

Applicants in Oklahoma who have questions on the preparation of their applications may contact Will Williamson, HOPE 3 Coordinator in HUD's Texas State Office, phone (817) 885-5887. Except as revised by this notice, all other information and requirements applicable to the HOPE 3 NOFA remains as previously published.

*Homeownership of Single Family Homes Program (HOPE 3); Notice of Fund Availability*, published February 24, 1995, at 60 FR 10446.

Application Due Date: May 19, 1995,

4:30 Central Time (only for submissions from applicants within Oklahoma; all other applicants remain subject to the original April 25, 1995, deadline)

Submit Application To (only applicants within Oklahoma): HUD Texas State Office, Office of Community Planning and Development, P.O. Box 2905, Fort Worth, TX 76113-2905 ATTN: Will Williamson.

Dated: May 12, 1995.

**Andrew Cuomo,**

*Assistant Secretary for Community Planning and Development.*

[FR Doc. 95-12253 Filed 5-17-95; 8:45 am]

BILLING CODE 4210-29-M

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[CO-933-95-1320-01; COC 54608]

#### Notice of Coal Lease Offering By Sealed Bid; COC 54608

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice of competitive coal lease sale.

**SUMMARY:** Bureau of Land Management, Colorado State Office, Lakewood, Colorado, hereby gives notice that certain coal resources in the lands hereinafter described in Routt County, Colorado, will be offered for competitive lease by sealed bid in accordance with the provisions of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 181 et seq.).

**DATES:** The lease sale will be held at 11 a.m., Friday, June 23, 1995. Sealed bids must be submitted no later than 10 a.m., Friday, June 23, 1995.

**ADDRESSES:** The lease sale will be held in the Conference Room, Fourth Floor, Colorado State Office, 2850 Youngfield Street, Lakewood, Colorado. Sealed bids must be submitted to the Cashier, First Floor, Colorado State Office, 2850 Youngfield Street, Lakewood, Colorado 80215.

#### FOR FURTHER INFORMATION CONTACT:

Karen Purvis at (303) 239-3795.

**SUPPLEMENTARY INFORMATION:** The tract will be leased to the qualified bidder submitting the highest offer, provided that the high bid meets the fair market value determination of the coal resource. The minimum bid for this tract is \$100 per acre or fraction thereof. No bid less than \$100 per acre or fraction thereof will be considered. The minimum bid is not intended to represent fair market value.

Sealed bids received after the time specified above will not be considered.

In the event identical high sealed bids are received, the tying high bidders will be requested to submit follow-up bids until a high bid is received. All tie-breaking sealed bids must be submitted with 15 minutes following the Sale Official's announcement at the sale that identical high bids have been received.

Fair market value will be determined by the authorized offer after the sale.

**COAL OFFERED:** The coal resource to be offered is limited to coal recoverable by underground mining methods in the Wadge seam on the Twentymile Tract in the following lands:

Sixth Principal Meridian  
T. 5 N., R. 86 W.,

Sec. 21, N $\frac{1}{2}$ , and SE $\frac{1}{4}$ ;  
Sec. 22, E $\frac{1}{2}$ E $\frac{1}{2}$ , and W $\frac{1}{2}$ ;  
Sec. 23, all;  
Sec. 26, N $\frac{1}{2}$ , and N $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
Sec. 27, W $\frac{1}{2}$ ;  
Sec. 28, NE $\frac{1}{4}$ , and E $\frac{1}{2}$ NW $\frac{1}{4}$ ;  
Sec. 33, NE $\frac{1}{4}$ NE $\frac{1}{4}$ ,

The land described contains 2,600 acres, more or less.

Total recoverable reserves are estimated to be 24,300,000 tons. The Wadge seam underground minable coal is ranked as high volatile C bituminous coal. The estimated coal quality for the Wadge seam on an as-received bases is as follows:

Btu.....	11,745 Btu/lb.
Moisture.....	7.76%
Sulfur Content.....	0.48%
Ash Content.....	8.80%

**RENTAL AND ROYALTY:** The lease issued as a result of this offering will provide for payment of an annual rental of \$3.00 per acre or fraction thereof and a royalty payable to the United States of 8 percent of the value of coal mined by underground methods. The value of the coal will be determined in accordance with 30 CFR 206.

**NOTICE OF AVAILABILITY:** Bidding instruction for the offered tract are included in the Detailed Statement of Coal Lease Sale. Copies of the statement and the proposed coal lease are available upon request in person or by mail from the Colorado State Office at

the address given above. The case file is available for inspection in the Public Room, Colorado State Office, during normal business hours at the address given above.

Dated: May 9, 1995.

**Karen A. Purvis,**

*Solid Minerals Team Resource Services.*

[FR Doc. 95-12225 Filed 5-17-95; 8:45 am]

BILLING CODE 4310-JB-M

[NM-060-1010-00-P (606)]

#### Southeast New Mexico Playa Lakes Coordinating Committee; Meeting

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Southeast New Mexico Playa Lakes Coordinating Committee Meeting.

**DATES:** Thursday, June 22, 1995, beginning at 9:30 a.m.

#### FOR FURTHER INFORMATION CONTACT:

Leslie M. Cone, District Manager, Bureau of Land Management, 1717 West 2nd Street, Roswell, NM 88201, (505) 627-0242.

**SUPPLEMENTARY INFORMATION:** The agenda will include presentation of proposed changes to the Playa Lakes Investigation Study Plan by the National Biological Service, National Wildlife Health Center, to the Southeast New Mexico Plays Lakes Coordinating Committee, for approval. A progress report of the ongoing study will also be given. The meeting will be held at the Carlsbad Resource Area Office, 620 E. Greene, Carlsbad, New Mexico. Summary minutes will be maintained in the Roswell District Office and will be available for public inspection during regular business hours (7:45 a.m.-4:30 p.m.) within 30 days following the meeting. Copies will be available for the cost of duplication.

Dated: May 11, 1995

**Leslie M. Cone,**

*District Manager.*

[FR Doc. 95-12226 Filed 5-17-95; 8:45 am]

BILLING CODE 4310-FB-M

[CA-940-05-1310-03; CACA 26079]

#### California: Proposed Reinstatement of Terminated Oil and Gas Lease

Under the provisions of Public Law 97-451, a petition for reinstatement of oil and gas lease CACA 26079 for lands in Fresno and Monterey Counties, California, was timely filed and was accompanied by all required rentals and royalties accruing from December 1, 1994, the date of Termination.

No valid lease has been issued affecting the lands. The lessee has agreed to new lease terms for rentals and royalties at rates of \$5.00 per acre and 16 $\frac{2}{3}$  percent, respectively. Payment of a \$500.00 administrative fee has been made.

Having met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Leasing Act of 1920 (30 USC 188), the Bureau of Land Management is proposing to reinstate the lease effective December 1, 1994, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above, and the reimbursement for cost of publication of this notice.

Dated: May 9, 1995.

**Leroy M. Mohorich,**

*Chief, Branch of Energy and Mineral Science and Adjudication.*

[FR Doc. 95-12227 Filed 5-17-95; 8:45 am]

BILLING CODE 4310-40-M

[WY-920-41-5700; WYW128222]

**Notice of Proposed Reinstatement of Terminated Oil and Gas Lease**

May 8, 1995.

Pursuant to the provisions of 30 U.S.C. 188 (d) and (e), and 43 CFR 3108.2-3 (a) and (b)(1), a petition for reinstatement of oil and gas lease WYW128222 for lands in Johnson County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination. The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$5.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$  percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of the **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW128222 effective January 1, 1995, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

**Pamela J. Lewis,**

*Supervisory Land Law Examiner.*

[FR Doc. 95-12228 Filed 5-17-95; 8:45 am]

BILLING CODE 4310-22-M

[WY-920-41-5700; WYW118068]

**Notice of Proposed Reinstatement of Terminated Oil and Gas Lease**

May 8, 1995.

Pursuant to the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), a petition for reinstatement of oil and gas lease WYW118068 for lands in Carbon County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination. The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$5.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$  percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW118068 effective November 1, 1994, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

**Pamela J. Lewis,**

*Supervisory Land Law Examiner.*

[FR Doc. 95-12229 Filed 5-17-95; 8:45 am]

BILLING CODE 4310-22-M

[WY-920-41-5700; WYW130848]

**Notice of Proposed Reinstatement of Terminated Oil and Gas Lease**

May 9, 1995.

Pursuant to the provisions of 30 U.S.C. 188 (d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), a petition for reinstatement of oil and gas lease WYW130848 for lands in Big Horn County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination. The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$5.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$  percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW130848 effective November

1, 1994, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

**Pamela J. Lewis,**

*Supervisory Land Law Examiner.*

[FR Doc. 95-12230 Filed 5-17-95; 8:45 am]

BILLING CODE 4310-22-M

[AZ-024-05-5410-00-A118; AZA-28672]

**Notice of Receipt of Conveyance of Mineral Interest Application; Arizona**

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice of minerals segregation.

**SUMMARY:** The private lands described in this notice aggregating approximately 16 acres, are segregated and made unavailable for filings under the general mining laws and the mineral leasing laws to determine their suitability for conveyance of the reserved mineral interest pursuant to section 209 of the Federal Land Policy and Management Act of October 21, 1976. The mineral interest will be conveyed in whole or in part upon favorable mineral examination.

The purpose is to allow consolidation of surface and subsurface of minerals ownership where there are no known mineral values or in those instances where the reservation interferes with or precludes appropriate non-mineral development and such development is a more beneficial use of the land than the mineral development.

**FOR FURTHER INFORMATION CONTACT:**

Vivian Reid, Land Law Examiner, Phoenix District Office, 2015 West Deer Valley Road, Phoenix, Arizona 85027 (602) 780-8090. Serial Number AZA-28672.

**Gila and Salt River Base and Meridian, Maricopa County, Arizona**

T. 14 N., R. 1 W.,

Sec. 21, Only that portion belonging to Yavapai Hills, Inc., located within the SE $\frac{1}{4}$ SE $\frac{1}{4}$

**Minerals Reservation—All Minerals**

Upon publication of this Notice of Segregation in the **Federal Register** as provided in 43 CFR 2720.1-1(b), the mineral interests owned by the United States in the private lands covered by the application shall be segregated to the extent that they will not be subject to appropriation under the mining and mineral leasing laws. The segregative effect of the application shall terminate upon: issuance of a patent or deed of such mineral interest; upon final rejection of the application; or two years