

Issued at Washington, DC on July 6, 1995.

Rachel M. Samuel,

*Acting Deputy Advisory Committee
Management Officer.*

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Federal Energy Regulatory Commission

[Docket No. EC95-14-000, et al.]

Virginia Electric and Power Co., et al.; Electric Rate and Corporate Regulation Filings

July 3, 1995.

Take notice that the following filings have been made with the Commission:

1. Virginia Electric and Power Company

[Docket No. EC95-14-000]

Take notice that on June 19, 1995, Virginia Electric and Power Company (VEPCO) tendered for filing an application for approval of the sale by VEPCO to Rappahannock Electric Cooperative (REC) of various electrical facilities.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Entergy Services, Inc.

[Docket No. EL95-58-000]

Take notice that on June 23, 1995, Entergy Services, Inc., on behalf of Arkansas Power & Light Company (AP&L) filed to recover through Account 151, 18 CFR 101.51, the net cost associated with the existing steel railcar leases and the proposed lease of aluminum railcars.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Southwestern Public Service Company

[Docket No. EL95-59-000]

Take notice that on June 22, 1995, Southwestern Public Service Company (SPS) tendered for filing a petition for waiver of the Commission's fuel clause regulations to allow the flow-through of judgment costs resulting from litigation.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Southwestern Electric Power Company

[Docket No. ER95-927-000]

Take notice that on June 22, 1995, Southwestern Electric Power Company (SWEPCO) tendered for filing an amendment to its Power Supply

Agreement with the City of Minden, Louisiana currently pending before the Commission. SWEPCO states that this amendment is being filed in response to requests by the Commission Staff for more detail concerning SWEPCO's service to Minden.

Comment date: July 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Northern States Power Company

[Docket No. ER95-960-000]

Take notice that on June 23, 1995, Northern States Power Company tendered for filing a letter requesting that the filing filed in the above-referenced docket on April 27, 1995 be withdrawn.

Comment date: July 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Pacific Gas and Electric Company

[Docket No. ER95-1029-000]

Take notice that on June 23, 1995, Pacific Gas and Electric Company (PG&E) tendered for filing an Amendment to the Power Scheduling Agreement dated May 1, 1995, the (Agreement), between the M-S-R Public Power Agency (M-S-R) and PG&E. M-S-R is a joint exercise of powers agency organized under California law with the Cities of Santa Clara and Redding and the Modesto Irrigation District as its members. The Agreement enables M-S-R to act as agent for its members for the purpose of scheduling certain electric power into, out of, or through the PG&E control area. The Amendment removes certain scheduling charges.

Copies of this filing have been served upon M-S-R and the California Public Utilities Commission.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Northeast Utilities Service Company

[Docket No. ER95-1228-000]

Take notice that Northeast Utilities Service Company (NUSCO) on June 16, 1995, tendered for filing a Service Agreement to provide non-firm transmission service to Rainbow Energy Marketing Corporation (Rainbow) under the NU System Companies' Transmission Service Tariff No. 2.

NUSCO states that a copy of this filing has been mailed to Rainbow.

NUSCO requests that the Service Agreement become effective sixty (60) days after receipt of this filing by the Commission.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. IES Utilities Inc.

[Docket No. ER95-1244-000]

Take notice that on June 21, 1995, IES Utilities Inc. (IES) tendered for filing an Operating and Transmission Agreement between IES and Central Iowa Cooperative.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Commonwealth Edison Company

[Docket No. ER95-1247-000]

Take notice that on June 21, 1995, Commonwealth Edison Company (ComEd) submitted a Service Agreement, dated February 2, 1995, establishing Engelhard Energy Company (Engelhard) as a customer under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of May 21, 1995, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Engelhard and the Illinois Commerce Commission.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Long Island Lighting Company

[Docket No. ER95-1248-000]

Take notice that on June 22, 1995, Long Island Lighting Company (LILCO), tendered for filing a 1995 Summer Banking Agreement between LILCO and New York Power Authority (NYPA) and a 1995 Summer Operating Agreement between LILCO and the Village of Rockville Centre (Rockville Centre).

The two agreements facilitate the delivery of up to approximately 26 megawatts of NYPA power to Rockville Centre during the 1995 summer operating period. LILCO has requested an effective date of one day after the date of its filing these agreements with the Commission. LILCO also requests that the agreements be permitted to terminate on October 31, 1995.

Copies of this filing have been served by LILCO on NYPA, Rockville Centre, and The New York State Public Service Commission.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Company

[Docket No. ER95-1249-000]

Take notice that on June 22, 1995, New England Power Company (NEP), filed a Service Agreement and Certificate of Concurrence with North

American Energy Conservation, Inc. under NEP's FERC Electric Tariff, Original Volume No. 5.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Wisconsin Electric Power Company

[Docket No. ER95-1250-000]

Take notice that on June 22, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Utility 2000 Energy Corp. (Utility-2000). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Utility-2000 to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume 1, Rate Schedule T-1.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Utility-2000, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Southern California Edison Company

[Docket No. ER95-1251-000]

Take notice that on June 22, 1995, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (IOA) between the City of Anaheim (Anaheim) and Edison, FERC Rate Schedule No. 246:

Supplemental Agreement For The Integration Of Non-Firm Energy From Howell Power Systems Between Southern California Edison Company And City of Anaheim

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate Anaheim's purchases of non-firm energy under the Energy Sales Agreement between Anaheim and Howell Power Systems. Edison is requesting waiver of the 60-day prior notice requirements, and requests the Commission to assign to the Agreement an effective date of June 23, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Southern California Edison Company

[Docket No. ER95-1252-000]

Take notice that on June 22, 1995, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (IOA) between the City of Anaheim (Anaheim) and Edison, FERC Rate Schedule No. 246:

Supplemental Agreement For The Integration Of Non-Firm Energy From Utility-2000 Energy Corporation Between Southern California Edison Company And City of Anaheim

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate Anaheim's purchases of non-firm energy under the Energy Sales Agreement between Anaheim and Utility-2000 Energy Corporation. Edison is requesting waiver of the 60-day prior notice requirements, and requests the Commission to assign to the Agreement an effective date of June 23, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Southern California Edison Company

[Docket No. ER95-1253-000]

Take notice that on June 22, 1995, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (IOA) between the City of Anaheim (Anaheim) and Edison, FERC Rate Schedule No. 246:

Supplemental Agreement For The Integration Of Non-Firm Energy From Rainbow Energy Marketing Corporation Between Southern California Edison Company And City of Anaheim

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate Anaheim's purchases of non-firm energy under the Energy Sales Agreement between Anaheim and Rainbow Energy Marketing Corporation. Edison is requesting waiver of the 60-day prior notice requirements, and requests the Commission to assign to the Agreement an effective date of June 23, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Northern States Power Company (Minnesota)

[Docket No. ER95-1254-000]

Take notice that on June 22, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing the Second Connection Agreement between NSP and the City of St. James (City) dated May 3, 1995. This agreement allows the City to establish a second point of connection with NSP at the new St. James East Substation.

NSP requests that the Commission accept for filing this agreement effective as of October 1, 1995. NSP requests that the Agreement be accepted as a supplement to Rate Schedule No. 412, the rate schedule for previously filed agreements between NSP and the City.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Northern States Power Company (Minnesota)

[Docket No. ER95-1255-000]

Take notice that on June 22, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing a Construction Agreement between NSP and Marshall Municipal Utilities (MMU). This Agreement allows NSP to modify its transmission line to accommodate the construction of a new MMU distribution line. NSP expects that the modifications to its transmission line will be completed by June 30, 1995.

NSP requests that the Commission accept for filing this Agreement on June 23, 1995, and requests waiver of Commission's notice requirements in order for the Supplement to be accepted for filing on that date. NSP requests that this filing be accepted as a supplement to Rate Schedule No. 403, the rate schedule for previously filed agreements between NSP and MMU.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. The Dayton Power and Light Company

[Docket No. ER95-1256-000]

Take notice that on June 23, 1995, The Dayton Power and Light Company (Dayton), tendered for filing an executed Interchange Agreement between Dayton and Electric Clearinghouse, Inc. (ECI).

Pursuant to the rate schedules attached as Exhibit B to the Interchange Agreement, Dayton and ECI will provide each other a variety of power supply services. ECI's rate schedules, attached as page 1 of Exhibit B to the Agreement, was approved by the Commission in Docket No. ER94-968-000. Dayton's rate schedules attached as pages 2 through 8 of Exhibit B to the Agreement, have been filed for the Commission's approval on June 5, 1995 in Docket No. ER94-1158-000, as was the cost support schedules and work papers.

Comment date: July 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-16913 Filed 7-10-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-577-000, et al.]

Williams Natural Gas Company, et al.; Natural Gas Certificate Filings

July 3, 1995.

Take notice that the following filings have been made with the Commission:

1. Williams Natural Gas Company

Docket No. CP95-577-000

Take notice that on June 22, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP95-577-000 a request pursuant to Sections 157.205, 157.208 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.208, 157.216) for authorization to abandon pipeline and measuring and regulating facilities and to construct and operate new facilities for service to

Kansas Gas & Electric (KG&E), a local distribution company, in Sedgwick County, Kansas, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to abandon in place 5,800 feet of 10-inch and 569 feet of 8-inch lateral pipeline and to abandon by reclaim obsolete measuring, regulating and appurtenant facilities installed to serve KG&E's Ripley power plant. It is asserted that, although the power plant ceased operations in 1983, WNG still has a need for gas service for heating an office and training center located on the premises. WNG also proposes to construct and operate 120 feet of 2-inch lateral pipeline to continue to provide service to KG&E. It is stated that WNG's deliveries to KG&E will not change. The construction cost is estimated at \$7,435. The cost of reclaiming facilities is estimated at \$17,506. WNG states that there will be no salvage value as a result of the abandonment. WNG further states that it has sufficient capacity to render the specified deliveries service without detriment or disadvantage to its other existing customers and that its tariff does not prohibit the addition of delivery points.

Comment date: August 17, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. National Fuel Gas Supply Corporation

[Docket No. CP95-578-000]

Take notice that on June 23, 1995, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP95-578-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to transfer various production and gas supply facilities and abandon certain facilities located in the State of New York to its affiliate, National Fuel Gas Distribution Corporation (Distribution), all as more fully set forth in the application on file with the Commission and open to public inspection.

National Fuel states that as part of its continuing review of the facilities classified on its books as production properties, National Fuel has identified 15 pipelines and 14 associated regulating and metering stations that are serving a distribution function for customers of Distribution. National Fuel states that all but one of the 15 pipelines, Line R-27 in Cattaraugus County, are nonjurisdictional gathering

facilities and that Line R-27 was replaced under the authority granted to National Fuel in its blanket certificate at Docket No. CP83-4. National Fuel states that it proposes to abandon 66 delivery points located along the pipelines that are to be transferred to Distribution. National Fuel states that service to the customers served off the facilities will not be affected by the transfer. National Fuel states the net book value of the facilities is estimated to be \$451,733.84 as of December 31, 1994. National Fuel states that the transfer of the facilities from National Fuel to Distribution will result in 14 new delivery points from National Fuel to Distribution.

National Fuel states that following the transfer of the facilities to Distribution, National Fuel will continue to own and operate 10 well lines connecting wells operated by Seneca Resources Corporation (Seneca), an affiliate of National Fuel and Distribution, to the facilities. National Fuel states that it has not yet been determined whether these lines will be sold to Seneca, or another party that may acquire the wells from Seneca, or whether one or more of these lines will be abandoned following the plugging of a well. National Fuel states the net book value of these well lines is estimated to be \$4,056.74, as of December 31, 1994. National Fuel states that it seeks authority to establish new delivery points with Distribution at the intersection of these ten well lines with the pipelines they feed into, and pregranted authority to abandon these delivery points as the well lines are transferred to another party, or the wells are plugged.

Comment date: July 24, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Midwestern Gas Transmission Trunkline Gas Company

[Docket No. CP95-581-000]

Take notice that on June 26, 1995, Midwestern Gas Transmission Company (Midwestern), Post Office Box 2511, Houston, Texas 77252-2511, and Trunkline Gas Company (Trunkline), Post Office Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP95-581-000 a joint application pursuant to Section 7(b) and (c) of the Natural Gas Act for permission and approval for Midwestern to abandon and Trunkline to acquire, by operating lease, firm capacity on Midwestern's system from Potomac, Illinois to downstream delivery points terminating around Chicago in Joliet, Illinois in order for Trunkline to provide a transportation service to Peoples Gas Light and Coke Company (Peoples), all as more fully set forth in the application which is on file