

No valid lease has been issued affecting the lands. The lessee has agreed to new lease terms for rentals and royalties at rates of \$5.00 per acre and 16 $\frac{2}{3}$ percent, respectively. Payment of a \$500.00 administrative fee has been made.

Having met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Leasing Act of 1920 (30 USC 188), the Bureau of Land Management is proposing to reinstate the lease effective December 1, 1994, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above, and the reimbursement for cost of publication of this notice.

Dated: May 9, 1995.

Leroy M. Mohorich,

Chief, Branch of Energy and Mineral Science and Adjudication.

[FR Doc. 95-12227 Filed 5-17-95; 8:45 am]

BILLING CODE 4310-40-M

[WY-920-41-5700; WYW128222]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

May 8, 1995.

Pursuant to the provisions of 30 U.S.C. 188 (d) and (e), and 43 CFR 3108.2-3 (a) and (b)(1), a petition for reinstatement of oil and gas lease WYW128222 for lands in Johnson County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination. The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$5.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of the **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW128222 effective January 1, 1995, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Pamela J. Lewis,

Supervisory Land Law Examiner.

[FR Doc. 95-12228 Filed 5-17-95; 8:45 am]

BILLING CODE 4310-22-M

[WY-920-41-5700; WYW118068]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

May 8, 1995.

Pursuant to the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), a petition for reinstatement of oil and gas lease WYW118068 for lands in Carbon County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination. The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$5.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW118068 effective November 1, 1994, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Pamela J. Lewis,

Supervisory Land Law Examiner.

[FR Doc. 95-12229 Filed 5-17-95; 8:45 am]

BILLING CODE 4310-22-M

[WY-920-41-5700; WYW130848]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

May 9, 1995.

Pursuant to the provisions of 30 U.S.C. 188 (d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), a petition for reinstatement of oil and gas lease WYW130848 for lands in Big Horn County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination. The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$5.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$ percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW130848 effective November

1, 1994, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Pamela J. Lewis,

Supervisory Land Law Examiner.

[FR Doc. 95-12230 Filed 5-17-95; 8:45 am]

BILLING CODE 4310-22-M

[AZ-024-05-5410-00-A118; AZA-28672]

Notice of Receipt of Conveyance of Mineral Interest Application; Arizona

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of minerals segregation.

SUMMARY: The private lands described in this notice aggregating approximately 16 acres, are segregated and made unavailable for filings under the general mining laws and the mineral leasing laws to determine their suitability for conveyance of the reserved mineral interest pursuant to section 209 of the Federal Land Policy and Management Act of October 21, 1976. The mineral interest will be conveyed in whole or in part upon favorable mineral examination.

The purpose is to allow consolidation of surface and subsurface of minerals ownership where there are no known mineral values or in those instances where the reservation interferes with or precludes appropriate non-mineral development and such development is a more beneficial use of the land than the mineral development.

FOR FURTHER INFORMATION CONTACT:

Vivian Reid, Land Law Examiner, Phoenix District Office, 2015 West Deer Valley Road, Phoenix, Arizona 85027 (602) 780-8090. Serial Number AZA-28672.

Gila and Salt River Base and Meridian, Maricopa County, Arizona

T. 14 N., R. 1 W.,

Sec. 21, Only that portion belonging to Yavapai Hills, Inc., located within the SE $\frac{1}{4}$ SE $\frac{1}{4}$

Minerals Reservation—All Minerals

Upon publication of this Notice of Segregation in the **Federal Register** as provided in 43 CFR 2720.1-1(b), the mineral interests owned by the United States in the private lands covered by the application shall be segregated to the extent that they will not be subject to appropriation under the mining and mineral leasing laws. The segregative effect of the application shall terminate upon: issuance of a patent or deed of such mineral interest; upon final rejection of the application; or two years