

United Cities, as owner of the Barnsley Storage Field in Kentucky, indicates that it was issued a limited jurisdiction certificate by order issued September 20, 1994, in Docket No. CP94-753-000 to lease capacity in the storage field to Sonat. United Cities indicates that, by letter dated October 20, 1994, it had accepted the authorization but also notified the Commission that the operations authorized in the order had not yet commenced and may not commence in the future, and that Sonat may choose not to pursue the transaction authorized in the certificate. United Cities states that by letter dated February 1, 1995, Sonat advised that it was not interested in pursuing further the lease arrangement. United Cities also states that by letter dated April 13, 1995, Woodward indicated that it would like to lease the storage capacity under the same conditions previously approved for Sonat. United Cities requests that its authorization be amended to substitute Woodward for Sonat as the potential lessee of the storage capacity. United Cities proposes no other modifications to the authorization.

Any person desiring to be heard or to make any protest with reference to said application to amend should on or before May 26, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to take but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this petition if no motion to intervene is filed within the time required herein. If the Commission on its own review of the matter finds that a grant of the amended application is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own

motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for United Cities to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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[Docket No. RP95-190-002]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 11, 1995.

Take notice that on May 1, 1995, Williams Natural Gas Company (WNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, with a proposed effective date of March 31, 1995:

Substitute Fourth Revised Sheet No. 9

Substitute Third Revised Sheet No. 10

WNG states that this filing is being made in compliance with Commission order issued March 31, 1995 in docket No. RP95-190. Ordering Paragraph (B) of the order directed WNG to file revised tariff sheets within 30 days of the order to reflect revised billings using the applicable jurisdictional percentages to calculate the various *ad valorem* costs represented in this proceeding. WNG is filing Revised Schedule D1, Code 1 and Revised Schedule D1, Code 8, Workpapers 001 and 002 to reflect the change in methodology for computing the jurisdictional percentages in compliance with the order.

WNG states that Attachment 1 shows the calculation of the revised amounts using jurisdictional percentages applicable to the *ad valorem* tax year. The *ad valorem* payments were evenly spread over the twelve months to which they apply, since the payments are applicable to the annual period and not to particular months. This change results in a reduction of approximately \$97,000 in the direct bill amount.

WNG states that a copy of the filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests

should be filed on or before May 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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[Docket No. EF95-1021-000, et al.]

Alaska Power Administration, et al., Electric Rate and Corporate Regulation Filings

May 10, 1995.

Take notice that the following filings have been made with the Commission:

1. Alaska Power Administration

[Docket No. EF95-1021-000]

Take notice that on May 3, 1995, the Deputy Secretary of the Department of Energy, by Rate Order No. APA-13, confirmed and approved on an interim basis effective May 1, 1995, Rate Schedules SN-F-5, SN-NF-8, SN-NF-9, and SN-NF-10 applicable to power from Alaska Power Administration's (APA) Snettisham Project. The rate schedules which are being adjusted were previously confirmed and approved by FERC on December 23, 1991, for a period of five years, Docket No. EF92-1021-000.

Current rates in effect are 32.1 mills per kilowatt-hour for firm energy, a variable rate for non-firm energy based on the cost of heating oil, currently 12.1 mills per kilowatt-hour, and a rate of 27.1 mills per kilowatt-hour for energy used in place of wood burning. APA proposes to increase the rate for firm energy to 34.7 mills per kilowatt-hour, an increase of 6.1 percent. Rates for non-firm energy would remain the same.

The Department requests the approval of the Commission of the adjusted rates for a period not to exceed five years with the understanding that the rates can be adjusted at an earlier date if needed to comply with the cost recovery criteria. The rate schedules are submitted for confirmation and approval of a final basis pursuant to authority vested in the Commission by Amendment No. 3 to Delegation Order No. 0204-108.

Comment date: May 24, 1995, in accordance with Standard Paragraph E at the end of this notice.