

construction of the Tallulah Gorge State Park and Conservation Area. An Environmental Assessment (EA) was prepared for the application. The EA finds that approving the application would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street NE., Washington, DC 20426.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19779 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-653-000]

Columbia Gas Transmission Corporation and Columbia Gulf Transmission Company; Notice of Application

August 4, 1995.

Take notice that on July 31, 1995, Columbia Gas Transmission Corporation (Columbia) and Columbia Gulf Transmission Company (Columbia Gulf), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, jointly as the companies, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) for an order granting permission and approval to abandon certain transportation service which was one required to permit the transportation of gas for Cabot Corporation (Cabot), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia stated that Columbia Gulf received up to 1,000 Mcf/d of gas at an existing connection in Eugene Block 285, Gulf of New Mexico, Offshore Louisiana, from Cabot and delivered it to Columbia at an existing point of delivery in Boyd County, Kentucky for Cabot's account. Upon receipt of the gas in Kentucky, Columbia transported and delivered it to Cabot at an existing point of delivery at Columbia's Lanham Compressor Station in Kanawha County, West Virginia. Both Columbia and Columbia Gulf charged Cabot transportation for services rendered.

Columbia states that the transportation agreement has been terminated and no volumes flowed since December 1991. The rate schedule for which the companies are seeking abandonment authority is as follows:

Docket No.	Company	Volume Mcf/d	Rate schedule
CP76-450	Columbia.	1,000	X-65
CP76-450	Columbia Gulf.	1,000	X-44

Any person desiring to be heard or to make any protest with reference to said application should on or before August 14, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirement of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19721 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP94-59-005 and Docket No. RP95-414-000]

Cove Point LNG Limited Partnership; Notice of Compliance Filing

August 4, 1995.

Take notice that on July 31, 1995, Cove Point LNG Limited Partnership

("Cover Point") filed its First Revised FERC Gas Tariff, Original Volume No. 1, Sheet Nos. 1 to 205.

Cove Point states that this filing is being made in compliance with the Commission's order of September 28, 1994, in Docket No. CP94-59, *et al.* which *inter alia*, authorized Cove Point to provide peaking and transportation services subject to conditions contained therein. Although not addressed in the prior Commission orders Cove Point has revised the capacity release and assignment provisions of its tariff in accordance with the Commission's Order No. 577.

Cove Point states that a copy of the filing is being served on all parties to this proceeding, jurisdictional customers, and interested state commissions.

Any person desiring to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211 and 214 (1995). All such motions or protests should be filed on or before August 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19722 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-412-000]

K N Interstate Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff

August 4, 1995.

Take notice that on August 2, 1995, K N Interstate Gas Transmission Co. (KNI) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1-B and First Revised Volume No. 1-D certain revised tariff sheets. KNI requests that the tendered sheets be accepted for filing and permitted to become effective July 10, 1995.

KNI states that the purpose of its filing is to comply with the Commission's Order Granting Rehearing (Order No. 577-A) issued May 31, 1995 in Docket No. RM95-5-001. KNI states

that in the instant filing, KNI submits tariff revisions to its general terms and conditions for services concerning short-term capacity releases that are exempt from advance posting and bidding requirements pursuant to Section 284.243(h)(1) of the Commission's Regulations. KNI's tariff revisions provide that short-term capacity releases of 31 days or less will be exempt from the Commission's advance posting and bidding requirements.

KNI states that a copy of its filing was served on all KNI jurisdictional customers, interested parties and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before August 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 95-19724 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2588 Wisconsin]

City of Kaukauna, WI; Notice of Intent to File an Application for a New License

August 4, 1995.

Take notice that the City of Kaukauna, WI, the existing licensee for the Little Chute Hydroelectric Project No. 2588, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2588 was issued effective August 1, 1950, and expires July 31, 2000.

The project is located on the Fox River in Outagamie County, Wisconsin. The principal works of the Little Chute Project consist of an integral intake powerhouse, located at the right abutment of the United States Army Corps of Engineers Little Chute Dam, containing three units with a total

installed capacity of 3,300 Kw; connections to three 2.4/12-Kv single phase transformers and a 12-Kv transmission line 1.25 miles long; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the Kaukauna Electric and Water Department, 777 Island Street, Kaukauna, WI 54130.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 1998.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19723 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1280-000]

Niagara Mohawk Power Corporation; Notice of Filing

August 4, 1995.

Take notice that on July 17, 1995, Niagara Mohawk Power Corporation tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before August 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19780 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-353-000]

NorAm Gas Transmission Company; Notice Rescheduling Informal Settlement Conference

August 4, 1995.

Take notice that an informal settlement conference scheduled for Tuesday, August 8, 1995 in this proceeding is rescheduled for Thursday, August 10, 1995, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Donald Williams (202) 208-0743 or Irene Szopo (202) 208-1602.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-19725 Filed 8-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-411-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

August 4, 1995.

Take notice that on August 1, 1995, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Seventeenth Revised Tariff Sheet Nos. 4, 5, 6, 7 and 8, and First Revised Sheet No. 15 which are proposed to become effective September 1, 1995.

Panhandle states that its filing implements, in accordance with Section 18.7 of the General Terms and Conditions of First Revised Volume No. 1 of Panhandle's FERC Gas Tariff, the recovery of Gas Supply Realignment (GSR) Costs by means of GSR Reservation Surcharges applicable to service under Rate Schedules FT, EFT, SCT and LFT and the comparable component applicable to interruptible rates under Rate Schedules IT and EIT.

Panhandle states that the costs included for recovery herein are costs which resulted from Panhandle having to terminate its existing gas supply contracts in connection with implementing Order No. 636, et seq., which, among other things, required Panhandle to restructure its services and