

unit B1. The Designated Representative is John P. Leifer.

J.P. Madgett in Wisconsin: Unit B1 will comply with four averaging plans, one for each calendar year 1996–1999. For each year under these plans, the actual annual average emission rate for NO_x for this unit shall not exceed the alternative contemporaneous annual emission limitation of 0.39 lbs/MMBtu, and the actual annual heat input for unit B1 shall not be less than the annual heat input limit of 13,700,000 MMBtu. The other units designated in the plans are Alma units B4 and B5 and Genoa unit 1. The Designated Representative is John P. Leifer.

Port Washington in Wisconsin: Units 1, 2, 3, and 4 will comply with four averaging plans, one for each calendar year 1996–1999. For each year under these plans, the actual annual average emission rate for NO_x for these units shall not exceed the alternative contemporaneous annual emission limitation of 0.40 lbs/MMBtu. The actual annual heat input for units 1, 2, 3, and 4 shall not be less than the annual heat input limits of 583,213 MMBtu, 1,632,997 MMBtu, 1,924,604 MMBtu, and 874,320 MMBtu, respectively. The other units designated in the plans are South Oak Creek units 5, 6, 7, and 8 and Valley units 1, 2, 3, and 4. Port Washington unit 5 will meet the standard emission limit of 0.50 lbs/MMBtu for 1996–1999. The Designated Representative is Paul D. Schumacher.

Pulliam in Wisconsin: Units 7 and 8 will each comply with a NO_x averaging plan for 1996–1999. For each year under the plan, the actual annual average emission rate for NO_x for each of these units shall not exceed the alternative contemporaneous annual emission limitation of 0.40 lbs/MMBtu, and the actual annual heat input for units 7 and 8 shall not be less than the annual heat input limits of 5,400,000 MMBtu and 7,000,000 MMBtu, respectively. The other units designated in this plan are Weston units 1, 2, and 3. The Designated Representative is Gary T. Van Helvoirt.

South Oak Creek in Wisconsin: Units 5, 6, 7, and 8 will comply with four averaging plans, one for each calendar year 1996–1999. For each year under these plans, the actual annual average emission rate for NO_x for these units shall not exceed the alternative contemporaneous annual emission limitation of 0.30 lbs/MMBtu for units 5 and 6, and 0.42 lbs/MMBtu for units 7 and 8. The actual annual heat input for units 5 and 6 shall not be less than the annual heat input limits of 6,220,245 MMBtu and 6,349,833 MMBtu respectively, and the actual

annual heat input for units 7 and 8 shall not be less than the annual heat input limit of 7,553,054 MMBtu each. The other units designated in the plans are Valley units 1, 2, 3, and 4 and Port Washington units 1, 2, 3, and 4. The Designated Representative is Paul D. Schumacher.

Valley in Wisconsin: Units 1, 2, 3, and 4 will comply with four averaging plans, one for each calendar year 1996–1999. For each year under these plans, the actual annual average emission rate for NO_x for these units shall not exceed the alternative contemporaneous annual emission limitation of 0.65 lbs/MMBtu. The actual annual heat input for units 1 and 2 shall not be greater than the annual heat input limit of 5,497,537 MMBtu each, and the actual annual heat input for units 3 and 4 shall not be greater than the annual heat input limit of 6,062,205 MMBtu each. The other units designated in the plans are South Oak Creek units 5, 6, 7, and 8 and Port Washington units 1, 2, 3, and 4. The Designated Representative is Paul D. Schumacher.

Weston in Wisconsin: Units 1, 2, and 3 will each comply with a NO_x averaging plan for 1996–1999. For each year under the plan, the actual annual average emission rate for NO_x for each of these units shall not exceed the alternative contemporaneous annual emission limitation of 0.90 lbs/MMBtu for unit 1, 1.05 lbs/MMBtu for unit 2, and 0.25 lbs/MMBtu for unit 3, and the actual annual heat input for units 1, 2, and 3 shall not be greater than the annual heat input limits of 4,500,000 MMBtu and 6,500,000 MMBtu for units 1 and 2, respectively, and shall not be less than the annual heat input limit of 20,500,000 MMBtu for unit 3. The other units designated in this plan are Pulliam units 7 and 8. The Designated Representative is Gary T. Van Helvoirt.

Dated: August 7, 1995.

Joseph A. Kruger,

Acting Director, Acid Rain Division, Office of Atmospheric Programs, Office of Air and Radiation.

[FR Doc. 95–19901 Filed 8–10–95; 8:45 am]

BILLING CODE 6560–50–P

[ER-FRL–4725–5]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 260–5076 OR (202) 260–5075. Weekly receipt of Environmental Impact Statements Filed July 31, 1995 Through August 04, 1995 Pursuant to 40 CFR 1506.9.

EIS No. 950349, Revised Final EIS, AFS, ID, West Fork Papoose Timber Sale, Implementation, Clearwater National Forest, Powell Ranger District, Idaho County, ID, Due: September 11, 1995, Contact: Stewart Hoyt (208) 942–3113.

EIS No. 950350, Draft Supplement, FHW, VT, Burlington Southern Connector New and Additional Information, Champlain Park Way Project, Construction I–189 and US Route 7 to Battery Street, COE Section 10 and 404 Permits, Central Business District (CBD), Burlington, Chittenden County, VT, Due: September 25, 1995, Contact: Donald J. West (802) 828–4433.

EIS No. 950351, Draft EIS, FHW, NC, US 64 Bypass Transportation Improvements Project, from I–440 to US 64 west of Wendell and Eastern Wake Expressway from existing US 64 to NC–1007 (Poole Road), Funding and COE Section 404 Permit, Wake County, NC, Due: October 06, 1995, Contact: Nicholas L. Graf (919) 856–4346.

EIS No. 950352, Final EIS, AFS, UT, Jacob/Swale Vegetation Management Project, Implementation, Dixie National Forest, Escalante Ranger District, Garfield County, UT, Due: September 11, 1995, Contact: Kevin R. Schulkoski (801) 882–5400.

EIS No. 950353, Final EIS, DOE, WA, Puget Power Northwest Washington Electric Transmission Project, Construction and Operation, Whatcom and Skagit Counties, WA, Due: September 11, 1995, Contact: Ken Barnhart (503) 230–3667.

EIS No. 950354, Final EIS, AFS, ID, Tailholt Administrative Research Study, Timber Harvesting and Road Construction, Payette National Forest, Krassel Ranger District, Valley County, ID, Due: September 11, 1995, Contact: Rudy Vershchoor (208) 634–0706.

EIS No. 950355, Draft Supplement, AFS, AK, Central Prince of Wales Ketchikan Pulp Long-Term Timber Sale, Additional Information, Implementation, Tongass National Forest, Prince of Wales Island, AK, Due: September 25, 1995, Contact: David Arrasmith (907) 228–6304.

EIS No. 950356, Draft EIS, IBR, CA, South Bay Water Recycling Program (SBWRP), Development and Construction, Funding and COE Section 404 Permit, Golden Triangle Area, City of San Jose, Santa Clara County, CA, Due: September 25, 1995, Contact: Mona Jefferies-Soniea (916) 979–2297.

EIS No. 950357, Draft EIS, FHW, DC, Canal Road Entrance to the Georgetown University

Improvements, Reconstruction between Whitehurst Freeway and Foxhall Road, Washington, DC, Due: September 25, 1995, Contact: Arthur Hill (202) 523-0181.

EIS No. 950358, Final Supplement, RUS, FL, Hardee Unit 3 440 Megawatt (MW) Natural Gas and Oil Fired Combined Cycle Electric Power Station, Construction and Operation, Approval, Funding and NPDES Permit, Hardee County, FL, Due: September 11, 1995, Contact: Robert Quigel (202) 720-1784.

EIS No. 950359, Draft EIS, AFS, MT, Rock Creek Underground Copper/Silver Mine Project, Construction and Operation, Plan of Operations Approval and COE Section 404 Permit, Kootenai National Forest, Sander County, MT, Due: September 25, 1995, Contact: Paul Kaiser (406) 293-6211.

EIS No. 950360, Draft EIS, NPS, NM, Petroglyph National Monument, General Management Plan and Development Concept Plan, Implementation, Bernalillo County, NM, Due: November 06, 1995, Contact: Lawrence Beal (505) 839-4429.

Amended Notices

EIS No. 940364, Final EIS, AFS, ID, West Fork Papoose Timber Sale, Implementation, Clearwater National Forest, Powell Ranger District, Idaho County, ID, Due: October 10, 1994, Contact: Stewart Hoyt (208) 942-3113. Published FR 08-23-91—Officially Withdraw by Preparing Agency.

EIS No. 950326, Draft Supplement, NIH, MD, National Institutes of Health Bethesda Main Campus Comprehensive Master Plan, Implementation, Montgomery County, MD, Due: October 23, 1995, Contact: Janyce Hedetniemi (301) 496-3931. Published FR -07-28-95 Correction to Title and Due Date.

Dated: August 08, 1995

William D. Dickerson,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 95-19938 Filed 8-10-95; 8:45 am]

BILLING CODE 6560-50-U

[ER-FRL-4725-6]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared June 24, 1995 Through June 28, 1995 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section

102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 260-5076.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 14, 1995 (60 FR 19047).

Draft EISs

ERP No. D-AFS-J65233-MT

Rating EC2, Murphy Timber Sales, Harvesting Timber, Road Construction and Prescribed Burning, Kootenai National Forest, Fortine Ranger District, Lincoln County, MT.

Summary: EPA expressed environmental concerns about increased water yield and sediment production and resultant aquatic effects, particularly in the Deep Creek basin, and the lack of information regarding water quality monitoring, exceedances of open road density standards, and potential air quality impacts.

ERP No. D-AFS-J65234-MT

Rating EC2, Beaver Woods Vegetation Management Project, Implementation, Bitterroot National Forest, West Fork Ranger District, Ravalli County, MT.

Summary: EPA expressed environmental concerns about potential increased water and sediment yields and proposed activities in critical watersheds and in watersheds where peak stream flow thresholds are already being exceeded. EPA requested additional information to fully assess and mitigate potential environmental impacts of the management actions.

ERP No. D-AFS-J65235-MT

Rating EC2, Bass Lake Dam Reconstruction, Operation and Maintenance, Temporary-Use-Permit, Bitterroot National Forest, Stevensville Ranger District, Ravalli County, MT.

Summary: EPA expressed environmental concerns about the potential impacts resulting from equipment access along the old road and trail into the Wilderness Area, and impacts of the concrete maintenance program and pipe and concrete housing replacement. EPA requested additional information to fully assess and mitigate potential environmental impacts of the management actions.

ERP No. D-AFS-K65167-CA

Rating EO2, California Spotted Owl Habitat Management Plan, Implementation, Sierra Nevada National Forests, CA.

Summary: EPA had environmental objections with whether the proposed management framework would be

successful given the complexity variability of Sierra Nevada forests ecosystems and the lack of information on these ecosystems. EPA requested additional information on potential impacts to aquatic species and habitat, as well as fire risk, salvage activities, monitoring methods, cumulative impacts, and management tradeoffs.

ERP No. D-GSA-A80027-AZ

Rating LO, Evo A. Deconcini Federal Building—United States Courthouse, Construction and Site Selection, Central Business Area (CBA), City of Tucson, Pima County, AZ.

Summary: EPA had no environmental objection to the project.

ERP No. D-NOA-A91062-00

Rating EC2, Atlantic Coast Weakfish Fishery, Fishery Management Plan, Implementation, Weakfish Harvest Control in the Atlantic Ocean Exclusive Economic Zone (EEZ), off the New England, Mid-Atlantic and South Atlantic Coast.

Summary: EPA had environmental concerns with some aspects of the regulations and requested that additional information be included in the FEIS on the exemption for the Block Island Sound area and on the impacts that other fisheries may have on the weakfish fishery.

ERP No. D-TVA-E32075-TN

Rating EC2, Upper Tennessee River Navigation Improvement Project, Rehabilitation and/or Construction, Chickamauga Dam—Navigation Lock Structural Improvement Alternative, Funding, NPDES Permit, Coast Guard Bridge Permit and COE Section 404 Permits, Tennessee River, Hamilton County, TN.

Summary: EPA expressed environmental concerns over potential impacts to spawning fish populations, air quality, and wetlands. EPA also noted the need for additional analyses to support conclusions regarding potential environmental impacts.

ERP No. DS-FHW-E54009-NC

Rating EC2, US 117 Corridor Improvement Project, US 13/70 at Goldsboro, North to US 301 in Wilson, Funding and COE Section 404 Permit, Updated and Additional Information, Wayne and Wilson Counties, NC.

Summary: EPA continues to express environmental concerns about the preferred alternative. Potential impacts to the Little River need to be avoided in order to fully protect this aquatic resource.