

the Section 203 proceeding relating to approval of the proposed merger.

Copies of the filing were served on each of the state commissions that regulate the Applicants' electric rates and each of the Applicants' wholesale customers.

Comment date: August 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-18828 Filed 7-31-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 6901-026 West Virginia]

City of New Martinsville, WV; Notice of Availability of Draft Environmental Assessment

July 26, 1995.

A draft environmental assessment (DEA) is available for public review. The DEA is for an application to amend the license for the New Cumberland Hydroelectric Project. The application is to reduce the spillflow requirement at the project. The DEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The New Cumberland Hydroelectric Project is located on the Ohio River in Hancock County, West Virginia and Jefferson County Ohio.

The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA can be viewed at the Commission's Reference and Information Center, Room 3308, 941 North Capitol Street, N.E., Washington, D.C. 20426. Copies can also be obtained

by calling the project manager listed below.

Please submit any comments within 30 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. Please affix Project No. 6901-026 to all comments. For further information, please contact the project manager, Ms. Monica Maynard, at (202) 219-2652.

Lois D. Cashell,

Secretary.

[FR Doc. 95-18831 Filed 7-31-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-597-000, et al.]

Natural Gas Pipeline Company of America, et al.; Natural Gas Certificate Filings

July 25, 1995.

Take notice that the following filings have been made with the Commission:

1. Natural Gas Pipeline Company

[Docket No. CP95-597-000 of America]

Take notice that on July 3, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois, 60148, filed in Docket No. CP95-597-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a rescheduling of deliveries service provided for The Peoples Gas Light and Coke Company (Peoples), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Natural states that pursuant to a rescheduling of deliveries agreement dated August 3, 1977 between Natural and Peoples (Natural's Rate Schedule X-91), it rescheduled deliveries of up to 1,000,000 Mcf of sales gas sold to Peoples under Natural's Rate Schedule DMQ-1 during the period of March 1 through October 31 of each year and delivered such gas for the account of Peoples to Michigan Wisconsin Pipe Line Company, now known as ANR Pipeline Company (ANR), near Woodstock located in McHenry County, Illinois, at a daily rate of 5,000 Mcf together with an additional volume of gas for compressor fuel equal to five percent (5%) of the volume delivered.

Natural further states that by a letter of Peoples to Natural dated May 22,

1995, Peoples notified Natural that Natural's rescheduling of deliveries service for Peoples under the Agreement and Natural's Rate Schedule X-91 was no longer required. The service, it is said, is performed under the Agreement and Natural's Rate Schedule X-91, authorized in Docket No. CP77-515.

Comment date: August 15, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Equitrans, Inc.

[Docket No. CP95-609-000]

Take notice that on July 11, 1995, Equitrans, Inc. (Equitrans), 3500 Park Lane, Pittsburgh, Pa 15275-1102, filed in Docket No. CP95-609-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to place in service certain facilities to permit the development and operation of additional storage capacity and deliverability at its existing Hunters Cave storage field, Green County, Pennsylvania and to provide incremental firm gas storage service to customers on a non-discriminatory open-access basis, effective immediately upon issuance for use during the 1995-96 winter heating season, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Equitrans states that through storage deliverability restoration activities undertaken pursuant to its Part 157 blanket certificate, the work performed has added 500,000 Mcf of working storage capacity to the Hunters Cave reservoir. Equitrans states further that Commission approval is sought to put the new and reworked wells in service in order to allow Equitrans to use the additional working gas created by these facilities during the 1995-96 winter heating season. Equitrans avers that the use of these facilities this winter would give Equitrans increased reliability and flexibility in operating its system for the benefit of all customers and would allow the storage capacity to be offered to those customers participating in an opening season for service to begin November 1, 1995.

Equitrans states that the incremental storage service would be offered on a non-discriminatory open-access basis pursuant to Part 284, Subpart G of the Commission's Regulations. The service, it is said, would be offered under Equitrans' existing Rate Schedule 115SS.

Comment date: August 15, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Texas Eastern Transmission Corporation

[Docket No. CP95-617-000]

Take notice that on July 14, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP95-617-000 a request pursuant to § 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct a new delivery point in Clinton County, Pennsylvania for National Fuel Gas Distribution (National Fuel), under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Texas Eastern states that cost of the facility would be approximately \$1,000,721 and that National Fuel would reimburse Texas Eastern for 50% of actual costs and expenses for the filter separator and its installation.

Texas Eastern states further that the proposed facilities would allow Texas Eastern to deliver an additional 45,000 Dth/d to National Fuel pursuant to Rate Schedule IT-1. The proposed delivery point, it is said, would have no effect on Texas Eastern's peak day or annual deliveries and would be accomplished without detriment or disadvantage to Texas Eastern's other customers.

Comment date: September 8, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. NorAm Gas Transmission Company

[Docket No. CP95-620-000]

Take notice that on July 17, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-620-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon facilities in Louisiana, under NGT's blanket certificate issued in Docket No. CP82-384-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to abandon Line RM-14, in its entirety, one 1-inch tap and 1-inch meter station, in Caddo Parish, Louisiana, which provide service to Athens Brick Plant. Also, it is proposed that a 1-inch inactive tap used to deliver gas to a rural customer served by Arkla. It is stated that both Arkla and the rural

customer have consented to the abandonment which will cost \$10,797.

Comment date: September 8, 1995, in accordance with Standard Paragraph G at the end of this notice.

5. Northern Natural Gas Company

[Docket No. CP95-629-000]

Take notice that on July 20, 1995, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP95-629-000, a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install and operate a new delivery point located in Dodge County, Minnesota, to accommodate natural gas deliveries to Al-Corn Clean Fuels, Inc. (Al-Corn), under Northern's blanket certificate issued in Docket No. CP82-401-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern states that the proposed delivery point will be used to accommodate natural gas deliveries to Al-Corn for use in its plant near Claremont, Minnesota. Northern explains that it will provide service to Al-Corn pursuant to Northern's existing transportation rate schedules and a transportation service agreement. Northern relates that the proposed volumes to be delivered to Al-Corn at the Al-Corn #1 TBS delivery point are 1,200 Mcf on a peak day and 438,000 Mcf on an annual basis. Northern estimates the cost of constructing the delivery point at \$135,000.

Northern advises that the total volumes to be delivered to the customer after the request do not exceed the total volumes authorized prior to the request. Northern states that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the changes proposed without detriment or disadvantage to Northern's other customers.

Comment date: September 8, 1995, in accordance with Standard Paragraph G at the end of this notice.

6. Northern Natural Gas Company

Docket No. CP95-633-000

Take notice that on July 21, 1995, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed a request with the Commission in Docket No. CP95-633-000 pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the

Natural Gas Act (NGA) for authorization to construct and operate a new delivery point, authorized in blanket certificate issued in Docket No. CP82-401-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northern proposes to install and operate a new delivery point, the Medford TBS #2, in Steel County, Minnesota to accommodate natural gas deliveries to Northern States Power-Minnesota (NSP-M). NSP-M has requested the construction of the proposed delivery point to serve a new customer, the Jerome Foods Plant. The estimated cost to construct the proposed Medford TBS #2 would be \$50,000.

Comment date: September 8, 1995, in accordance with Standard Paragraph G at the end of this notice.

7. Northwest Pipeline Corporation

[Docket No. CP95-635-000]

Take notice that on July 21, 1995, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158-0900, filed in Docket No. CP95-635-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a crossover tie-in between an existing meter station and Northwest's 24-inch mainline loop in Baker County, Oregon, under the blanket certificate issued in Docket No. CP82-433-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest states that the Durkee Meter Station in Baker County, Oregon, consisting of a 4-inch tap on Northwest's 22-inch mainline, two 1-inch regulators, a 4-inch turbine meter and appurtenances, was authorized to be constructed and operated in Docket No. CP88-67-000, with a maximum design delivery capacity of approximately 4,490 dt equivalent of natural gas per day. Northwest also states that the meter station was installed to permit Northwest to initiate interruptible transportation service for Ash Grove Cement Company.

Northwest proposes to construct and operate a 4-inch tap and appurtenances on its 24-inch mainline loop as an additional tie-in for the meter station in order to provide an alternative means of gas supply to the meter station when the 22-inch mainline, which normally serves the station, is out of service. Northwest proposes no change in the design capacity and delivery pressure of the meter station. Northwest estimates a

facility cost of \$32,436. Northwest indicates that, because this expenditure is necessary for Northwest to maintain existing services, it will not require any cost reimbursement from Ash Grove.

Comment date: September 8, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor,

the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-18829 Filed 7-31-95; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5267-4]

Supplement Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Supplement Submission.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that a supplement to the Information Collection Request (ICR) abstracted in the **Federal Register** on June 30, 1995 has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR and the supplement describe the nature of the information collection and its expected cost and burden; where appropriate, they include the actual data collection instrument.

FOR FURTHER INFORMATION CONTACT: For further information, or for a copy of this ICR and/or the ICR supplement, contact Sandy Farmer at (202) 260-2740, please refer to EPA ICR #1587.03.

SUPPLEMENTARY INFORMATION:

Office of Air Quality Planning and Standards

Title: Clean Air Act, Title V—Operating Permits Regulations-Information Requirements Supplement, (EPA ICR #1587.03; OMB #2060-0234.)

Abstract: This ICR is for an extension of an existing information collection in support of the Clean Air Act, as described in 40 CFR Part 70 establishing the minimum elements governing the development of State operating permit programs. Under this ICR, State and local government permitting authorities and stationary sources of air pollution will incur costs and burden. Permitting authorities have been working on their Title V programs since the promulgation of this original ICR on 7/1/92. EPA has completed the majority of reviews of Title V programs submitted by State and

local agencies. State and local authorities must provide EPA with the following: (1) Title V permit program; (2) permit applications and proposed permits; and (3) upon occurrence, applications for permit revisions and proposed revisions.

Under this ICR, owners and operators of affected sources must provide the State or local permitting authority with (1) An operating permit application every 5 years; (2) semi-annual submission of monitoring or recordkeeping data; (3) annual certification of compliance; and (4) upon occurrence, applications for permit revisions. Sources must maintain all records that are representative of compliance with the Title V program.

This ICR submission is only for a year extension to July 31, 1996. During this time, the Office of Air Quality Planning and Standards will finish the development of the new Title V Compliance rule. A final rule is expected to be promulgated by December 31, 1995. At that time, a new ICR will be submitted to OMB for review, containing the updated burden hour calculations.

The supplement includes burden estimates that will be placed on the public and State and local authorities during the period of July 31, 1995 through July 31, 1996.

Burden Statement: Due to the completion of the Title V permitting program development by State and local permitting authorities, this ICR supplement represents the actual public reporting burden over the next year.

Respondents: State and local governments and stationary sources.

Estimated Total Annual Burden on Respondents: 8,262,672 hours.

Estimated Number of Respondents: 34,324 respondents.

Frequency of Collection: Semi-annually, annually, upon occurrence and every 5 years.

Send comments regarding the burden estimate, or any other aspect of this information collection supplement, including suggestions for reducing burden, (please refer to EPA ICR #1587.03 and #2060-0234) to:

Sandy Farmer, EPA ICR #1587.03, U.S. Environmental Protection Agency, Regulatory Information Division (2136), 401 M Street, SW., Washington, D.C. 20460 and

Troy Hillier, OMB #2060-0243, Office of Management and Budget, Office of Information and Regulation Affairs, 725 17th Street, NW., Washington, D.C. 20503.