

in a cooperative effort with the Idaho Department of Fish and Game, the U.S.D.A. Army Corps of Engineers, U.S. Fish and Wildlife Service, U.S. Forest Service, the Upper Columbia United Tribes, the Kalispel Tribe, the Coeur d'Alene Tribe, and the Albeni Falls Interagency Work Group. The proposed action would allow the sponsors to secure long-term agreements with public and private landowners to protect and enhance a variety of wetland and riparian habitats in the Lake Pend Oreille vicinity of Bonner and Kootenai Counties, Idaho (T59N, T52S, R6W and R3E).

In accordance with DOE regulations for compliance with floodplain and wetlands environmental review requirements (10 CFR Part 1022), BPA will prepare a floodplain and wetlands assessment and will perform this proposed action in a manner so as to avoid or minimize potential harm to or within the affected floodplain and wetlands.

The assessment will be included in the environmental assessment (EA) being prepared for the proposed project in accordance with the requirements of the National Environmental Policy Act. A floodplain statement of findings will be included in any finding of no significant impact that may be issued following the completion of the EA.

DATES: Comments are due to the address below no later than August 21, 1995.

FOR FURTHER INFORMATION, CONTACT: Robert Beraud, ECN, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon 97208-3621, phone number 503-230-3599, fax number 503-230-5699, or Robert Shank, ECN, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, phone number 503-230-5115.

SUPPLEMENTARY INFORMATION: BPA proposes to fund activities that would enable the sponsors to replace 28,587 habitat units lost as a result of the construction and operation of Albeni Falls Dam, and to conduct long-term wildlife management activities within the boundaries of the Albeni Falls Wildlife Study Area of approximately 232,848 hectares (575,360 acres).

Maps and further information are available from BPA at the address above.

John M. Taves,

NEPA Compliance Officer, Office of Environment/Fish and Wildlife.

[FR Doc. 95-18038 Filed 7-20-95; 8:45 am]

BILLING CODE 6450-01-P

Office of Fossil Energy

[FE Docket No. 95-44-NG]

Consumers Power Company; Long-Term Authorization To Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has granted Consumers Power Company (CPCo) authorization to import from Norcen Energy Resources Limited and North Canadian Oils up to 28,000 Mcf per day of Canadian natural gas through May 31, 1997.

CPCo's order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, June 30, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-18034 Filed 7-20-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No. 95-49-NG]

Cascade Natural Gas Corporation; Order Granting Blanket Authorization to Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Cascade Natural Gas Corporation blanket authorization to import up to 56 Bcf of natural gas from Canada over a period of two years beginning on the date of first delivery after June 30, 1995. This order is available for inspection and copying in the Office of Fuels Programs Docket Room, Room 3F-056, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC on June 30, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-18035 Filed 7-20-95; 8:45 am]

BILLING CODE 6450-01-P

[FE DOCKET NO. 95-52-NG]

Sacramento Municipal Utility District; Order Granting Blanket Authorization to Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Sacramento Municipal Utility District (SMUD) blanket authorization to import up to 25 Bcf of natural gas from Canada. This authorization to import natural gas is for a period of two years beginning on the date of the initial delivery. The gas would be used as fuel for electric generation at cogeneration facilities owned by SMUD which are either existing or under construction.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC on July 10, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-18036 Filed 7-20-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. CP95-607-000]

Northwest Pipeline Corporation; Request Under Blanket Authorization

July 17, 1995.

Take notice that on July 10, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP95-607-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate the new Western Market Center tap under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to construct, own and operate new tap facilities connecting its mainline transmission system with the Western Market Center Hub at Muddy Creek (Hub), in Lincoln

County, Wyoming. Northwest states that the proposed tap facilities will be located at approximately milepost 437.5 on Northwest's existing 22-inch Ignacio to Sumas mainline in Section 25, Township 20 North, Range 115 West. Northwest further states that the proposed facilities, consisting of a 10-inch tap, valves, appurtenances and approximately 100 feet of 10-inch piping, will have the capacity to deliver to or receive up to approximately 100,000 Dth per day (at 700 psig) to or from the Hub to be owned and operated by Overland Trail Transmission Company LP (Overland), an intrastate pipeline. Northwest states that it will provide transportation service to and from the Hub pursuant to authorized Rate Schedule TF-1 and TI-1 transportation agreements with various shippers.

Northwest explains that the proposed tap facilities will be used by Northwest to deliver to and receive natural gas from a new bi-directional meter station to be owned and operated by Overland as part of the Hub, under duly authorized transportation agreements with various shippers on Northwest's system. It is stated that Northwest and Overland have entered into a Facilities Agreement dated May 15, 1995, which provides for Northwest to construct, own and operate the proposed tap facilities. Northwest further explains that the Hub will provide a variety of natural gas market hub services to shippers utilizing the Hub via interconnections with various pipelines. Northwest advises that Overland's plans for the Hub include interconnections with Colorado Interstate Gas Company, Kern River Gas Transmission Company and Questar Pipeline Company, in addition to Northwest.

Northwest states that Overland will reimburse Northwest for the construction cost of the proposed tap facilities, estimated to be \$157,300.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-17950 Filed 7-20-95; 8:45 am]

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[Docket No. CP95-610-000]

Texas-Ohio Pipeline, Inc.; Application

July 17, 1995.

Take notice that on July 11, 1995, Texas-Ohio Pipeline, Inc. (Texas-Ohio), 800 Gessner, Suite 900, Houston, Texas 77024, filed an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon, by sale to Compressor Systems, Inc. (CSI) a portion of Texas-Ohio's compression facilities located in Garrard County, Kentucky, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Texas-Ohio states that in an effort to improve its operational efficiency and economic condition, the abandonment proposed herein will enable Texas-Ohio to streamline its operations, to reduce its existing transportation rates and continue to assure shippers service that will be more efficient as well as competitive.

Specifically, Texas-Ohio proposes to abandon only a portion of its compression facilities consisting of a single Caterpillar engine with an Ariel JGK/4 compressor with frame and Airtech cooler and transfer those facilities back to CSI.

Texas-Ohio states that it was constructed to operate as a winter peaking service which allowed gas flow around historical bottlenecks created in Tennessee Gas Pipeline Company's (Tennessee) and Texas Eastern Transmission Corporation's (TETCO) supply area. Texas-Ohio states that its facilities consist of approximately 600 feet of 10-inch pipeline and two gas compression units each with approximately 980 horsepower. With the advent of Order No. 636 and the restructuring of the interstate pipeline industry, Texas-Ohio states that its pipeline operations have significantly changed. It is stated that unbundling of pipeline services and rate structure changes on the interstate pipelines have changed the economics and the flow of natural gas on both the interconnecting pipelines of Texas-Ohio's system to a point where historical bottlenecks occur less often, requiring substantially less peaking service.

It is stated that Texas-Ohio's facilities have been available for peaking service

during the past two winter seasons. However, Texas-Ohio contends that, since the inception of Order No. 636, the amount of gas throughput has only required the use of a single compression unit, versus the two currently in place. Texas-Ohio states that upon Commission approval, the abandonment would allow Texas-Ohio to physically remove a single compression unit which would transfer back to CSI, leaving the second or like unit in place at the Texas-Ohio facilities assuring service, should it be requested. Although both units are identical and the removal of one unit versus the other will not make a difference, the unit selected for removal is the first unit located on the suction side or closest to the Tennessee interconnection. Further, it is stated that since the approval of the blanket transportation certificate by the Commission and the completion of the required open-season, no requests for firm (FTS) capacity have been received, requiring no allocation of system capacity.

Texas-Ohio states that the authorization of the abandonment will serve the public interest by reducing cost of service, including operating expenditures for labor and equipment maintenance, thereby reducing Texas-Ohio's current transportation rates.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 7, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment