

with the Commission and is available for public inspection:

a. Type of Application: Declaratory Order.

b. Docket No.: DI95-3-000.

c. Date Filed: July 3, 1995.

d. Applicant: Georgia-Pacific Corporation.

e. Name of Project: Forest City (P-2660) and West Branch (P-2618).

f. Location: East Branch of St. Croix River in Washington and Aroostook Counties, Maine; and West Branch of St. Croix River in Washington, Hancock, and Penobscot Counties, Maine, respectively.

g. Filed Pursuant to: Federal Power Act, 16 USC Section 791(a)-825(r).

h. Applicant Contact: Pierce, Atwood, Scribner, Allen, Smith & Lancaster, One Monument Square, Portland, ME 04101, (207) 773-6411.

i. FERC Contact: Diane M. Murray, (202) 219-2682.

j. Comment Date: September 15, 1995.

k. Description: The existing Forest City Project (No. 2660) consists of all United States portions of the following project works:

(1) Forest City Dam, a 16-foot-high, 500-foot-long earth embankment dam containing a gated timber spillway structure 65 feet wide, with 3 gates and a fish passage facility; (2) a reservoir (East Grand Lake) with surface area of 16,070 acres at elevation 434.94 feet m.s.l. and storage capacity of 105,300 acre-feet; and (3) other appurtenances.

The existing West Branch Project (No. 2618) consists of:

(A) West Grand Lake development: (1) West Grand Lake Dam, earth embankment and gravel-filled timber crib structure, 485 feet long and 13 feet high, containing a gated spillway structure, 77 feet wide with 5 gates, and a fish passage facility 24 feet wide; (2) a reservoir with surface area of 23,825 acres at elevation 301.43 feet m.s.l. and storage capacity of 160,000 acre-feet; and (3) other appurtenances.

(B) Sysladobsis Lake development (Project No. 2618): (1) Sysladobsis Lake Dam, an earth embankment structure, 250 feet long and 5.5 feet high, with a concrete cut-off wall and rock masonry downstream face, containing a gated spillway structure 23 feet wide with 2 gates, and a fish passage facility 7 feet wide; (2) a reservoir with surface area of 5,400 acres at elevation 305.62 feet m.s.l., and storage capacity of 25,000 acre-feet; and (3) other appurtenances.

The above-referenced reservoirs supply water to three downstream generating facilities, Grand Falls, Woodland, and Milltown. These generating facilities do not require licensing by the Commission.¹ The issue

¹ See October 28, 1988, Commission orders (UL89-1-000 Grand Falls Hydro Project and UL89-2-000 Woodland Hydro Project), and June 7, 1990 letter—Milltown Project.

raised in Georgia-Pacific Corporation's petition is whether the above-referenced reservoirs are required to be licensed under Section 23(b) of the Federal Power Act.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19574 Filed 8-8-95; 8:45 am]

BILLING CODE 6717-01-M

Notice of Application Filed With the Commission

August 3, 1995.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. Type of Application: Transfer of License.

b. Project No: 9340-022.

c. Date Filed: July 31, 1995.

d. Applicants: Lawrence E. and Veronica P. Smith Central Maine Power Company.

e. Name of Project: Kezar Falls.

f. Location: On the Ossipee River in the Village of Kezar Falls in York and Oxford Counties, Maine.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C., §791(a)-825(r).

h. Applicant Contact: John H. Bernotavicz, Esq. Curtis, Thaxter, Stevens, Broder & Micoeau, 185 State Street, P.O. Box 5307, Augusta, ME 04332-5307, (207) 775-2361.

i. FERC Contact: David W. Cagnon, (202) 219-2693.

j. Comment Date: August 21, 1995.

k. Description of Transfer: Central Maine Power agreed to purchase and terminate the power purchase agreement between central Maine Power and Lawrence E. and Veronica P. Smith (Smiths) and purchase all rights, title, permits, licenses, etc. related to ownership and operation from the Smiths. The termination of the power purchase agreement and the project purchase will result in savings to the rate payers of Central Maine Power.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

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applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal

Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19575 Filed 8-8-95; 8:45am]

BILLING CODE 6717-01-M

FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. CP95-634-000, et al.]

Northwest Pipeline Corporation, et al.; Natural Gas Certificate Filings

August 2, 1995

Take notice that the following filings have been made with the Commission:

1. Northwest Pipeline Corporation

[Docket No. CP95-634-000]

Take notice that on July 21, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP95-634-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, 157.216) for authorization to abandon and to construct and operate replacement facilities under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to upgrade the Issaquah Meter Station by replacing one existing 8-inch turbine meter and appurtenances. The meter station is located in King County, Washington.

Comment date: September 18, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Texas Eastern Transmission Corporation and Transcontinental Gas Pipe Line Corporation

[Docket No. CP95-641-000]

Take notice that on July 26, 1995, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642 and Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP95-641-000 an application pursuant to Section 7(b) of the Natural Gas Act, for permission and approval to abandon an interruptible exchange service that is performed between the two parties, all as more fully set forth in the application on file with the Commission and open to public inspection.

The exchange service is performed pursuant to Texas Eastern's Rate Schedule X-106 and Transco's Rate Schedule X-171, for an initial term of ten years, and year to year thereafter. It is stated that Texas Eastern and Transco no longer have purchase obligations from the respective fields and thus have no current need for this exchange service. No facilities are proposed to be abandoned herein.

Comment date: August 23, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Columbia Gas Transmission Corporation

[Docket No. CP95-644-000]

Take notice that on July 27, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP95-644-000 a request pursuant to Section 157.205 of the Commission's Regulations to construct and operate facilities for a new point of delivery to Rock-Tenn Company (Rock-Tenn) located in Monroe County, Pennsylvania under Columbia's blanket certificate issued in Docket No. CP83-76-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Columbia proposes to construct and operate a 2-inch tap, 2-inch meter, meter run, 2-inch regulator, 2-inch monitor and approximately 100 feet of 4-inch pipeline within Columbia's existing measuring station yard on Columbia's Line L-1278 to provide a new point of delivery in order to provide interruptible transportation service for up to 1,700 dekatherms (dth) per day and up to 544,000 dth annually, for industrial use, for Rock-Tenn in Monroe County, Pennsylvania under Columbia's

Rate Schedule ITS within certificated entitlements. Columbia states that there is no impact on Columbia's existing design day and annual obligations to its other customers as a result of the construction and operation of these facilities. Columbia states that Rock-Tenn would reimburse Columbia for the cost of these facilities estimated to be \$72,000, plus gross-up for income tax.

Comment date: September 18, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice