for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20087 Filed 8-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-295-002]

Koch Gateway Pipeline Co.; Notice of Application for Special Permission to Withdraw Suspended Tariff Sheets

August 9, 1995.

Take notice that on August 4, 1995, Koch Gateway Pipeline Company (Koch Gateway) tendered an application for special permission to withdraw the tariff sheets suspended in this docket.

Koch Gateway states that after evaluating prospective surcharges as an alternative to the direct bill recovery mechanism, Koch Gateway intends to submit a new filing proposing prospective surcharges as the recovery mechanism for the balance of its Account No. 191. Because Koch Gateway's current transportation customers will be subject to these proposed surcharges and were not subject to the direct bill mechanism filed in this docket, Koch Gateway believes that administratively, it would be more efficient, and would be in the best interest of all interested parties, to file the proposed surcharges under a new docket number. Therefore, Koch Gateway requests the Commission's special permission to withdraw the direct bill filing in this docket.

Koch Gateway states that copies of its application are being served upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to protest said application should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests should be filed on or before August 16, 1995. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of the filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95–20086 Filed 8–11–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP95-396-000]

Tennessee Gas Pipeline Co.; Notice of Filing of Stipulation and Agreement

August 9, 1995.

Take notice that on July 25, 1995, Tennessee Gas Pipeline Company (Tennessee), pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602, submitted a Stipulation and Agreement as settlement of certain system operations and tariff-related matters at issue in Tennessee's Docket Nos. RP95–63, RP95–88 and RP95–112.

Tennessee states that copies of the stipulation and agreement have been served to Tennessee's customers, affected parties and affected state regulatory commissions.

Any person desiring to file comments on the stipulation and agreement should file with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Rule 602(f)(2) of the Commission's Rules of Practice and Procedure. All comments should be filed in Docket No. RP95–396–000 on or before August 14, 1995. Reply comments must be filed on or before August 24, 1995.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95–20085 Filed 8–14–95; 8:45 am]

[Docket No. RP95-415-000]

East Tennessee Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 9, 1995.

Take notice that on August 7, 1995, East Tennessee Natural Gas Company (East Tennessee), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following sheet with a proposed effective date of July 1, 1995:

Fourth Revised Sheet No. 4

East Tennessee states that it is making this filing pursuant to its Rate Schedule LMS-MA, Section 1.5 which requires East Tennessee to reflect in its nonotice, Daily Demand Service (DDS) rates changes in the Daily Demand Service rates of its upstream transporter, Tennessee Gas Pipeline Company (Tennessee). East Tennessee further states that consistent with that language, East Tennessee seeks to revise its Daily Variance Charge. The revised tariff sheet reflects the decrease in Tennessee's Rate Schedule LMS–MA Daily Demand Service and Daily Variance Charge rates pursuant to Tennessee's implementation of its motion rates in Docket No. RP95–112

East Tennessee states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests should be filed on or before August 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file and available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95–20084 Filed 8–14–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. EG95-72-000, et al.]

El Services Colombia, et al.; Electric Rate and Corporate Regulation Filings

August 9, 1995.

Take notice that the following filings have been made with the Commission:

1. EI Services Colombia

[Docket No. EG95-72-000]

On August 2, 1995, EI Services Colombia (''EI Colombia''), c/o Energy Initiatives, Inc., One Upper Pond Road, Parsippany, New Jersey 07054, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to 18 CFR Part 365 of the Commission's Regulations.

According to its application, EI Colombia, a Colombian corporation, was formed to operate and maintain a gas fired electric generating facility with a capacity of up to 980 MW to be located in Soledad near Barranquilla, Colombia (the "Facility"). The Applicant states that it intends to operate the Facility