

[Docket No. RP95-367-000]

**Questar Pipeline Company; Notice of Tariff Filing**

July 5, 1995.

Take notice that on June 30, 1995, Questar Pipeline Company, tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Third Revised Sheet Nos. 59, 60 and 60A, to become effective July 8, 1995.

Questar explains that these tariff sheets revise Section 6 of the General Terms and Conditions of Part 1 of its tariff by changing the phrase "one calendar month" to the terms "31 days", to comport with Order No. 577-A capacity-release provisions.

Questar states further that a copy of this filing has been served upon its jurisdictional customers as well as the Utah and Wyoming public service commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-16864 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-368-000]

**Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

July 5, 1995.

Take notice that on June 30, 1995, Tennessee Gas Pipeline Company filed a limited application pursuant to Section 4 of the Natural Gas Act, and the rules and regulations of the Federal Energy Regulatory Commission promulgated thereunder, to recover gas supply realignment costs ("GSR costs") paid, or known and measurable, at the time of the filing, and to clarify that customers have the option to pre-pay for GSR costs, subject to later true-up.

Tennessee proposes that the filing be made effective August 1, 1995.

Tennessee states that the tariff sheets identified below set forth Tennessee's GSR-related charges:

First Revised Second Revised Sheet No. 21A  
First Revised Seventh Revised Sheet No. 22  
First Revised Second Revised Sheet No. 22A  
First Revised Seventh Revised Sheet No. 24  
Twelfth Revised Sheet No. 30

In addition, Tennessee states that its initial two-year period for pricing differential cost recovery will expire on August 31, 1995. Tennessee proposes to extend the operation of its pricing differential mechanism for an additional two years, through August 1997.

Tennessee states that copies of the filing have been mailed to all affected customers of Tennessee and interested state regulatory commissions.

Any person desiring to be heard or to protest the filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-16865 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP91-203-056 and RP94-309-008]

**Tennessee Gas Pipeline Company; Notice of Filing**

July 5, 1995.

Take notice that on June 30, 1995, Tennessee Gas Pipeline Company (Tennessee) tendered for filing to be included in its FERC Gas Tariff, Original Volume No. 2, the following tariff sheets:

Proposed Effective Date: September 1, 1993  
Third Sub 29th Revised Sheet No. 5  
Proposed Effective Date: November 1, 1992  
2nd Sub 13th Revised Sheet No. 9  
Second Sub 5th Revised Sheet No. 9A

Tennessee states that the purpose of this filing is to comply with the Commission's June 19, 1995 Order in Docket Nos. RP91-203-050 and RP94-309-005 requiring Tennessee to reflect a

rate reduction of \$0.0002 per Dth to the daily demand charge calculation for Rate Schedule T-180 which results in a revised rate of \$0.5893.

Tennessee states that copies of the filing have been mailed to all affected parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests should be filed before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-16876 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-90-001]

**Tennessee Gas Pipeline Company; Notice of Filing**

July 5, 1995.

Take notice that on June 30, 1995, Tennessee Gas Pipeline Company (Tennessee) tendered for filing revised Schedules 1, 4, and 4.1 of its Annual Interruptible Revenue Reconciliation Report filed in Docket No. RP95-90. Tennessee states that the purpose of this filing is to comply with the Commission's June 16, 1995 Order in Docket No. RP95-90 requiring Tennessee to refile Schedule 4.1 of its reconciliation report to identify and recalculate any revenue amounts that are the result of improper computer system programming.

Tennessee states that copies of the filing have been mailed to all affected parties.

Any persons desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests should be filed before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are

on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16877 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-112-008]**

**Tennessee Gas Pipeline Company; Notice of Filing**

July 5, 1995.

Take notice that on June 30, 1995, Tennessee Gas Pipeline Company (Tennessee) filed and moved into effect the revised tariff sheets listed in Appendix A to the filing, to be effective July 1, 1995.

Tennessee states that the motion rates contained in the revised tariff sheets have been revised to reflect not only changes required by the Commission's orders in these proceedings, but also voluntary reductions by Tennessee.

Tennessee states that the motion rates equate to an approximate 5% reduction to the general system firm transportation rates (and derivative rates) resulting in an approximate \$31 million reduction from its filed revenue requirement.

Tennessee further states that the revised tariff sheets also reflect the latest rate adjustments pursuant to the General Terms and Conditions of the FERC Gas Tariff, and that it has filed primary and alternate tariff sheets with respect to the GSR component of its Part 284 transportation rates.

Tennessee states that copies of its filing have been mailed to all parties on the official service list in this proceeding, affected customers and affected state regulatory commissions.

Any person desiring to make any protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16878 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-268-002]**

**Tennessee Gas Pipeline Company; Notice of Compliance Filing**

July 5, 1995.

Take notice that on June 30, 1995, Tennessee Gas Pipeline Company (Tennessee), tendered for filing the following tariff sheets in compliance with the Commission's Order in *Tennessee Gas Pipeline Company*, 71 FERC ¶ 61,265 (1995).

**Fifth Revised Volume No. 1**

Substitute First Revised Sheet No. 327

Substitute First Revised Sub Original Sheet No. 334

Substitute First Revised Sub Original Sheet No. 335

First Revised Sheet No. 342

Original Sheet No. 342A

First Revised Sub Original Sheet No. 346

Tennessee states that the tendered tariff sheets reflect revisions to its transportation and storage capacity release provisions in light of Order Nos. 577 and 577-A. Tennessee requests an effective date of May 4, 1995.

Any person desiring to make any protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before July 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-16880 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP95-595-000]**

**Texas Eastern Transmission Corporation; Notice of Application**

July 5, 1995.

Take notice that on June 30, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed an application in Docket No. CP95-557-000 pursuant to Sections 7(b) and Section 7(c) of the Natural Gas Act requesting permission and approval to abandon certain pipeline segments by removal and certain pipeline segments in place, and for a certificate of public convenience and necessity authorizing it to construct, install and operate

replacement facilities, all as more fully set forth in the application on file with the Commission and open to public inspection.

Texas Eastern states that its present mainline crossings of the Brazos River in Austin and Waller Counties, Texas consist of one 24-inch diameter pipeline (Line No. 11)<sup>1</sup> and one 16-inch diameter auxiliary pipeline (16-inch line), both of which are situated in trenches in the riverbed. Texas Eastern explains that monitoring of the river bottom in the vicinity of the two lines conducted on November 11, 1994, indicated extensive scouring at the crossing site attributable mostly to record rainfall and flooding conditions in October 1994 which washed out large quantities of dirt in the vicinity of Line No. 11. Texas Eastern states that approximately 166 feet of Line No. 11 and approximately 128 feet of the 16-inch line are exposed to the forces of the river, with a maximum suspension of six feet. As a consequence of the riverbed erosion, Line No. 11 was removed from service on November 11, 1994. The 16-inch has remained in service to date. Texas Eastern notes that in addition to hazard posed by riverbed scouring, the river channel itself is migrating eastward toward the mainline at the rate of 25 feet per year. It is noted that the bank of the river has moved to within 50 feet of the mainline at one location near the crossing and that riverbank stabilization efforts have been unsuccessful. Texas Eastern asserts that these conditions necessitate replacement of the river crossing.

Texas Eastern requests authorization to replace and operate approximately 8,240 feet of 24-inch diameter pipeline and appurtenant facilities at its mainline crossing of the Brazos River between Milepost 52.24 and Milepost 53.81 in Austin and Waller Counties, Texas. The alignment for the proposed replacement pipeline will be approximately 5,150 feet northeast of the existing crossing. Texas Eastern states that approximately 2,170 feet of the replacement pipeline will be installed by horizontal directional drilling under the riverbed while the remaining 6,070 feet will be installed to tie-in the new crossing to the existing mainline system. It is indicated that the existing 16-inch pipeline will remain in service until completion of the new crossing. Texas Eastern also requests authority to abandon by removal the segments of the Line No. 11 and the 16-inch line which are exposed within the Brazos River channel and to abandon

<sup>1</sup>Line No. 11 was authorized by Commission order dated December 15, 1952, in Docket No. G-1947-11 FPC 435 (1952).