

also available for public inspection in the following libraries:

Kitsap County Public Library, Main Branch, 1301 Sylvan Way, Bremerton, Washington, (360)377-7601

Public Reading Room for U.S. Department of Energy, Richland Operations Office, Washington State University, Tri-Cities, 100 Sprout Road, Room 130 West, Richland, Washington, (509)376-8583

Suzallo Library, University of Washington, Seattle, Washington, (206)543-9158

Multnomah County Library, 801 Southwest 10th Avenue, Portland, Oregon, (503)248-5234

Information Meetings and Public Hearings

The Department of the Navy will hold public hearings to inform the public of the Draft Environmental Impact Statement and to solicit comments. Hearings will be held at the following locations:

September 18, 1995, 7 pm-10 pm
Bremerton, Washington, Bremerton High School, Performing Arts Center, 1500 13th St.

September 19, 1995, 7 pm-10 pm
Portland, Oregon, Red Lion Inn, Jantzen Beach, 909 N. Hayden Island Dr.

September 20, 1995, 7 pm-10 pm
Seattle, Washington, H.M. Jackson Fed. Bldg, 915 2nd Ave.

September 21, 1995, 7 pm-10 pm
Richland, Washington, Shiloh Inn, Rivershore (O'Callahan's), 50 Comstock

The hearings will be conducted by the Navy. Federal, state, tribal and local agencies and interested parties are invited to attend or be represented at the hearings. All statements, both oral and written, will become part of the public record. Equal weight will be given to both oral and written comments.

Dated: August 3, 1995.

Michael A. Waters,

LCDR, JAGC, USN, Federal Register Liaison Officer.

[FR Doc. 95-20083 Filed 8-14-95; 8:45 am]

BILLING CODE 3810-FF-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP95-652-000]

Eastern Shore Natural Gas Company; Notice of Request Under Blanket Authorization

August 9, 1995.

Take notice that on July 31, 1995, Eastern Shore Natural Gas Company (Eastern Shore), P.O. Box 1769, Dover, Delaware 19903, filed in Docket No. CP95-652-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate new delivery point facilities for service to Delaware Division of Chesapeake Utilities Corporation (Delaware Division), an existing customer, in New Castle County, Delaware, under Eastern Shore's blanket certificate issued in Docket No. CP83-40-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Eastern Shore proposes to install a meter and appurtenant equipment and approximately 200 feet of 4-inch service line to comprise the Armstrong Corner delivery point. It is stated that Eastern Shore would use the delivery point for the delivery on a firm basis of approximately 1,084 Mcf of gas on a peak day to Delaware Division and approximately 127,730 Mcf on an annual basis. It is further stated that the volumes to be delivered would not exceed Delaware Division's currently authorized firm entitlement from Eastern Shore. It is explained that the construction cost would be paid by Delaware Division. Eastern Shore states that construction of the delivery point would not affect its peak day or annual deliveries to other firm customers. It is asserted that Eastern Shore's tariff does not prohibit the addition of delivery points on behalf of existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a

protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20088 Filed 8-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-655-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

August 9, 1995.

Take notice that on August 1, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed a request with the Commission in Docket No. CP95-655-000 pursuant to Sections 157.205, 157.211 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for permission to, authorized in blanket certificate issued in Docket No. CP82-433-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northwest proposes to remove and retire two existing 8-inch regulators and appurtenances at the North Seattle Meter Station (Meter Station) in Smohomish County, Washington, at the request of Washington Natural Gas Company (Washington Natural). Northwest further proposes to construct and operate appurtenant replacement facilities at the Meter Station which would accommodate a higher delivery pressure and additional delivery capacity. Northwest states that the removal of the regulators will change the design capacity of the Meter Station from 117,500 Dth per day at the 260 psig to approximately 165,000 Dth per day at a minimum of 500 psig, with higher capacities and pressures. The estimated cost of the proposed facility upgrade would be approximately \$75,646 which would be reimbursed by Washington Natural.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed

for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20087 Filed 8-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-295-002]

Koch Gateway Pipeline Co.; Notice of Application for Special Permission to Withdraw Suspended Tariff Sheets

August 9, 1995.

Take notice that on August 4, 1995, Koch Gateway Pipeline Company (Koch Gateway) tendered an application for special permission to withdraw the tariff sheets suspended in this docket.

Koch Gateway states that after evaluating prospective surcharges as an alternative to the direct bill recovery mechanism, Koch Gateway intends to submit a new filing proposing prospective surcharges as the recovery mechanism for the balance of its Account No. 191. Because Koch Gateway's current transportation customers will be subject to these proposed surcharges and were not subject to the direct bill mechanism filed in this docket, Koch Gateway believes that administratively, it would be more efficient, and would be in the best interest of all interested parties, to file the proposed surcharges under a new docket number. Therefore, Koch Gateway requests the Commission's special permission to withdraw the direct bill filing in this docket.

Koch Gateway states that copies of its application are being served upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to protest said application should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests should be filed on or before August 16, 1995. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of the filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20086 Filed 8-11-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-396-000]

Tennessee Gas Pipeline Co.; Notice of Filing of Stipulation and Agreement

August 9, 1995.

Take notice that on July 25, 1995, Tennessee Gas Pipeline Company (Tennessee), pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602, submitted a Stipulation and Agreement as settlement of certain system operations and tariff-related matters at issue in Tennessee's Docket Nos. RP95-63, RP95-88 and RP95-112.

Tennessee states that copies of the stipulation and agreement have been served to Tennessee's customers, affected parties and affected state regulatory commissions.

Any person desiring to file comments on the stipulation and agreement should file with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Rule 602(f)(2) of the Commission's Rules of Practice and Procedure. All comments should be filed in Docket No. RP95-396-000 on or before August 14, 1995. Reply comments must be filed on or before August 24, 1995.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20085 Filed 8-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-415-000]

East Tennessee Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 9, 1995.

Take notice that on August 7, 1995, East Tennessee Natural Gas Company (East Tennessee), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following sheet with a proposed effective date of July 1, 1995:

Fourth Revised Sheet No. 4

East Tennessee states that it is making this filing pursuant to its Rate Schedule LMS-MA, Section 1.5 which requires East Tennessee to reflect in its no-notice, Daily Demand Service (DDS) rates changes in the Daily Demand Service rates of its upstream transporter,

Tennessee Gas Pipeline Company (Tennessee). East Tennessee further states that consistent with that language, East Tennessee seeks to revise its Daily Variance Charge. The revised tariff sheet reflects the decrease in Tennessee's Rate Schedule LMS-MA Daily Demand Service and Daily Variance Charge rates pursuant to Tennessee's implementation of its motion rates in Docket No. RP95-112.

East Tennessee states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests should be filed on or before August 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file and available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20084 Filed 8-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG95-72-000, et al.]

EI Services Colombia, et al.; Electric Rate and Corporate Regulation Filings

August 9, 1995.

Take notice that the following filings have been made with the Commission:

1. EI Services Colombia

[Docket No. EG95-72-000]

On August 2, 1995, EI Services Colombia ("EI Colombia"), c/o Energy Initiatives, Inc., One Upper Pond Road, Parsippany, New Jersey 07054, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to 18 CFR Part 365 of the Commission's Regulations.

According to its application, EI Colombia, a Colombian corporation, was formed to operate and maintain a gas fired electric generating facility with a capacity of up to 980 MW to be located in Soledad near Barranquilla, Colombia (the "Facility"). The Applicant states that it intends to operate the Facility