

c. Project financial plan—The project financial plan will be evaluated for the ability of the proposer to commit resources to finance the non-DOE share of the entire project and the adequacy of the proposer's financial condition.

Project cost/budget summary—This information should be provided for the proposed project. Reasonableness of cost to the government will be considered. The project cost/budget summary will be considered as an indication of the offeror's understanding of the job.

Evaluation of Applications

Applications submitted will be subject to a preliminary review by DOE to check for completeness and accuracy. Applications that are clearly non-responsive or do not provide evidence of cost-sharing agreements, will be rejected.

DOE reserves the right to support all, none, or certain parts of the applications submitted in response to this solicitation.

The information presented in the each application will be evaluated to determine the degree to which the stated objectives and priorities of this solicitation are met. The following is a summary listing of the criteria which will be considered in the evaluation and relative importance in the ranking process: resource potential, technical approach, cost-sharing, and business approach.

Issues relating to leasing, permitting, and related activities for the project development will be considered along with the environmental restrictions. The environmental evaluation will consider the impact of the proposed activities at the project site.

The proposed cost of the project will not be point scored. Applicants are advised, however, that notwithstanding the lower relative importance of the cost considerations, the evaluated cost may be the basis for selection. In making the selection decision, the apparent advantages of individual technical and business applications will be weighed against the probable cost to the government to determine whether the technical and business approaches (excluding cost considerations) are worth the probable cost differences.

Merit Reviews

All applications will be evaluated under the procedure for "Objective Merit Review of Discretionary Financial Assistance Applications", **Federal Register**, May 31, 1990, Vol. 55, No. 105 (copy provided upon request), and the criteria and programmatic considerations set forth in this

solicitation. In conducting this evaluation, the Government may utilize assistance and advice from non-Government personnel. Applicants are therefore requested to state on the cover sheet of the applications if they do not consent to an evaluation by such non-Government personnel. The applicants are further advised that DOE may be unable to give full consideration to an application submitted without such consent.

General Conditions and Notice to Applicants

a. *Applicants:* All applicants will be notified in writing of the action taken on their applications in approximately 90 days after the closing date for this solicitation, provided no follow-up clarifications are needed. Status of any application during the evaluation and selection process will not be discussed with the applicants. Unsuccessful applications will not be returned.

b. *False Statements:* Applications must set forth full, accurate, and complete information as required by this solicitation. The penalty for making false statements is prescribed in 18 U.S.C. 1001.

c. *Application Clarification:* DOE reserves the right to require applications to be clarified or supplemented to the extent considered necessary either through additional written submissions or oral presentations.

d. *Amendments:* All amendments to this solicitation will be mailed to recipients who submit a written request for the DOE application package.

e. *Applicant's Past Performance:* DOE reserves the right to solicit from available sources relevant information concerning an applicant's past performance and may consider such information in its evaluation.

f. *Commitment of Public Funds:* The Contracting Officer is the only individual who can legally commit the Government to the expenditure of public funds in connection with the proposed award. Any other commitment, either explicit or implied, is invalid.

g. *Effective Period of Application:* All applications should remain in effect for at least 180 days from the closing date.

h. *Availability of Funds:* The actual amount of funds to be obligated will be subject to availability of funds appropriated by Congress.

i. *Loans under DOE Minority Economic Impact (MEI) Loan Program:* Applicants are advised that loans under the DOE Minority Economic Impact (MEI) Loan Program are not available to finance the cost of preparing an application pursuant to this solicitation.

j. *Assurances and Certifications:* DOE requires the submission of preaward assurances of compliance and certifications which are mandated by law. The assurance and certification forms will be provided in the application package.

k. *Questions and Answers:* Questions regarding this solicitation should be submitted in writing to the DOE Contract Specialist no later than July 14, 1995. Any answers will be issued in writing.

l. *Preaward Costs:* The government is not liable for any costs incurred in preparation of an application. Awardees may incur preaward costs up to ninety (90) days prior to the effective date of award. Should the awardee take such action, it is done so at the awardee's risk and does not impose any obligation on the DOE to reimburse such costs if an award is not made.

m. *Patents, Data, and Copyrights:* Applicants are advised that patents, data, and copyrights will be treated in accordance with 10 CFR 600.33.

n. *Environmental Impact:* An applicant environmental checklist will be provided in the DOE application package. Award will not be made until the environmental checklist is completed. Review of the environmental checklist and the application will be conducted by DOE as required by 10 CFR 1021.216.

o. *EPACT:* Applicants shall be required to comply with Section 2306 of the Energy Policy Act of 1992 (EPACT) [42 U.S.C. 13525], as applicable.

p. *Buy American Act:* Any organization receiving an award under this solicitation must comply with the Buy American Provisions of Section 307 of Public Law 103-332, Department of the Interior and Related Agencies Appropriations Act of 1995.

Dated: June 16, 1995.

R.J. Hoyles,

Director, Procurement Services Division.

[FR Doc. 95-15888 Filed 6-27-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket Nos. ST95-2316-000 et al.]

Amoco Gas Co.; Notice of Self-Implementing Transactions

June 22, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's Regulations, Sections 311 and 312 of the Natural Gas Policy Act

of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.¹

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to Section 284.102 of the Commission's Regulations and Section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.122 of the Commission's Regulations and Section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.142 of the Commission's Regulations and Section 311(b) of the

NGPA. Any interested person may file a complaint concerning such sales pursuant to Section 284.147(d) of the Commission's Regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to Section 284.163 of the Commission's Regulations and Section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.222 and a blanket certificate issued under Section 284.221 of the Commission's Regulations.

A "G-I" indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under Section 284.227 of the Commission's Regulations.

A "G-S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to Section 284.223 and a blanket certificate issued under Section 284.221 of the Commission's Regulations.

A "G-LT" or "G-LS" indicates transportation, sales or assignments by a local distribution company on behalf of or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under Section 284.224 of the Commission's Regulations.

A "G-HT" or "G-HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under Section 284.224 of the Commission's Regulations.

A "K" indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.303 of the Commission's Regulations.

A "K-S" indicates transportation of natural gas on the Outer Continental Shelf by an intrastate pipeline on behalf of shippers other than interstate pipelines pursuant to Section 284.303 of the Commission's Regulations.

Linwood A. Watson, Jr.,

Acting Secretary.

Docket No.	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity	Aff. Y/A/N	Rate Sch.	Date commenced	Projected termination date
ST95-2316	Amoco Gas Co	Western Gas Resources, Inc.	05-01-95	G-HT	40,000	N	I	02-15-95	02-01-96
ST95-2317	Natural Gas P/L Co. of America.	NGC Transportation, Inc.	05-01-95	G-S	50,000	N	F	04-01-94	10-31-95
ST95-2318	Williston Basin Int. P/L Co.	Interenergy Resources Corp.	05-01-95	G-S	70	N	F	04-01-95	03-31-96
ST95-2319	Williston Basin Int. P/L Co.	Rainbow Gas Co	05-01-95	G-S	125,000	A	I	04-01-95	03-31-97
ST95-2320	Williston Basin Int. P/L Co.	Interenergy Resources Corp.	05-01-95	G-S	150,000	A	I	04-01-95	03-31-97
ST95-2321	Williston Basin Int. P/L Co.	KN Gas Supply Services, Inc.	05-01-95	G-S	20,000	A	I	04-01-95	03-31-97
ST95-2322	Great Lakes Gas Transmission L.P.	Kimball/Trippe Energy Associates.	05-01-95	G-S	12,000	N	F	04-01-95	11-30-09
ST95-2323	Great Lakes Gas Transmission L.P.	Westcoast Gas Services (America).	05-01-95	G-S	2,025	N	F	04-01-95	10-31-02
ST95-2324	Great Lakes Gas Transmission L.P.	Michigan Consolidated Gas Co.	05-01-95	G-S	300,000	N	F	04-01-95	10-31-95
ST95-2325	Great Lakes Gas Transmission L.P.	ANR Pipeline Co	05-01-95	B/G	49,918	Y	F	04-01-95	03-31-13
ST95-2326	Mississippi River Trans. Corp.	National Steel Corp	05-01-95	G-S	4,600	N	F	04-01-95	06-30-95
ST95-2327	Mississippi River Trans. Corp.	Chevron U.S.A., Inc	05-01-95	G-S	15,000	Y	I	04-01-95	Indef.
ST95-2328	Mississippi River Trans. Corp.	Fina Natural Gas Co.	05-01-95	G-S	20,000	Y	I	04-11-95	Indef.
ST95-2329	Columbia Gas Transmission Corp.	Amoco Energy Trading Corp.	05-01-95	G-S	150,000	N	I	04-01-95	Indef.
ST95-2330	Transcontinental Gas P/L Corp.	Baltimore Gas & Electric Co.	05-01-95	G-S	3,750	N	F	04-01-95	02-02-98
ST95-2331	Transcontinental Gas P/L Corp.	NUI Corp	05-01-95	G-S	2,500	A	F	04-04-95	04-01-99

¹ Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the

noticed filing is in compliance with the Commission's regulations.

Docket No.	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity	Aff. Y/A/N	Rate Sch.	Date commenced	Projected termination date
ST95-2332	Transcontinental Gas P/L Corp.	Exxon Corp	05-01-95	G-S	75,000	N	F	04-01-95	11-01-00
ST95-2333	Transcontinental Gas P/L Corp.	NUI Corp	05-01-95	G-S	1,393	A	F	04-04-95	02-02-98
ST95-2334	Transcontinental Gas P/L Corp.	Exxon Corp	05-01-95	G-S	50,000	N	F	04-01-95	11-01-98
ST95-2335	Transcontinental Gas P/L Corp.	New Jersey Natural Gas Co.	05-01-95	G-S	3,798	N	F	04-01-95	02-02-98
ST95-2336	Transcontinental Gas P/L Corp.	Noble Gas Marketing, Inc.	05-01-95	G-S	50,000	N	I	04-01-95	Indef.
ST95-2337	Florida Gas Transmission Co.	Pennunion Energy Services, L.L.C.	05-01-95	G-S	100,000	N	I	04-01-95	Indef.
ST95-2338	Florida Gas Transmission Co.	Aquila Energy Marketing Corp.	05-01-95	G-S	50,000	N	I	04-01-95	Indef.
ST95-2339	Florida Gas Transmission Co.	Prior Intrastate Corp	05-01-95	G-S	10,000	N	I	04-01-95	Indef.
ST95-2340	Algonquin Gas Transmission Co.	Seitel Gas & Energy Corp.	05-01-95	G-S	4,000	N	F	04-03-95	10-31-95
ST95-2341	Algonquin Gas Transmission Co.	Consolidated Edison Co. of New York.	05-01-95	B	9,261	N	F	04-01-95	Indef.
ST95-2342	Algonquin Gas Transmission Co.	Associated Gas Services, Inc.	05-01-95	G-S	1,000	N	F	04-01-95	04-30-95
ST95-2343	Panhandle Eastern Pipe Line Co.	KN Gas Marketing, Inc.	05-01-95	G-S	50,000	N	I	02-11-95	08-31-95
ST95-2344	Transcontinental Gas P/L Corp.	Sara Lee Hosiery, Inc.	05-01-95	G-S	1,250	A	I	04-13-95	Indef.
ST95-2345	Transcontinental Gas P/L Corp.	Eastern Energy Marketing, Inc.	05-01-95	G-S	500,000	N	I	04-05-95	Indef.
ST95-2346	Transcontinental Gas P/L Corp.	Washington Gas Light Co.	05-01-95	G-S	6,250	N	F	04-01-95	02-02-98
ST95-2347	Transcontinental Gas P/L Corp.	Frito Lay, Inc	05-01-95	G-S	1,700	A	I	04-13-95	Indef.
ST95-2348	Transcontinental Gas P/L Corp.	Williams Energy Systems Co.	05-01-95	G-S	500,000	Y	I	04-01-95	Indef.
ST95-2349	Transcontinental Gas P/L Corp.	Pennsylvania Gas & Water Co.	05-01-95	G-S	23,900	N	F	04-01-95	04-01-99
ST95-2350	Enogex Inc	ANR Pipeline Co., et al.	05-01-95	C	25,000	N	I	04-01-95	Indef.
ST95-2351	Tejas Gas Pipeline Co.	Texas Eastern Pipeline Co.	05-01-95	C	65,000	N	I	03-01-95	Indef.
ST95-2352	Enogex Inc	ANR Pipeline Co., et al.	05-01-95	C	10,000	N	I	04-13-95	Indef.
ST95-2353	Tennessee Gas Pipeline Co.	Seagull Marketing Services, Inc.	05-03-95	G-S	4	N	F	04-12-95	Indef.
ST95-2354	Tennessee Gas Pipeline Co.	Pennunion Energy Services, L.L.C.	05-03-95	G-S	10,000	N	I	04-06-95	Indef.
ST95-2355	Northwest Pipeline Corp.	Meridian Oil Trading Inc.	05-04-95	G-S	40,000	N	F	04-05-95	Indef.
ST95-2356	National Fuel Gas Supply Corp.	American Energy Management, Inc.	05-04-95	B	1,000	N	I	05-01-95	05-01-00
ST95-2357	Viking Gas Transmission Co.	Coastal Gas Marketing Co.	05-04-95	G-S	58,152	N	F	03-04-95	Indef.
ST95-2358	Viking Gas Transmission Co.	Interlink	05-04-95	G-S	50,000	N	I	04-01-95	Indef.
ST95-2359	Viking Gas Transmission Co.	Poco Petroleum Ltd.	05-04-95	G-S	5,000	N	F	05-01-95	Indef.
ST95-2360	Viking Gas Transmission Co.	Conagra Energy Services Co.	05-04-95	G-S	900	N	F	04-01-95	Indef.
ST95-2361	Viking Gas Transmission Co.	Northern States Power Co.	05-04-95	G-S	9,063	Y	F	05-01-95	Indef.
ST95-2362	Colorado Interstate Gas Co.	Conoco, Inc	05-05-95	G-S	5,000	N	F	05-01-95	08-31-95
ST95-2363	Colorado Interstate Gas Co.	Western Gas Resources, Inc.	05-05-95	G-S	10,000	N	F	05-01-95	08-31-95
ST95-2364	Colorado Interstate Gas Co.	Amoco Energy Trading Corp.	05-05-95	G-S	10,000	N	F	05-01-95	09-30-95
ST95-2365	Colorado Interstate Gas Co.	Aquila Energy Marketing Corp.	05-05-95	G-S	10,000	N	F	05-01-95	08-31-95
ST95-2366	Colorado Interstate Gas Co.	Walden Capital Leasing Corp.	05-05-95	G-S	700	N	F	04-27-95	02-28-00

Docket No.	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity	Aff. Y/A/N	Rate Sch.	Date commenced	Projected termination date
ST95-2367	Panhandle Eastern Pipe Line Co.	Citizens Gas & Coke Utility.	05-08-95	B	25,000	N	I	04-06-95	04-30-98
ST95-2368	Panhandle Eastern Pipe Line Co.	Amgas, Inc	05-08-95	G-S	7,000	N	F	04-01-95	03-31-96
ST95-2369	Alabama-Tennessee Natural Gas Co.	Minnesota Mining & Manufacturing Co.	05-08-95	G-S	4,500	N	I	05-01-95	Indef.
ST95-2370	Sea Robin Pipeline Co.	Enron Gas Marketing, Inc.	05-08-95	G-S	10,000	Y	F	05-01-95	12-31-95
ST95-2371	Sea Robin Pipeline Co.	Wickford Energy Marketing, L.C.	05-08-95	G-S	1,600	Y	I	05-01-95	Indef.
ST95-2372	South Georgia Natural Gas Co.	Occidental Chemical Corp.	05-08-95	G-S	5,400	Y	F	05-01-95	09-30-95
ST95-2373	Southern Natural Gas Co.	Texican Natural Gas Co.	05-08-95	G-S	7,500	N	F	05-01-95	04-30-96
ST95-2374	Southern Natural Gas Co.	City of Quitman	05-08-95	G-S	300	N	F	05-01-95	10-31-96
ST95-2375	National Fuel Gas Supply Corp.	UGI Utilities, Inc	05-09-95	G-S	12,000	N	F	05-01-95	10-31-95
ST95-2376	Transok, Inc	ANR Pipeline Co., et al.	05-09-95	C	10,000	N	I	04-12-95	Indef.
ST95-2377	Columbia Gulf Transmission Co.	GGR Energy	05-09-95	G-S	2,500	N	F	11-01-94	Indef.
ST95-2378	Columbia Gulf Transmission Co.	GGR Energy	05-09-95	G-S	2,500	N	F	11-01-94	Indef.
ST95-2379	Columbia Gulf Transmission Co.	GGR Energy	05-09-95	G-S	5,000	N	F	11-01-94	04-30-95
ST95-2380	Columbia Gulf Transmission Co.	Petron Oil Corp	05-09-95	G-S	30,000	N	I	05-01-95	Indef.
ST95-2381	Columbia Gulf Transmission Co.	Torch Gas LC	05-09-95	G-S	10,000	N	F	11-01-94	Indef.
ST95-2382	Columbia Gas Transmission Corp.	Enron Access Corp	05-09-95	G-S	50,000	N	F	04-01-95	10-31-95
ST95-2383	Columbia Gas Transmission Corp.	Cenergy, Inc	05-09-95	G-S	10,000	N	F	04-01-95	05-31-95
ST95-2384	Columbia Gas Transmission Corp.	United States Gypsum Co.	05-09-95	G-S	2,100	N	F	04-01-95	10-31-95
ST95-2385	Columbia Gas Transmission Corp.	ANR Pipeline Co	05-09-95	G-S	100,000	N	I	04-01-95	Indef.
ST95-2386	Midwestern Gas Transmission Co.	Mobil Natural Gas, Inc.	05-10-95	G-S	5,000	N	F	05-01-95	Indef.
ST95-2387	Tennessee Gas Pipeline Co.	Noble Gas Marketing, Inc.	05-10-95	G-S	4	N	F	05-01-95	Indef.
ST95-2388	National Fuel Gas Supply Corp.	Progas U.S.A., Inc ..	05-10-95	G-S	12,000	N	I	04-01-95	04-01-15
ST95-2389	Algonquin Gas Transmission Co.	Boston Edison Co ..	05-10-95	B	100	N	F	04-10-95	04-30-95
ST95-2390	Algonquin Gas Transmission Co.	Chesapeake Energy Corp.	05-10-95	G-S	5,500	N	F	04-10-95	04-14-95
ST95-2391	Transtexas Gas Corp.	Florida Gas Transmission Co., et al.	05-10-95	C	30,000	N	I	12-07-94	Indef.
ST95-2392	Transtexas Gas Corp.	Florida Gas Transmission Co., et al.	05-10-95	C	30,000	N	I	01-01-94	Indef.
ST95-2393	Transtexas Gas Corp.	Florida Gas Transmission Co., et al.	05-10-95	C	30,000	N	I	12-09-94	Indef.
ST95-2394	Transtexas Gas Corp.	Florida Gas Transmission Co., et al.	05-10-95	C	30,000	N	I	12-23-94	Indef.
ST95-2395	Transtexas Gas Corp.	Florida Gas Transmission Co., et al.	05-10-95	C	30,000	N	I	12-01-94	Indef.
ST95-2396	Transtexas Gas Corp.	Florida Gas Transmission Co., et al.	05-10-95	C	30,000	N	I	02-15-94	Indef.
ST95-2397	Transtexas Gas Corp.	Florida Gas Transmission Co., et al.	05-10-95	C	30,000	N	I	09-02-94	Indef.
ST95-2398	Williston Basin Int. P/L Co.	Conoco, Inc	05-11-95	G-S	50,000	A	I	04-11-95	03-31-97
ST95-2399	Columbia Gas Transmission Corp.	Fuel Services Group	05-12-95	G-S	1,000	N	I	05-01-95	Indef.

Docket No.	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity	Aff. Y/A/N	Rate Sch.	Date commenced	Projected termination date
ST95-2400	Columbia Gas Transmission Corp.	Panda-Brandywine LP.	05-12-95	G-S	24,240	N	I	05-01-95	Indef.
ST95-2401	Trunkline Gas Co ...	Appalachian Gas Sales, Inc.	05-12-95	G-S	30,000	N	I	05-01-95	Indef.
ST95-2402	Williston Basin Int. P/L Co.	Prairielands Energy Marketing, Inc.	05-12-95	G-S	100,000	A	I	04-14-95	03-31-97
ST95-2403	Northern Border Pipeline Co.	Associated Gas Services, Inc.	05-12-95	G-S	50,000	N	I	04-23-95	02-28-97
ST95-2404	Columbia Gas Transmission Corp.	NGC Transportation, Inc.	05-12-95	G-S	10,000	N	F	05-01-95	12-31-95
ST95-2405	Columbia Gas Transmission Corp.	Coenergy Trading Co.	05-12-95	G-S	N/A	N	I	05-01-95	Indef.
ST95-2406	Columbia Gas Transmission Corp.	Anadarko Trading Co.	05-12-95	G-S	N/A	N	I	05-01-95	Indef.
ST95-2407	ANR Pipeline Co	NGC Transportation, Inc.	05-12-95	G-S	80,000	N	F	04-01-95	10-31-95
ST95-2408	ANR Pipeline Co	North Shore Gas Co	05-12-95	G-S	36,661	N	F	04-01-95	03-31-00
ST95-2409	ANR Pipeline Co	Peoples Gas, Light & Coke Co.	05-12-95	G-S	21,997	N	F	04-01-95	03-31-00
ST95-2410	ANR Pipeline Co	NGC Transportation, Inc.	05-12-95	G-S	3,000	N	F	04-01-95	10-31-95
ST95-2411	ANR Pipeline Co	City of Gallatin	05-12-95	G-S	223	N	F	04-28-95	09-01-95
ST95-2412	ANR Pipeline Co	CMS Gas Marketing Co.	05-12-95	G-S	2,200	N	F	04-01-95	10-31-96
ST95-2413	ANR Pipeline Co	Pennzoil Exploration & Prod. Co.	05-12-95	G-S	N/A	N	I	04-01-95	Indef.
ST95-2414	ANR Pipeline Co	H&N Gas Ltd	05-12-95	G-S	N/A	N	I	04-02-95	Indef.
ST95-2415	ANR Pipeline Co	Aurora Natural Co ..	05-12-95	G-S	N/A	N	I	04-01-95	Indef.
ST95-2416	ANR Pipeline Co	Columbia Gas Development Co.	05-12-95	G-S	N/A	N	I	04-01-95	Indef.
ST95-2417	ANR Pipeline Co	LIG Chemical Co	05-12-95	G-S	N/A	N	I	04-01-95	Indef.
ST95-2418	ANR Pipeline Co	Pennunion Energy Services.	05-12-95	G-S	N/A	N	I	04-01-95	Indef.
ST95-2419	ANR Pipeline Co	Wickford Energy Marketing Co.	05-12-95	G-S	N/A	N	I	04-01-95	Indef.
ST95-2420	ANR Pipeline Co	KCS Energy Co	05-12-95	G-S	N/A	N	F	04-01-95	Indef.
ST95-2421	ANR Pipeline Co	Pennunion Energy Services.	05-12-95	G-S	N/A	N	F	04-19-95	Indef.
ST95-2422	ANR Pipeline Co	NGC Transportation, Inc.	05-12-95	G-S	67,000	N	F	04-01-95	Indef.
ST95-2423	ANR Pipeline Co	Baltimore Gas & Electric Co.	05-12-95	G-S	12,336	N	F	04-01-95	Indef.
ST95-2424	Columbia Gulf Transmission Co.	Chevron USA, Inc ..	05-15-95	G-S	50,000	N	F	12-01-93	12-31-95
ST95-2425	NORAM Gas Transmission Co.	Conagra Boiler Co ..	05-15-95	G-S	1,790	N	F	04-01-95	Indef.
ST95-2426	Texas Eastern Transmission Corp.	New Jersey Natural Gas Co.	05-15-95	G-S	12,000	N	F	05-01-95	Indef.
ST95-2427	Panhandle Eastern Pipe Line Co.	CONOCO, Inc	05-15-95	G-S	100,000	N	I	05-01-95	04-30-97
ST95-2428	Panhandle Eastern Pipe Line Co.	Eastex Hydrocarbons, Inc.	05-15-95	G-S	100,000	N	I	05-01-95	10-10-98
ST95-2429	Panhandle Eastern Pipe Line Co.	Koch Gas Services Co.	05-15-95	G-S	50,000	N	I	05-01-95	02-28-97
ST95-2430	Panhandle Eastern Pipe Line Co.	Oxy USA Inc	05-15-95	G-S	10,000	N	F	05-01-95	05-31-95
ST95-2431	Panhandle Eastern Pipe Line Co.	BP Oil Co	05-15-95	G-S	1,500	N	F	05-01-95	10-31-95
ST95-2432	Panhandle Eastern Pipe Line Co.	Westcoast Gas Services (U.S.A.).	05-15-95	G-S	10,000	N	F	05-01-95	10-31-95
ST95-2433	Panhandle Eastern Pipe Line Co.	Anadarko Petroleum Corp.	05-15-95	G-S	30,000	N	F	05-01-95	05-31-95
ST95-2434	Questar Pipeline Co	Conoco, Inc	05-15-95	G-S	3,500	N	F	05-01-95	05-31-95
ST95-2435	DOW Pipeline Co ...	Channel Gas Marketing Co.	05-15-95	G-I	5,000	N	I	02-01-95	01-01-97

Docket No.	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity	Aff. Y/A/N	Rate Sch.	Date commenced	Projected termination date
ST95-2436	Lone Star Gas Co ..	El Paso Natural Gas Co., Et Al.	05-15-95	C	30,000	N	I	04-22-95	Indef.
ST95-2437	Transok, Inc	ANR Pipeline Co., Et Al.,	05-15-95	C	20,000	N	I	05-01-95	Indef.
ST95-2438	Transok, Inc	ANR Pipeline Co., Et Al.	05-15-95	C	10,000	N	I	05-01-95	Indef.
ST95-2439	Transok, Inc	ANR Pipeline Co., Et Al.	05-15-95	C	5,000	N	I	05-01-95	Indef.
ST95-2440	Midwestern Gas Transmission Co.	Resource Energy Services Co.	05-16-95	G-S	19,993	N	F	04-28-95	Indef.
ST95-2441	High Island Offshore System.	Columbia Gas Development Corp.	05-16-95	K-S	5,000	N	I	04-01-95	Indef.
ST95-2442	High Island Offshore System.	Union Pacific Fuels, Inc.	05-16-95	K-S	80,000	N	I	04-01-95	Indef.
ST95-2443	U-T Offshore System.	Columbia Gas Development Corp.	05-16-95	K-S	5,000	N	I	04-01-95	Indef.
ST95-2444	Canyon Creek Compression Co.	Midcon Gas Services Corp.	05-16-95	G-S	10,000	N	F	05-01-95	05-31-95
ST95-2445	Tennessee Gas Pipeline Co.	Belden & Blake Corp.	05-17-95	G-S	4,150	N	F	05-01-95	Indef.
ST95-2446	Natural Gas P/L Co. of America.	Amoco Energy Trading Co.	05-17-95	G-S	30,000	N	F	05-01-95	05-31-95
ST95-2447	Natural Gas P/L Co. of America.	Associated Natural Gas, Inc.	05-17-95	G-S	160,000	N	F	05-01-95	03-31-00
ST95-2448	Tennessee Gas Pipeline Co.	CO Energy Trading Co.	05-18-95	G-S	4	N	F	05-01-95	Indef.
ST95-2449	Tennessee Gas Pipeline Co.	Valero Gas Marketing LP.	05-18-95	G-S	4	N	F	04-20-95	Indef.
ST95-2450	Valero Transmission, L.P.	El Paso Natural Gas Co., Et Al.	05-18-95	C	71,000	N	I	05-01-95	05-01-96
ST95-2451	Valero Transmission, L.P.	Transwestern Pipe Line Co.	05-18-95	C	1,000	N	I	05-01-95	Indef.
ST95-2452	Rocky Mountain Natural Gas Co.	Northwest Pipeline Co., Et Al.	05-18-95	G-HT	6,000	N	I	03-01-95	Indef.
ST95-2453	Pacific Gas Transmission Co.	Pacific Interstate Transmission Co.	05-18-95	G-S	246,960	N	I	05-01-95	Indef.
ST95-2454	Pacific Gas Transmission Co.	Suncor, Inc	05-18-95	G-S	50,000	N	I	05-01-95	Indef.
ST95-2455	K N Interstate Gas Trans. Co.	Universal Resources Corp.	05-18-95	G-S	10,000	N	F	04-01-95	04-04-95
ST95-2456	K N Interstate Gas Trans. Co.	Continental Natural Gas, Inc.	05-18-95	G-S	50,000	N	I	04-01-95	Indef.
ST95-2457	Florida Gas Transmission Co.	Tiger Bay Limited Partnership.	05-18-95	G-S	22,400	N	F	05-01-95	02-28-15
ST95-2458	Florida Gas Transmission Co.	Premier Enterprises, Inc.	05-18-95	G-S	5,000	N	I	05-01-95	Indef.
ST95-2459	Trunkline Gas Co ...	Tennessee Gas Pipeline Co.	05-18-95	G	400,000	N	I	02-18-95	Indef.
ST95-2460	Mississippi River Trans. Corp.	NGC Transportation, Inc.	05-18-95	G-S	200,000	N	I	04-20-95	Indef.
ST95-2461	Texas Gas Transmission Corp.	Shell Gas Trading Co.	05-18-95	G-S	10,000	Y	I	05-01-95	Indef.
ST95-2462	Algonquin Gas Transmission Co.	Chesapeake Energy Corp.	05-19-95	G-S	11,500	N	F	04-17-95	04-21-95
ST95-2463	Traiblazer Pipeline Co.	Conoco, Inc	05-19-95	G-S	5,000	N	F	05-01-95	08-31-95
ST95-2464	Traiblazer Pipeline Co.	Western Gas Resources, Inc.	05-19-95	G-S	10,000	N	F	05-01-95	08-31-95
ST95-2465	Traiblazer Pipeline Co.	Aquila Energy Marketing Corp.	05-19-95	G-S	10,000	N	F	05-01-95	08-31-95
ST95-2466	Traiblazer Pipeline Co.	National Gas Resources L.P.	05-19-95	G-S	50,000	N	I	05-01-95	Indef.
ST95-2467	Delhi Gas Pipeline Corp.	ANR Pipeline Co., et al.	05-19-95	C	5,000	N	I	04-19-95	Indef.
ST95-2468	Transcontinental Gas P/L Corp.	Pennunion Energy Services, L.L.C.	05-19-95	G-S	3,912,600	N	I	04-19-95	Indef.
ST95-2469	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-19-95	G-S	40,000	A	I	04-21-95	03-31-97
ST95-2470	Columbia Gas Transmission Corp.	Enogex, Inc	05-23-95	B	160	N	F	05-10-95	Indef.

Docket No.	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity	Aff. Y/A/N	Rate Sch.	Date commenced	Projected termination date
ST95-2471	Columbia Gas Transmission Corp.	Jones Hamilton Co .	05-23-95	G-S	154	N	F	03-01-95	Indef.
ST95-2472	Columbia Gas Transmission Corp.	Transylvania University.	05-23-95	G-S	N/A	N	I	05-01-95	Indef.
ST95-2473	Columbia Gas Transmission Corp.	Transylvania University.	05-23-95	G-S	1,500	N	I	05-01-95	Indef.
ST95-2474	Columbia Gas Transmission Corp.	Petron Oil Corp	05-23-95	G-S	30,000	N	I	05-01-95	Indef.
ST95-2475	Columbia Gas Transmission Corp.	Petron Oil Corp	05-23-95	G-S	N/A	N	I	05-01-95	05-01-96
ST95-2476	Transwestern Pipeline Co.	Teco Gas Marketing Co.	05-23-95	B	35,765	N	F	04-04-95	04-30-95
ST95-2477	Transwestern Pipeline Co.	Coastal Gas Marketing Co.	05-23-95	G-S	15,000	N	F	04-04-95	04-30-95
ST95-2478	Transwestern Pipeline Co.	Richardson Products Co.	05-23-95	G-S	5,000	N	F	04-04-95	04-30-95
ST95-2479	Transwestern Pipeline Co.	Enron Capital & Trade Res. Corp.	05-23-95	G-S	10,000	Y	F	04-06-95	04-30-95
ST95-2480	Transwestern Pipeline Co.	Enron Capital & Trade Res. Corp.	05-23-95	G-S	10,000	Y	F	04-11-95	04-17-95
ST95-2481	Transwestern Pipeline Co.	Enron Capital & Trade Res. Corp.	05-23-95	G-S	28,000	Y	F	05-01-95	05-31-95
ST95-2482	Transwestern Pipeline Co.	Tristar Gas Marketing Co.	05-23-95	G-S	45,000	N	F	04-01-95	04-30-95
ST95-2483	Transwestern Pipeline Co.	Richardson Products Co.	05-23-95	G-S	44,000	N	F	04-01-95	04-30-95
ST95-2484	Transwestern Pipeline Co.	NGC Transportation Inc.	05-23-95	G-S	1,900	N	F	04-01-95	04-30-95
ST95-2485	Transwestern Pipeline Co.	Amoco Energy Trading Corp.	05-23-95	G-S	39,476	N	F	04-01-95	07-31-95
ST95-2486	Transwestern Pipeline Co.	Phillips Gas Marketing Co.	05-23-95	G-S	15,000	N	F	04-01-95	06-30-95
ST95-2487	Transwestern Pipeline Co.	Coastal Gas Marketing Co.	05-23-95	G-S	10,000	N	F	04-01-95	04-30-95
ST95-2488	Transwestern Pipeline Co.	Phillips Gas Marketing Co.	05-23-95	G-S	15,000	N	F	04-01-95	07-31-95
ST95-2489	Delhi Gas Pipeline Corp.	Texas Eastern Trans. Corp., et al.	05-24-95	C	20,000	N	I	05-01-95	Indef.
ST95-2490	Ong Transmission Co.	Ozark Pipeline Co ..	05-24-95	C	50,000	N	I	04-01-95	Indef.
ST95-2491	Texas Eastern Transmission Corp.	Pennunion Energy Services, L.L.C.	05-24-95	G-S	240,000	N	I	05-01-95	Indef.
ST95-2492	Texas Eastern Transmission Corp.	Mobil Natural Gas Inc.	05-24-95	G-S	10,000	N	I	05-01-95	Indef.
ST95-2493	Texas Eastern Transmission Corp.	Peco Energy Co	05-24-95	G-S	27,865	N	F	05-08-95	Indef.
ST95-2494	Traiblazer Pipeline Co.	Coastal Gas Marketing Co.	05-24-95	G-S	12,000	N	F	04-01-95	10-31-95
ST95-2495	Natural Gas P/L Co. of America.	Tenneco Gas Marketing Co.	05-24-95	G-S	10,000	N	F	05-01-95	05-31-95
ST95-2496	Natural Gas P/L Co. of America.	Koch Gas Services Co.	05-24-95	G-S	12,000	N	F	05-01-95	04-30-00
ST95-2497	Natural Gas P/L of America.	Aquila Energy Marketing Corp.	05-24-95	G-S	10,000	N	F	05-01-95	05-31-95
ST95-2498	Natural Gas P/L of America.	Ashland Exploration, Inc.	05-24-95	G-S	100,000	N	I	05-01-95	Indef.
ST95-2499	El Paso Natural Gas Co.	Enron Capital & Trade Res. Corp.	05-24-95	G-S	200,000	N	I	04-26-95	Indef.
ST95-2500	Northwest Pipeline Corp.	Phillips Gas Marketing Co.	05-24-95	G-S	10,000	N	F	05-01-95	Indef.
ST95-2501	Koch Gateway Pipeline Co.	Alabama River Pulp Co., Inc.	05-24-95	G	3,500	N	F	05-01-95	05-01-96

Docket No.	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity	Aff. Y/A/N	Rate Sch.	Date commenced	Projected termination date
ST95-2502	Koch Gateway Pipeline Co.	Egan Gas Storage Co.	05-24-95	B	N/A	N	I	04-26-95	Indef.
ST95-2503	Koch Gateway Pipeline Co.	Fina Natural Gas Co.	05-24-95	G-S	150,000	N	F	04-26-95	10-01-97
ST95-2504	Koch Gateway Pipeline Co.	Koch Gas Services Co.	05-24-95	G-S	N/A	N	I	04-20-95	Indef.
ST95-2505	Koch Gateway Pipeline Co.	Noble Gas Marketing, Inc.	05-24-95	G-S	N/A	N	I	05-01-95	Indef.
ST95-2506	Koch Gateway Pipeline Co.	Elf Exploration, Inc.	05-24-95	G-S	N/A	N	I	04-26-95	Indef.
ST95-2507	Koch Gateway Pipeline Co.	Prior Intrastate Corp	05-24-95	G-S	7,000	N	F	05-01-95	04-01-96
ST95-2508	Koch Gateway Pipeline Co.	Florida Gas Transmission Co.	05-24-95	G	N/A	N	I	05-03-95	Indef.
ST95-2509	Koch Gateway Pipeline Co.	Progas, Inc	05-24-95	G-S	N/A	N	I	05-26-95	Indef.
ST95-2510	Koch Gateway Pipeline Co.	Fina Natural Gas Co.	05-24-95	G-S	N/A	N	I	04-26-95	10-01-97
ST95-2511	Columbia Gas Transmission Corp.	University of Kentucky.	05-24-95	G-S	N/A	N	I	05-01-95	Indef.
ST95-2512	Columbia Gas Transmission Corp.	University of Kentucky.	05-24-95	G-S	7,500	N	I	05-01-95	Indef.
ST95-2513	Louisiana Resources Pipeline Co.	ANR Pipeline Co., et al.	05-25-95	C	20,000	N	I	03-01-95	Indef.
ST95-2514	Louisiana Resources Pipeline Co.	ANR Pipeline Co., et al.	05-25-95	C	10,000	N	I	02-01-95	Indef.
ST95-2515	Louisiana Resources Pipeline Co.	ANR Pipeline Co., et al.	05-25-95	C	10,000	N	I	02-01-95	Indef.
ST95-2516	Louisiana Resources Pipeline Co.	ANR Pipeline Co., et al.	05-25-95	C	28,000	N	I	02-01-95	Indef.
ST95-2517	Louisiana Resources Pipeline Co.	ANR Pipeline Co., et al.	05-25-95	C	10,000	N	I	03-01-95	Indef.
ST95-2518	Kentucky West Virginia Gas Co.	J.W. Kinzer Drilling Co.	05-25-95	G-S	100	N	I	01-01-95	Indef.
ST95-2519	Delhi Gas Pipeline Corp.	Texas Eastern Transmission Corp.	05-25-95	C	20,000	N	I	05-01-95	Indef.
ST95-2520	Delhi Gas Pipeline Corp.	Texas Eastern Transmission Corp.	05-25-95	C	20,000	N	I	05-01-95	Indef.
ST95-2521	Delhi Gas Pipeline Corp.	Texas Eastern Transmission Corp.	05-25-95	C	20,000	N	I	05-01-95	Indef.
ST95-2522	Delhi Gas Pipeline Corp.	Texas Eastern Transmission Corp.	05-25-95	C	20,000	N	I	05-01-95	Indef.
ST95-2523	Northern Illinois Gas Co.	ANR Pipeline Co., et al.	05-26-95	G-HT	50,000	N	I	04-21-95	03-31-96
ST95-2524	Tejas Gas Pipeline Co.	Trunkline Pipeline Co.	05-26-95	C	20,000	N	I	04-01-95	Indef.
ST95-2525	Tejas Gas Pipeline Co.	Tejas Power/Tomcat System.	05-26-95	C	20,000	N	I	04-01-95	Indef.
ST95-2526	Lone Star Gas Co ..	El Paso Natural Gas Co., et al.	05-26-95	C	50,000	N	I	05-01-95	Indef.
ST95-2527	Lone Star Gas Co ..	El Paso Natural Gas Co., et al.	05-26-95	C	50,000	N	I	05-01-95	Indef.
ST95-2528	Panhandle Eastern Pipe Line Co.	Vesta Energy Co	05-26-95	G-S	1,268	N	F	05-01-95	05-31-95
ST95-2529	Panhandle Eastern Pipe Line Co.	Coastal Gas Marketing Co.	05-26-95	G-S	2,626	N	F	05-01-95	05-31-95
ST95-2530	Panhandle Eastern Pipe Line Co.	Associated Gas Services, Inc.	05-26-95	G-S	2,000	Y	F	05-01-95	05-31-95
ST95-2531	Panhandle Eastern Pipe Line Co.	Thermic Refractories, Inc.	05-26-95	G-S	200	N	F	05-01-95	04-30-96

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ST95-2532	Panhandle Eastern Pipe Line Co.	Anadarko Trading Co.	05-26-95	G-S	228-600	N	F	05-01-95	11-30-95
ST95-2533	Panhandle Eastern Pipe Line Co.	Dayton Power and Light Co.	05-26-95	B	626	N	F	05-01-95	05-31-95
ST95-2534	Panhandle Eastern Pipe Line Co.	Citizens Energy Services Corp.	05-26-95	G-S	10,000	N	F	05-01-95	06-30-95
ST95-2535	Panhandle Eastern Pipe Line Co.	Associated Gas Services, Inc.	05-26-95	G-S	1,500	Y	F	05-01-95	05-31-95
ST95-2536	Panhandle Eastern Pipe Line Co.	Natural Gas Clearinghouse.	05-26-95	G-S	10,000	N	F	05-01-95	05-31-95
ST95-2537	Panhandle Eastern Pipe Line Co.	Coastal Gas Marketing Co.	05-26-95	G-S	6,514	N	F	05-01-95	05-31-95
ST95-2538	Panhandle Eastern Pipe Line Co.	Amoco Energy Trading Corp.	05-26-95	G-S	2,300	N	F	05-01-95	10-31-95
ST95-2539	Panhandle Eastern Pipe Line Co.	Coenergy Trading Co.	05-26-95	G-S	10,000	N	F	05-01-95	05-31-95
ST95-2540	Panhandle Eastern Pipe Line Co.	Coenergy Trading co.	05-26-95	G-S	10,000	N	F	05-01-95	05-31-95
ST95-2541	Panhandle Eastern Pipe Line Co.	Amgas, Inc	05-26-95	G-S	4,000	N	F	05-01-95	05-31-95
ST95-2542	Trunkline Gas Co ...	Northern Indiana Public Service Co.	05-26-95	G-S	6,180	N	F	04-01-95	Indef.
ST95-2543	Trunkline Gas Co ...	Northern Indiana Public Service Co.	05-26-95	G-S	28,950	N	F	04-01-95	Indef.
ST95-2544	Transcontinental Gas P/L Corp.	Pennunion Energy Services, L.L.C..	05-25-95	G-S	3,200,000	N	I	05-01-95	Indef.
ST95-2545	Transcontinental Gas P/L Corp.	Amoco Energy Trading Corp.	05-25-95	G-S	30,000	N	F	05-01-95	06-30-00
ST95-2546	Transcontinental Gas P/L Corp.	Mobil Natural Gas Inc.	05-25-95	G-S	26,537	N	F	05-01-95	06-30-98
ST95-2547	Transcontinental Gas P/L Corp.	Petroleum Source & System Group.	05-25-95	G-S	4,000	N	I	05-01-95	Indef.
ST95-2548	Delhi Gas Pipeline Corp.	ANR Pipeline Co., et al.	05-30-95	C	20,000	N	I	05-01-95	Indef.
ST95-2549	Delhi Gas Pipeline Corp.	ANR Pipeline Co., et al.	05-30-95	C	35,000	N	I	05-01-95	Indef.
ST95-2550	ONG Transmission Co.	Ozark Pipeline Co ..	05-30-95	C	50,000	N	I	05-01-95	Indef.
ST95-2551	Tejas Gas Pipeline Co.	Texas Eastern Pipeline Co.	05-30-95	C	5,000	N	I	04-01-95	Indef.
ST95-2552	Amoco Gas Co	Centana Intrastate Pipeline Co.	05-30-95	G-HT	70,000	N	I	04-01-95	03-31-96
ST95-2553	Michigan Gas Storage Co.	Consumers Power Co.	05-30-95	B	150,000	Y	I	05-01-95	Indef.
ST95-2554	Consumers Power Co.	Michigan Gas Storage Co, et al.	05-30-95	G-HT	150,000	Y	I	05-01-95	Indef.
ST95-2555	Sabine Pipe Line Co.	Noble Gas Marketing, Inc.	05-30-95	G-S	100,000	N	I	05-23-95	Indef.
ST95-2556	Tennessee Gas Pipeline Co.	GGR Energy	05-30-95	G-S	4	N	F	05-03-95	Indef.
ST95-2557	Gasdel Pipeline System Inc.	Energy Development Corp.	05-30-95	G-S	14,432	N	I	01-01-95	Indef.
ST95-2558	Gas Co. of New Mexico.	Transwestern Natural Gas Co.	05-30-95	G-HT	5,000	N	I	05-01-95	Indef.
ST95-2559	Algonquin Gas Transmission Co.	Boston Edison Co ..	05-30-95	B	100	N	F	05-01-95	05-31-95
ST95-2560	Algonquin Gas Transmission Co.	CNG Gas Services Corp.	05-30-95	G-S	1,017	N	F	02-12-95	Indef.
ST95-2561	Algonquin Gas Transmission Co.	Bay State Gas Co ..	05-30-95	B	10,000	N	F	01-05-95	04-30-95
ST95-2562	Iroquois Gas Transmission System.	CNG Energy Services, Corp.	05-30-95	G-S	35,000	N	F	05-01-95	05-01-96
ST95-2563	Channel Industries Gas Co.	Tennessee Gas Pipeline Co.	05-31-95	C	5,000	Y	I	05-01-95	05-01-96
ST95-2564	Southern Natural Gas Co.	City of Quitman	05-31-95	G-S	778	N	F	05-03-95	10-31-96
ST95-2565	Mississippi River Trans. Corp.	Cerro Copper Products Co.	05-31-95	G-S	1,306	N	F	05-01-95	Indef.
ST95-2566	Mississippi River Trans. Corp.	National Steel Corp	05-31-95	G-S	778	N	F	05-01-95	Indef.

Docket No.	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity	Aff. Y/A/N	Rate Sch.	Date commenced	Projected termination date
ST95-2567	Mississippi River Trans. Corp.	National Steel Corp	05-31-95	G-S	40	N	F	05-01-95	Indef.
ST95-2568	Transwestern Pipeline Co.	Enron Capital & Trade Res. Corp.	05-31-95	G-S	10,000	Y	F	04-04-95	04-30-95
ST95-2569	Transwestern Pipeline Co.	Enron Capital & Trade Res. Corp.	05-31-95	G-S	15,000	Y	F	04-04-95	04-10-95
ST95-2570	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2571	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2572	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2573	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2574	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2575	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2576	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2577	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2578	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2579	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2580	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2581	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2582	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2583	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2584	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2585	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2586	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2587	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2588	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2589	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2590	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2591	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2592	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2593	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2594	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2595	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2596	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2597	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2598	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2599	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2600	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2601	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97

Docket No.	Transporter/seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity	Aff. Y/A/N	Rate Sch.	Date commenced	Projected termination date
ST95-2602	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2603	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2604	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2605	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2606	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2607	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2608	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2609	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2610	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2611	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2612	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2613	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2614	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2615	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2616	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2617	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2618	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2619	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2620	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97
ST95-2621	Williston Basin Int. P/L Co.	Koch Gas Services Co.	05-31-95	G-S	30,000	A	I	05-01-95	04-30-97

*Notice of transactions does not constitute a determination that filings comply with commission regulations in accordance with order No. 436 (final rule and notice requesting supplemental comments, 50 FR 42,372, 10/10/85).

**Estimated maximum daily volumes includes volumes reported by the filing company in MMBTU, MCF and DT.

***Affiliation of reporting company to entities involved in the transaction. A "Y" indicates affiliation, an "A" indicates marketing affiliation, and a "N" indicates no affiliation.

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[Docket No. RP95-349-000]

The Brooklyn Union Gas Company v. CNG Transmission Corporation; Notice of Complaint

June 22, 1995.

Take notice that on June 20, 1995, pursuant to Rule 212 of the Commission's Rules of Practice and Procedures, The Brooklyn Union Gas Company (Brooklyn Union) filed a motion seeking an order from the Commission directing CNG Transmission Corporation (CNG) to refrain from requiring Brooklyn Union to comply with an operational flow order (OFO) that has required and will

require Brooklyn Union to deliver gas transported by Transcontinental Gas Pipe Line Corporation (Transco) to CNG at Leidy, Pennsylvania for simultaneous redelivery by CNG back to Transco at Leidy for transportation and redelivery to Brooklyn Union.

Brooklyn Union states that during the 1994-1995 winter, CNG issued an OFO (Leidy OFO) which required Brooklyn Union to utilize up to its full X-56 capacity on Transco to deliver gas to Leidy if, and to the extent that, Brooklyn Union nominated FTNN service from CNG. Brooklyn Union states that the gas was then simultaneously "redelivered" to Transco at Leidy to be transported to Brooklyn Union's city gate.

Brooklyn Union states that the issuance of the Leidy OFO by CNG during the 1994-1994 winter imposed

unjustified additional costs and administrative burdens on Brooklyn Union. Brooklyn Union was required to pay fuel charges to CNG and within-Zone-6 usage and fuel charges to Transco to reflect the fact that gas was being transported to CNG at Leidy and from CNG to Leidy to Brooklyn Union's city gate. Brooklyn Union submits that the application of the OFO to Brooklyn Union is not reasonably needed by CNG to permit it to maintain system reliability or provide firm service to its other customers.

Brooklyn Union requests the Commission to issue an order directing CNG to cease and desist from requiring Brooklyn Union to comply with the Leidy OFO to the extent that it requires Brooklyn Union to deliver gas at Leidy