

**[Docket No. MT95-13-000]****NorAm Gas Transmission Company; Notice of Proposed Changes In FERC Gas Tariff**

August 3, 1995.

Take notice that on July 31, 1995, NorAm Gas Transmission Company (NorAm) tendered for filing to become part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets, with a proposed effective date of August 31, 1995:

First Revised Sheet No. 239  
Second Revised Sheet No. 240

NorAm states that this filing is being made pursuant to Order Nos. 566, *et seq.*, and Section 250.16(b) of the Commission's Regulations to update the subject tariff sheets.

NorAm states that a copy of this filing has been served upon NorAm's jurisdictional customers and state commissions.

Any person desiring to be heard or to protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before August 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19580 Filed 8-8-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-185-004]****Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

August 3, 1995.

Take notice that on August 1, 1995, Northern Natural Gas Company (Northern) tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume 1, the following tariff sheets, proposed to be effective September 1, 1995:

Substitute First Revised Sheet No. 135  
Substitute First Revised Sheet No. 140  
Substitute Second Revised Sheet No. 144  
Substitute First Revised Sheet No. 148  
Substitute Second Revised Sheet No. 291

Substitute First Revised Sheet No. 292

Northern states that such tariff sheets are being submitted in compliance with the Commission's "Order Following Technical Conference", issued July 17, 1995, in Docket No. RP95-185-000, to modify the tariff for changes to existing storage service and a new System Underrun Limitation (SUL) provision.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before August 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19581 Filed 8-8-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-409-000]****Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff**

August 3, 1995.

Take notice that on August 1, 1995, Northwest Pipeline Corporation (Northwest) tendered for filing changes to its FERC Gas Tariff to be effective September 1, 1995,<sup>1</sup> consisting of the following tariff sheets:

**Third Revised Volume No. 1**

Seventh Revised Sheet No. 5  
Sixth Revised Sheet No. 5-A  
Third Revised Sheet No. 6  
Third Revised Sheet No. 7  
Sixth Revised Sheet No. 8  
Second Revised Sheet No. 8.1  
First Revised Sheet No. 116  
Second Revised Sheet No. 117  
First Revised Sheet No. 118  
Third Revised Sheet No. 271  
First Revised Sheet No. 360  
First Revised Sheet No. 361  
Fifth Revised Sheet No. 375  
Fourth Revised Sheet No. 376

<sup>1</sup>Northwest in its filing indicated that it anticipates the filing to be suspended for the full five month period. In the event of such a suspension, Northwest requested an effective date of February 1, 1996. Northwest also requested that all tariff sheets be suspended for the same period of time as the rate changes.

Fifth Revised Sheet No. 377  
Third Revised Sheet No. 378  
Second Revised Sheet No. 380

**Original Volume No. 2**

Twenty-First Revised Sheet No. 2  
Sixteenth Revised Sheet No. 2.1  
Twentieth Revised Sheet No. 2-A

Northwest states that the changes reflect an overall change in its jurisdictional rates for transportation and storage services for the twelve month period ended April 30, 1995, adjusted for known and measurable changes through January 31, 1996, to provide additional revenues related to an increased revenue requirement and redesign of rates of approximately \$19.2 million.<sup>2</sup>

Northwest's revenue requirement has increased due to increased cost of service, primarily as a result of 1) additions to gross rate base including system expansion facilities, 2) increased operating and maintenance expenses, the majority of which relate to an increase in headquarters office rent, and 3) increased depreciation expenses related primarily to new facilities, the reclassification of items for transmission to general plant, and to adjustments to the depreciable life of certain general plant items. All of these increases are partly offset by the revenues associated with additional services provided to system expansion shippers.

Northwest submitted with its filing proposed changes to modify Northwest's tariff to incorporate an amendment to Northwest's Rate Schedule T-1 firm transportation service for Pacific Interstate Transmission Company to restate the volume obligation and to eliminate the Btu conversion factor to be consistent with Northwest's other firm transportation service agreements. The filing also updates the existing tariff's rate sheets, updates the Index of Shippers, reduces the allocation to interruptable transportation, and corrects typographical errors in the tariff.

Northwest states that the filing was served on each of its customers and affected state commissions pursuant to Section 154.16(b) of the Commissions Regulations.

<sup>2</sup>This amount reflects the increase over Northwest's currently effective rates in Docket No. RP94-220 as adjusted to reflect the removal of Northwest's investment in lost and unaccounted-for gas as ordered by the Commission in Docket No. RP95-187. The increase does not reflect the mitigating effects of the Storage Services Settlement in Docket No. RP93-5 and RP94-220, 71 FERC ¶ 61,063, on Northwest's Docket No. RP94-220 currently effective rates or Northwest's cost of service positions in rebuttal testimony filed on July 11, 1995, in that proceeding.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before August 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19582 Filed 8-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2984 Maine]

### **S.D. Warren Company; Notice of Public Scoping Meeting**

August 3, 1995.

The Federal Energy Regulatory Commission (Commission) has received a "Report on S.D. Warren Company's Level Management Plan for Sebago Lake", required by the August 1994, Order on Complaints. The Order on Complaints required the licensee to file, for Commission approval, a lake level management plan that balances the various competing uses of Sebago Lake and that contains procedures for monitoring the impacts of the lake level management plan on indicators such as shoreline erosion, lake pollution, fish and wildlife resources, recreation, etc.

The Commission will proceed with scoping for an Environmental Impact Statement (EIS) for the Sebago Lake Water Management Plan. The Sebago Lake Water Level Management Plan EIS will describe and evaluate the probable impacts of the licensee's proposed management plan and all reasonable alternatives.

One element of the NEPA process is scoping. Scoping activities are initiated early in the process to:

- Identify reasonable alternative operational procedures and environmental enhancement measures that should be evaluated in the document;
- Identify significant environmental issues related to the elements of the proposed water level management plan;

- Determine the depth of analysis for issues that will be discussed in the document; and

- Identify resource issues that are of lesser importance and, consequently, do not require detailed analysis.

### **Scoping Meetings**

Commission staff will conduct two public meetings for the Sebago Lake Water Level Management Plan EIS. All interested individuals, organizations, and agencies are invited to attend the planned meetings and help staff identify the scope of environmental issues that should be analyzed in the EIS.

The first scoping meeting, primarily, for public, will be conducted at 7 p.m. on Tuesday, August 22, 1995, at the Heffernan Center Auditorium, Saint Joseph's College, Windham, Maine.

The second meeting, primarily for agencies, will be held at 2 p.m. on Wednesday, August 23, 1995, at the Portland Public Library, Rines Auditorium, 5 Monument Square, Portland, Maine.

### **Procedures**

The meetings, which will be recorded by a stenographer, will become part of the formal record of the Commission's proceeding on the EIS. Individuals presenting statements at the meeting need to sign in before the meeting starts and to identify themselves for the record.

Concerned parties are encouraged to speak during the public meetings. Speaking time allowed for individuals will be determined before the meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session, but all speakers will be provided at least five minutes to present their views.

### **Scoping Meeting Objectives**

At each scoping meeting, the staff will:

- Summarize the environmental issues tentatively identified for analysis in the EIS;
- Identify resource issues that the staff believes are of lesser importance and, therefore, do not require detailed analysis;
- Solicit from the meeting participants all available information, especially quantifiable data, concerning significant local resources; and
- Encourage statements from experts and the public on issues that should be analyzed in the EIS.

### **Information Requested**

Federal and state resource agencies, local government officials, interested groups, area residents, and concerned

individuals are requested to provide any information they believe will assist the Commission staff to analyze the environmental impacts associated with the proposed Sebago Lake Water Level Management Plan. The types of information sought include the following:

- Data, reports, and resource plans that characterize the baseline physical, biological, or social environments in the vicinity of the projects; and
- Information and data that helps staff identify or evaluate significant environmental issues.

Scoping information and associated comments should be submitted to the Commission no later than September 5, 1995. Written comments should be provided at the scoping meeting or mailed to the Commission, as follows: Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426.

All filings sent to the Secretary of the Commission should contain an original and 8 copies. Failure to file an original and 8 copies may result in appropriate staff not receiving the benefit of your comments in a timely manner. See 18 CFR 4.34(h).

All correspondence should clearly show the following caption on the first page:

FERC No. 2984  
Sebago Lake Water Level Management Plan EIS

Intervenors and interceders (as defined in 18 CFR 385.2010) who file documents with the Commission are reminded of the Commission's Rules of Practice and Procedure requiring them to serve a copy of all documents filed with the Commission on each person whose name is listed on the official service list for this proceeding.

For further information, please contact Thomas J. LoVullo (202) 219-1168.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 95-19573 Filed 8-8-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-314-001]

### **Tennessee Gas Pipeline Company; Notice of Compliance Filing**

August 3, 1995.

Take notice that on August 1, 1995, Tennessee Gas Pipeline Company (Tennessee) tendered for filing in compliance with the Commission's July 17, 1995 order in the reference proceeding (72 FERC 61,052) a schedule indicating the current status of its Volumetric Transition Cost Account.