

have an additional opportunity to comment on this proposal after the DEIS/R is released to the public, which is expected to be in January 1996.

The DEIS/R will examine environmental impacts of public concern arising from the scoping process, as well as project impacts already known to the Corps. These impacts will include, but are not limited to: wildlife, fisheries, threatened and endangered species, water quality, recreation, aesthetics, air quality, public safety, transportation, and construction impacts.

The DEIS/R will disclose the project's compliance with all other Federal environmental statutes, rules, and regulations. Included will be consultation with the U.S. Fish and Wildlife Service under the Fish and Wildlife Coordination Act and possibly the Endangered Species Act, and consultation with the State of California under the Coastal Zone Management Act, Clean Water Act, and Clean Air Act.

The City of Pacifica is issuing a separate notice regarding compliance with the requirements of CEQA. The aforementioned DEIS scoping meeting will also serve as a scoping meeting for the purposes of CEQA.

Gregory D. Showalter,

Army Federal Register Liaison Officer.

[FR Doc. 95-19566 Filed 8-8-95; 8:45 am]

BILLING CODE 3710-19-M

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Under Review by the Office of Management and Budget

AGENCY: Energy Information Administration, Department of Energy.

ACTION: Notice of requests submitted for review by the Office of Management and Budget.

SUMMARY: The Energy Information Administration (EIA) has submitted the energy information collection(s) listed at the end of this notice to the Office of Management and Budget (OMB) for review under provisions of the Paperwork Reduction Act of 1995. The listing does not include collections of information contained in new or revised regulations which are to be submitted under section 3507 (d)(1)(A) of the Paperwork Reduction Act, nor management and procurement assistance requirements collected by the Department of Energy (DOE).

Each entry contains the following information: (1) The sponsor of the collection (the DOE component or Federal Energy Regulatory Commission (FERC)); (2) Collection number(s); (3) Current OMB docket number (if applicable); (4) Collection title; (5) Type of request, e.g., new, revision, extension, or reinstatement; (6) Response obligation, i.e., mandatory, voluntary, or required to obtain or retain benefit; (7) Affected public; (8) An estimate of the number of respondents per report period; (9) An estimate of the number of responses per respondent annually; (10) An estimate of the average hours per response; (11) The estimated total annual respondent burden; and (12) A brief abstract describing the proposed collection and the respondents.

DATES: Comments must be filed within 30 days of publication of this notice. If you anticipate that you will be submitting comments but find it difficult to do so within the time allowed by this notice, you should advise the OMB DOE Desk Officer listed below of your intention to do so as soon as possible. The Desk Officer may be telephoned at (202) 395-3084. (Also, please notify the EIA contact listed below.)

ADDRESSES: Address comments to the Department of Energy Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place N.W., Washington, D.C. 20503. (Comments should also be addressed to the Office of Statistical Standards at the address below.)

FOR FURTHER INFORMATION: Requests for additional information or copies of the forms and instructions should be directed to Norma White, Office of Statistical Standards, (EI-73), Forrestal Building, U.S. Department of Energy, Washington, D.C. 20585. Ms. White may be telephoned at (202) 254-5327.

SUPPLEMENTARY INFORMATION: The first energy information collection submitted to OMB for review was:

1. Federal Energy Regulatory Commission
2. FERC-574
3. 1902-0016
4. Gas Pipeline Certificates: Hinshaw Exemption
5. Business or other for-profit
6. Extension
7. Mandatory
8. 1 respondent
9. 1 response
10. 245 hours per response
11. 245 hours
12. FERC-574 data are used by the Commission in assessing applications for exemption from

certain provisions of the Natural Gas Act by companies engaging in the transportation of sale for resale natural gas in interstate commerce. The second energy information collection submitted to OMB for review was:

1. Federal Energy Regulatory Commission
2. FPC-14
3. 1902-0027
4. Annual Report for Importers and Exporters of Natural Gas
5. Business or other for-profit
6. Extension
7. Mandatory
8. 54 respondents
9. 1 response
10. 2 hours per response
11. 108 hours
12. The purpose of this report/filing is to collect data used to assist in the monitoring and regulation of natural gas imports and exports in the United States.

The third energy information collection submitted to OMB for review was:

1. Federal Energy Regulatory Commission
2. FERC-73
3. 1902-0019
4. Oil Pipeline Service Life Data
5. Business or other for-profit
6. Extension
7. Mandatory
8. 10 respondents
9. 1 response
10. 40 hours per response
11. 400 hours
12. Data are used by the Commission to determine the depreciating portion of oil pipeline company operating expenses in establishing a company's total cost of service and ultimately the reasonableness of the amount charged to shippers/customers that is intended to recover the depreciation expense component.

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C., Aug. 1, 1995.

Yvonne M. Bishop, Director,
Office of Statistical Standards, Energy Information Administration.

[FR Doc. 95-19690 Filed 8-8-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

Notice of Application Filed With the Commission

August 3, 1995.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. Type of Application: Declaratory Order.

b. Docket No.: DI95-3-000.

c. Date Filed: July 3, 1995.

d. Applicant: Georgia-Pacific Corporation.

e. Name of Project: Forest City (P-2660) and West Branch (P-2618).

f. Location: East Branch of St. Croix River in Washington and Aroostook Counties, Maine; and West Branch of St. Croix River in Washington, Hancock, and Penobscot Counties, Maine, respectively.

g. Filed Pursuant to: Federal Power Act, 16 USC Section 791(a)-825(r).

h. Applicant Contact: Pierce, Atwood, Scribner, Allen, Smith & Lancaster, One Monument Square, Portland, ME 04101, (207) 773-6411.

i. FERC Contact: Diane M. Murray, (202) 219-2682.

j. Comment Date: September 15, 1995.

k. Description: The existing Forest City Project (No. 2660) consists of all United States portions of the following project works:

(1) Forest City Dam, a 16-foot-high, 500-foot-long earth embankment dam containing a gated timber spillway structure 65 feet wide, with 3 gates and a fish passage facility; (2) a reservoir (East Grand Lake) with surface area of 16,070 acres at elevation 434.94 feet m.s.l. and storage capacity of 105,300 acre-feet; and (3) other appurtenances.

The existing West Branch Project (No. 2618) consists of:

(A) West Grand Lake development: (1) West Grand Lake Dam, earth embankment and gravel-filled timber crib structure, 485 feet long and 13 feet high, containing a gated spillway structure, 77 feet wide with 5 gates, and a fish passage facility 24 feet wide; (2) a reservoir with surface area of 23,825 acres at elevation 301.43 feet m.s.l. and storage capacity of 160,000 acre-feet; and (3) other appurtenances.

(B) Sysladobsis Lake development (Project No. 2618): (1) Sysladobsis Lake Dam, an earth embankment structure, 250 feet long and 5.5 feet high, with a concrete cut-off wall and rock masonry downstream face, containing a gated spillway structure 23 feet wide with 2 gates, and a fish passage facility 7 feet wide; (2) a reservoir with surface area of 5,400 acres at elevation 305.62 feet m.s.l., and storage capacity of 25,000 acre-feet; and (3) other appurtenances.

The above-referenced reservoirs supply water to three downstream generating facilities, Grand Falls, Woodland, and Milltown. These generating facilities do not require licensing by the Commission.¹ The issue

¹ See October 28, 1988, Commission orders (UL89-1-000 Grand Falls Hydro Project and UL89-2-000 Woodland Hydro Project), and June 7, 1990 letter—Milltown Project.

raised in Georgia-Pacific Corporation's petition is whether the above-referenced reservoirs are required to be licensed under Section 23(b) of the Federal Power Act.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19574 Filed 8-8-95; 8:45 am]

BILLING CODE 6717-01-M

Notice of Application Filed With the Commission

August 3, 1995.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. Type of Application: Transfer of License.

b. Project No: 9340-022.

c. Date Filed: July 31, 1995.

d. Applicants: Lawrence E. and Veronica P. Smith Central Maine Power Company.

e. Name of Project: Kezar Falls.

f. Location: On the Ossipee River in the Village of Kezar Falls in York and Oxford Counties, Maine.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C., §791(a)-825(r).

h. Applicant Contact: John H. Bernotavicz, Esq. Curtis, Thaxter, Stevens, Broder & Micoeau, 185 State Street, P.O. Box 5307, Augusta, ME 04332-5307, (207) 775-2361.

i. FERC Contact: David W. Cagnon, (202) 219-2693.

j. Comment Date: August 21, 1995.

k. Description of Transfer: Central Maine Power agreed to purchase and terminate the power purchase agreement between central Maine Power and Lawrence E. and Veronica P. Smith (Smiths) and purchase all rights, title, permits, licenses, etc. related to ownership and operation from the Smiths. The termination of the power purchase agreement and the project purchase will result in savings to the rate payers of Central Maine Power.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTESTS", OR "MOTION TO INTERVENE", as

applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal