

Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19575 Filed 8-8-95; 8:45am]

BILLING CODE 6717-01-M

## FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. CP95-634-000, et al.]

### Northwest Pipeline Corporation, et al.; Natural Gas Certificate Filings

August 2, 1995

Take notice that the following filings have been made with the Commission:

#### 1. Northwest Pipeline Corporation

[Docket No. CP95-634-000]

Take notice that on July 21, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP95-634-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, 157.216) for authorization to abandon and to construct and operate replacement facilities under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to upgrade the Issaquah Meter Station by replacing one existing 8-inch turbine meter and appurtenances. The meter station is located in King County, Washington.

*Comment date:* September 18, 1995, in accordance with Standard Paragraph G at the end of this notice.

#### 2. Texas Eastern Transmission Corporation and Transcontinental Gas Pipe Line Corporation

[Docket No. CP95-641-000]

Take notice that on July 26, 1995, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642 and Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP95-641-000 an application pursuant to Section 7(b) of the Natural Gas Act, for permission and approval to abandon an interruptible exchange service that is performed between the two parties, all as more fully set forth in the application on file with the Commission and open to public inspection.

The exchange service is performed pursuant to Texas Eastern's Rate Schedule X-106 and Transco's Rate Schedule X-171, for an initial term of ten years, and year to year thereafter. It is stated that Texas Eastern and Transco no longer have purchase obligations from the respective fields and thus have no current need for this exchange service. No facilities are proposed to be abandoned herein.

*Comment date:* August 23, 1995, in accordance with Standard Paragraph F at the end of this notice.

#### 3. Columbia Gas Transmission Corporation

[Docket No. CP95-644-000]

Take notice that on July 27, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP95-644-000 a request pursuant to Section 157.205 of the Commission's Regulations to construct and operate facilities for a new point of delivery to Rock-Tenn Company (Rock-Tenn) located in Monroe County, Pennsylvania under Columbia's blanket certificate issued in Docket No. CP83-76-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Columbia proposes to construct and operate a 2-inch tap, 2-inch meter, meter run, 2-inch regulator, 2-inch monitor and approximately 100 feet of 4-inch pipeline within Columbia's existing measuring station yard on Columbia's Line L-1278 to provide a new point of delivery in order to provide interruptible transportation service for up to 1,700 dekatherms (dth) per day and up to 544,000 dth annually, for industrial use, for Rock-Tenn in Monroe County, Pennsylvania under Columbia's

Rate Schedule ITS within certificated entitlements. Columbia states that there is no impact on Columbia's existing design day and annual obligations to its other customers as a result of the construction and operation of these facilities. Columbia states that Rock-Tenn would reimburse Columbia for the cost of these facilities estimated to be \$72,000, plus gross-up for income tax.

*Comment date:* September 18, 1995, in accordance with Standard Paragraph G at the end of this notice.

#### Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice

of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.**

*Acting Secretary.*

[FR Doc. 95-19576 Filed 8-8-95; 8:45 am]

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### Federal Energy Regulatory Commission

[Docket No. RP95-410-000]

#### Alabama-Tennessee Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 3, 1995.

Take notice that on August 1, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to become effective September 1, 1995:

Third Revised Sheet No. 4A

Alabama-Tennessee states that the purpose of this filing is to adjust the take-or-pay charges applicable to each of its jurisdictional sales and transportation customers pursuant to the reconciliation procedures established under Article I, section A.3 of the settlement approved by the Commission in this docket on October 17, 1991. Alabama-Tennessee states that this reconciliation has resulted in an increase in the Direct Billed Obligation and the Volumetric Surcharge (as those terms are defined under the settlement) that Alabama-Tennessee is authorized to collect from its jurisdictional sales and transportation customers.

Alabama-Tennessee requests such waivers of the Commission's Regulations as will be necessary to permit the tariff sheet to become effective as proposed in its filing.

Alabama-Tennessee states that copies of its filing were served upon its customers and interested public bodies and all the parties on the Commission's official service list established in the captioned docket.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 or Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214 (1994)). All such motions or protests should be filed on or before August 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19577 Filed 8-8-95; 8:45 am]

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[Docket No. GT95-49-000]

#### Algonquin LNG, Inc.; Notice of Proposed Changes In FERC Gas Tariff

August 3, 1995.

Take notice that on August 1, 1995, Algonquin LNG, Inc. (Algonquin LNG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets:

First Revised Volume No. 1  
Second Revised Sheet No. 200.

The proposed effective date of this tariff sheet is September 1, 1995. Algonquin LNG states that the purpose of this filing is to reflect changes in Algonquin LNG's index of purchasers.

Algonquin LNG states that copies of this filing were served upon each affected party and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before August 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19578 Filed 8-8-95; 8:45 am]

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[Docket No. TM95-11-23-000]

#### Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 3, 1995.

Take notice that on July 31, 1995, Eastern Shore Natural Gas Company (ESNG) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, certain revised tariff sheets included in Appendix A attached to the filing. Such sheets are proposed to be effective September 1, 1995.

ESNG states that the revised tariff sheets included herein are being filed pursuant to Section 154.308 of the Commission's Regulations and Section 24 of the General Terms and Conditions of ESNG's Gas Tariff to reflect changes in ESNG's jurisdictional storage rates. ESNG further states that the instant filing is being made to "track" changes in Transcontinental Gas Pipe Line (Transco) storage service rates.

As background to the instant filing, on March 1, 1995, Transco filed a Section 4 general rate case in Docket No. RP95-197-000, et. al. Transco filed to have rates effective April 1, 1995, but Commission suspended rates for five months making the effective September 1, 1995.

ESNG states that copies of the filing have been served upon its customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211 and 385.214). All such motions or protests should be filed on or before August 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19579 Filed 8-8-95; 8:45 am]

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