

the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426.

- Reference Docket No. CP95-327-000;

- Send a copy of your letter to: Ms. Mary Hertling, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 7312, Washington, D.C. 20426; and

- Mail your comments so that they will be received in Washington, D.C. on or before July 5, 1995.

If you wish to receive a copy of the EA, you should request one from Ms. Hertling at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a Motion to Intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by § 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Ms. Mary Hertling, EA Project Manager, at (202) 208-0874.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13192 Filed 5-30-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-498-000, et al.]

Colorado Interstate Gas Company, et al.; Natural Gas Certificate Filings

May 24, 1995.

Take notice that the following filings have been made with the Commission:

1. Colorado Interstate Gas Company

[Docket No. CP95-498-000]

Take notice that on May 15, 1995, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP95-498-000 an abbreviated application pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations for a certificate of public convenience and necessity to change the deliverability of the Flank and Latigo Storage Fields all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Pursuant to Commission orders issued in Docket No. CP92-154-000, et al., CIG constructed certain facilities at its Flank and Latigo Storage Fields designed to enhance the deliverability from these two storage fields. CIG estimated that the additional facilities would increase the maximum deliverability of each field to 150 Mmcf per day. After construction and operation of the facilities authorized in Docket No. CP92-154, et al., CIG claims that the deliverability of Flank and Latigo Storage Fields is actually 165 Mmcf per day and 140 Mmcf per day, respectively. Therefore, CIG requests a change in the certificated deliverability for these two storage fields. No new facilities are required to effect the proposed deliverability changes.

Comment date: June 14, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Northern Natural Gas Company

[Docket No. CP95-499-000]

Take notice that on May 15, 1995, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000 filed in Docket No. CP95-944-000 a request pursuant to § 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to install and operate five (5) new small volume customer delivery points to accommodate natural gas deliveries to UtiliCorp United, Inc. (UCU), under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern states that it requests authority to install and operate these small volume delivery points to accommodate natural gas deliveries for UCU under Northern's existing transportation rate schedules. It is said that the estimated total volumes

proposed to be delivered to UCU at the proposed new delivery points are expected to result in an increase in Northern's peak day deliveries of approximately 49 MMBtu per day and 5,123 MMBtu on an annual basis.

Northern states further that the estimated cost to install the delivery points is \$10,975, UCU, it is said, would reimburse Northern for the cost to install the facilities.

Comment date: July 10, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Southern Natural Gas Company

[Docket No. CP95-505-000]

Take notice that on May 19, 1995, Southern Natural Gas Company ("Southern") filed in the above-captioned docket an application pursuant to the provisions of Section 7 of the Natural Gas Act ("NGA"), as amended, and pursuant to the Federal Energy Regulatory Commission's ("Commission") Regulations under the NGA for a certificate of public convenience and necessity authorizing the construction, installation, modification and operation of compressor stations, meter stations and related appurtenant facilities, more fully set forth in the application which is on file with the Commission and open to public inspection.

In order to provide incremental firm transportation services totaling 26,810 Mcf per day for fifteen (15) customers on Southern's system in Alabama, Georgia and Tennessee, Southern requests authorization to (1) construct and install a new compressor station consisting of a turbine compressor, ISO-rated at 5,680 horsepower, to be located in Tuscaloosa and Jefferson Counties, Alabama, at or around mile post 286 on Southern's north pipeline system, (2) install compressor cylinder unloaders at its Tarrant Compressor Station in Jefferson County, Alabama, (3) install an additional turbine compressor unit, ISO-rated at 1,452 horsepower, at Southern's existing Pell City Compressor Station in St. Clair County, Alabama, and (4) uprate an existing turbine compressor engine at Southern's DeArmanville Compressor Station in Calhoun County, Alabama, from 1,080 rated horsepower to 1,200 ISO-rated horsepower. In addition, Southern will uprate the pressure at one meter station serving one of the customers in this expansion project and uprate the pressure of its Gadsden Branch Line to accommodate the increased firm contract quantities of four other customers. The total cost of these facilities is estimated to be \$13,055,800.

Southern requests Commission approval of the application by no later than May 1, 1996, so that the facilities will be in service to provide the additional firm transportation service by November 1, 1996.

Comment date: June 14, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is

filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-13227 Filed 5-30-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-500-000, et al.]

Southern Natural Gas Company, et al.; Natural Gas Certificate Filings

May 23, 1995.

Take notice that the following filings have been made with the Commission:

1. Southern Natural Gas Company

[Docket No. CP95-500-000]

Take notice that on May 15, 1995, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP95-500-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction, installation and operation of certain compression facilities and related pipeline interconnection, measurement, and appurtenant facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Southern states that the proposed facilities will provide the capacity needed to perform firm transportation service on its pipeline system in its production area south of its Franklinton Compressor Station. It is stated that Southern has an extensive supply system in the offshore Louisiana area and receives approximately 900,000 Mcf per day (Mcdf) or nearly 60 percent of its annual throughput from the "east leg" of its South Louisiana supply system that accesses the Main Pass, Viosca Knoll and Mississippi Canyon areas. Southern contends that its efforts to connect new gas supplies in this area and increase throughput have been hampered recently as a result of capacity constraints which exist at Southern's Toca Compressor Station. If it is unable to increase its capacity to move gas from the offshore areas, Southern states that the markets and customers served by Southern's system will not have the opportunity to gain access to the significant number of new

sources of supply announced and under development in this area.

Southern states that its recent gas supply attachment efforts have been focused on supply prospects which are near Southern's existing facilities. It is stated that a large number of such prospects are located in the offshore Louisiana area upstream of Southern's Toca Compressor Station. Southern states that its supply system in south Louisiana has two separate main lines, the "east Leg" which extends in to the Main Pass area and the "west leg" which extends from the Franklinton Compressor Station to the Shadyside Compressor Station. It is stated that the "west leg" has traditionally received gas from interconnections with other interstate pipelines, and supply prospects in the area are limited.

Therefore, Southern states that its "east leg" upstream of the Toca Compressor Station has experienced the most activity in connecting new gas supplies. It is stated that gas supply prospects in this area are believed to be substantial. Southern states that Exhibit Z to its application contains a map and a list of known prospects in the vicinity of Southern's existing facilities which could be attached either through jurisdictional pipeline extensions or through nonjurisdictional gathering lines to Southern's system. While the potential of many of these prospects is still emerging, Southern believes that the substantial financial expenditures by producers and technological advances in the development of deepwater prospects ensure that the expansion of Southern's facilities to provide access to downstream markets from this supply area is necessary. It is stated that the gas supply prospects listed in Exhibit Z are estimated to contain over 2 Tcf of reserves which could be attached to Southern's system. Southern also believes that the location of these prospects make them the most economical gas supplies available to Southern's system in the near term and foreseeable future. However, in order to compete with other pipelines for these shippers and customers, Southern states that it must expand its existing capacity at Toca to enable these supplies to flow into downstream markets.

It is stated that prior to the recent industry restructuring under Order No. 636, pipelines generally constructed gas supply facilities and included the cost of the facilities in future rate filings on a rolled-in basis. In a post-636 environment, Southern states that the issue of who should bear the financial responsibility for this type of project is more complicated. It is stated that this expansion project is not a traditional