

of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.**  
*Acting Secretary.*

[FR Doc. 95-19576 Filed 8-8-95; 8:45 am]

BILLING CODE 6717-01-P

### Federal Energy Regulatory Commission

[Docket No. RP95-410-000]

#### Alabama-Tennessee Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 3, 1995.

Take notice that on August 1, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to become effective September 1, 1995:

Third Revised Sheet No. 4A

Alabama-Tennessee states that the purpose of this filing is to adjust the take-or-pay charges applicable to each of its jurisdictional sales and transportation customers pursuant to the reconciliation procedures established under Article I, section A.3 of the settlement approved by the Commission in this docket on October 17, 1991. Alabama-Tennessee states that this reconciliation has resulted in an increase in the Direct Billed Obligation and the Volumetric Surcharge (as those terms are defined under the settlement) that Alabama-Tennessee is authorized to collect from its jurisdictional sales and transportation customers.

Alabama-Tennessee requests such waivers of the Commission's Regulations as will be necessary to permit the tariff sheet to become effective as proposed in its filing.

Alabama-Tennessee states that copies of its filing were served upon its customers and interested public bodies and all the parties on the Commission's official service list established in the captioned docket.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 or Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214 (1994)). All such motions or protests should be filed on or before August 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.**

*Acting Secretary.*

[FR Doc. 95-19577 Filed 8-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-49-000]

#### Algonquin LNG, Inc.; Notice of Proposed Changes In FERC Gas Tariff

August 3, 1995.

Take notice that on August 1, 1995, Algonquin LNG, Inc. (Algonquin LNG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets:

First Revised Volume No. 1  
Second Revised Sheet No. 200.

The proposed effective date of this tariff sheet is September 1, 1995. Algonquin LNG states that the purpose of this filing is to reflect changes in Algonquin LNG's index of purchasers.

Algonquin LNG states that copies of this filing were served upon each affected party and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before August 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.**

*Acting Secretary.*

[FR Doc. 95-19578 Filed 8-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-11-23-000]

#### Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 3, 1995.

Take notice that on July 31, 1995, Eastern Shore Natural Gas Company (ESNG) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, certain revised tariff sheets included in Appendix A attached to the filing. Such sheets are proposed to be effective September 1, 1995.

ESNG states that the revised tariff sheets included herein are being filed pursuant to Section 154.308 of the Commission's Regulations and Section 24 of the General Terms and Conditions of ESNG's Gas Tariff to reflect changes in ESNG's jurisdictional storage rates. ESNG further states that the instant filing is being made to "track" changes in Transcontinental Gas Pipe Line (Transco) storage service rates.

As background to the instant filing, on March 1, 1995, Transco filed a Section 4 general rate case in Docket No. RP95-197-000, et. al. Transco filed to have rates effective April 1, 1995, but Commission suspended rates for five months making the effective September 1, 1995.

ESNG states that copies of the filing have been served upon its customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211 and 385.214). All such motions or protests should be filed on or before August 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.**

*Acting Secretary.*

[FR Doc. 95-19579 Filed 8-8-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. MT95-13-000]****NorAm Gas Transmission Company; Notice of Proposed Changes In FERC Gas Tariff**

August 3, 1995.

Take notice that on July 31, 1995, NorAm Gas Transmission Company (NorAm) tendered for filing to become part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets, with a proposed effective date of August 31, 1995:

First Revised Sheet No. 239  
Second Revised Sheet No. 240

NorAm states that this filing is being made pursuant to Order Nos. 566, *et seq.*, and Section 250.16(b) of the Commission's Regulations to update the subject tariff sheets.

NorAm states that a copy of this filing has been served upon NorAm's jurisdictional customers and state commissions.

Any person desiring to be heard or to protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before August 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19580 Filed 8-8-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-185-004]****Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

August 3, 1995.

Take notice that on August 1, 1995, Northern Natural Gas Company (Northern) tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume 1, the following tariff sheets, proposed to be effective September 1, 1995:

Substitute First Revised Sheet No. 135  
Substitute First Revised Sheet No. 140  
Substitute Second Revised Sheet No. 144  
Substitute First Revised Sheet No. 148  
Substitute Second Revised Sheet No. 291

Substitute First Revised Sheet No. 292

Northern states that such tariff sheets are being submitted in compliance with the Commission's "Order Following Technical Conference", issued July 17, 1995, in Docket No. RP95-185-000, to modify the tariff for changes to existing storage service and a new System Underrun Limitation (SUL) provision.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before August 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19581 Filed 8-8-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-409-000]****Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff**

August 3, 1995.

Take notice that on August 1, 1995, Northwest Pipeline Corporation (Northwest) tendered for filing changes to its FERC Gas Tariff to be effective September 1, 1995,<sup>1</sup> consisting of the following tariff sheets:

**Third Revised Volume No. 1**

Seventh Revised Sheet No. 5  
Sixth Revised Sheet No. 5-A  
Third Revised Sheet No. 6  
Third Revised Sheet No. 7  
Sixth Revised Sheet No. 8  
Second Revised Sheet No. 8.1  
First Revised Sheet No. 116  
Second Revised Sheet No. 117  
First Revised Sheet No. 118  
Third Revised Sheet No. 271  
First Revised Sheet No. 360  
First Revised Sheet No. 361  
Fifth Revised Sheet No. 375  
Fourth Revised Sheet No. 376

<sup>1</sup>Northwest in its filing indicated that it anticipates the filing to be suspended for the full five month period. In the event of such a suspension, Northwest requested an effective date of February 1, 1996. Northwest also requested that all tariff sheets be suspended for the same period of time as the rate changes.

Fifth Revised Sheet No. 377  
Third Revised Sheet No. 378  
Second Revised Sheet No. 380

**Original Volume No. 2**

Twenty-First Revised Sheet No. 2  
Sixteenth Revised Sheet No. 2.1  
Twentieth Revised Sheet No. 2-A

Northwest states that the changes reflect an overall change in its jurisdictional rates for transportation and storage services for the twelve month period ended April 30, 1995, adjusted for known and measurable changes through January 31, 1996, to provide additional revenues related to an increased revenue requirement and redesign of rates of approximately \$19.2 million.<sup>2</sup>

Northwest's revenue requirement has increased due to increased cost of service, primarily as a result of 1) additions to gross rate base including system expansion facilities, 2) increased operating and maintenance expenses, the majority of which relate to an increase in headquarters office rent, and 3) increased depreciation expenses related primarily to new facilities, the reclassification of items for transmission to general plant, and to adjustments to the depreciable life of certain general plant items. All of these increases are partly offset by the revenues associated with additional services provided to system expansion shippers.

Northwest submitted with its filing proposed changes to modify Northwest's tariff to incorporate an amendment to Northwest's Rate Schedule T-1 firm transportation service for Pacific Interstate Transmission Company to restate the volume obligation and to eliminate the Btu conversion factor to be consistent with Northwest's other firm transportation service agreements. The filing also updates the existing tariff's rate sheets, updates the Index of Shippers, reduces the allocation to interruptable transportation, and corrects typographical errors in the tariff.

Northwest states that the filing was served on each of its customers and affected state commissions pursuant to Section 154.16(b) of the Commissions Regulations.

<sup>2</sup>This amount reflects the increase over Northwest's currently effective rates in Docket No. RP94-220 as adjusted to reflect the removal of Northwest's investment in lost and unaccounted-for gas as ordered by the Commission in Docket No. RP95-187. The increase does not reflect the mitigating effects of the Storage Services Settlement in Docket No. RP93-5 and RP94-220, 71 FERC ¶ 61,063, on Northwest's Docket No. RP94-220 currently effective rates or Northwest's cost of service positions in rebuttal testimony filed on July 11, 1995, in that proceeding.