995, Citizens Lehman Power Sales tendered for filing its quarterly report ending March 31, 1995 reporting no activity during this quarter.

9. Koch Power Services, Inc.

[Docket No. ER95-218-001]

Take notice that on April 26, 1995, Koch Power Services, Inc. filed certain

information as required by the Commission's January 4, 1995 letter Order in Docket No. ER95-218-000. Copies of Koch Power Services, Inc.'s information filing are on file with the Commission and are available for public inspection.

**10. Tenneco Energy Marketing
Company**

[Docket No. ER95-428-001]

Take notice that on April 27, 1995, Tenneco Energy Marketing Company tendered for filing its quarterly report for the period ending March 31, 1995, reporting no activity during this quarter.

11. New England Power Company

[Docket No. ER95-554-000]

Take notice that on April 26, 1995, New England Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Washington Water Power Company

[Docket No. ER95-677-000]

Take notice that on April 19, 1995, Washington Water Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Northeast Utilities Service Company

[Docket No. ER95-946-000]

Take notice that Northeast Utilities Service Company (NUSCO) on April 24, 1995, tendered for filing, a Service Agreement with Enron Power Marketing, Inc. (Enron) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Enron.

NUSCO requests that the Service Agreement become effective on April 1, 1995.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. New England Power Company

[Docket No. ER95-950-000]

Take notice that on April 26, 1995, New England Power Company (NEP) tendered for filing a Notice of Termination to the Service Agreement between NEP and Commonwealth Electric Company under NEP's FERC Electric Tariff, Original Volume No. 3.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Northeast Utilities Service Company

[Docket No. ER95-952-000]

Take notice that Northeast Utilities Service Company (NUSCO), on April 26, 1995, tendered for filing, a Service Agreement and a Certificate of Concurrence with Vermont Public Power Supply Authority (VPPSA) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to VPPSA.

NUSCO requests that the Service Agreement become effective on May 1, 1995.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Maine Public Service Company

[Docket No. ER95-954-000]

Take notice that on April 26, 1995, Maine Public Service Company (Maine Public), tendered for filing an agreement providing for short-term interim transmission for Central Maine Power Company.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Robert Mehrabian

[Docket No. ID-2878-000]

Take notice that on April 24, 1995, Robert Mehrabian (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

Outside Director: Duquesne Light Company

Outside Director: Mellon Bank Corporation

Outside Director: Mellon Bank, N.A.

Comment date: May 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Air Products Hycal Company, L.P.

[Docket No. QF95-260-000]

On April 25, 1995, Air Products Hycal Company, L.P., (Applicant), of 7201 Hamilton Boulevard, Allentown, Pennsylvania 18195-1501, submitted for filing an application for certification of a facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the bottoming-cycle cogeneration facility will be located adjacent to Ultramar Inc.'s Wilmington Refinery, in Wilmington, California, and will consist of a steam-methane hydrogen reformer, heat recovery boilers, a double-extraction/condensing steam turbine

generator, and a substation. Heat captured from the hydrogen production process will be used for power production. The maximum net electric power production capacity will be 20.9 MW. The facility is expected to begin commercial operation in January of 1996.

Comment date: June 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Central Hudson Gas & Electric Corporation

[Docket No. ER95-945-000]

Take notice that Central Hudson Gas and Electric Corporation (Central Hudson) on April 24, 1995, tendered for filing its development of actual costs for 1994 related to substation service provided to Consolidated Edison Company of New York, Inc. (Con Edison) in accordance with the provisions of its Rate Schedule FERC No. 43.

Central Hudson indicates that the actual cost amounted to \$253,028 for 1994 and will be the basis on which estimated charges for 1995 will be billed.

Central Hudson requests waiver of the notice requirements to permit charges to become effective January 1, 1995 as agreed by the parties.

Central Hudson states that a copy of its filing was served on Con Edison and the State of New York Public Service Commission.

Comment date: May 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-11710 Filed 5-11-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-228-000]

Mississippi River Transmission Corp.; Notice of Intent to Prepare an Environmental Assessment for the Proposed Main Line System 1995 and 1996 Modernization Project and Request for Comments on Environmental Issues

May 8, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the Main Line System 1995 and 1996 Modernization Project.¹ This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the project.

Summary of the Proposed Project

Mississippi River Transmission Corporation (MRT) proposes to modernize and improve the reliability of its Main Line System under a 16-year plan. The 16-year plan would address safety, system reliability, and rising operating cost. MRT is not seeking authority to implement its entire 16-year modernization plan. MRT seeks authority to implement only changes it proposes for 1995 and 1996. MRT indicates that its proposal would not affect the capacity of its Main Line System and service to any of its existing customers.

MRT's Main Line System consists of three pipelines which run roughly parallel from Perryville, Louisiana to the vicinity of St. Louis, Missouri. Main Line No. 1 is the oldest of the three lines. MRT proposes to abandon in place 93 miles of its Main Line No. 1, and as a consequence, MRT also proposes to make certain changes on its Main Line System. MRT requests Commission authorization in Docket No. CP95-228-000, for the following:

- Abandon in place about 93 miles of its Main Line No. 1 from milepost 214 in Jackson County, Arkansas to milepost 307 in Butler County, Missouri.
- Cut and cap existing Main Line No. 1 within the Poplar Bluff Compressor Station yard at milepost 307 in Butler County, Missouri.
- Retire one 1,000-horsepower (hp) compressor unit and replace it with a 5,850-hp compressor unit at the Biggers

¹ Mississippi River Transmission Corporation's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.