

tendered for filing an amendment in the above-referenced docket.

Comment date: August 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Wisconsin Electric Power Company

[Docket No. ER95-1450-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on July 31, 1995, tendered for filing an Electric Service Agreement between itself and Upper Peninsula Power Company (UPPCo). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff (CST).

Wisconsin Electric requests waiver of the Commission's notice requirements and requests an effective date of July 17, 1995 in order to facilitate economic transactions under the CTS. Copies of the filing have been served on UPPCo, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: August 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Northeast Utilities Service Company

[Docket No. ER95-1451-000]

Take notice that Northeast Utilities Service Company (NUSCO) on July 31, 1995, tendered for filing a Service Agreement and a Certificate of Concurrence with Massachusetts Municipal Wholesale Electric Company (MMWEC) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to MMWEC.

NUSCO requests that the Service Agreement become effective on September 1, 1995.

Comment date: August 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20140 Filed 8-14-95; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. CP91-2206-010, et al.]

Tennessee Gas Pipeline Company, et al.; Natural Gas Certificate Filings

August 8, 1995.

Take notice that the following filings have been made with the Commission:

1. Tennessee Gas Pipeline Company

[Docket No. CP91-2206-010]

Take notice that on August 3, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas, 77252, filed an abbreviated application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, 15 U.S.C. § 717f(b), (c), and 18 CFR Part 157, for authorization to amend the certificate of public convenience and necessity issued to Tennessee in this proceeding on May 20, 1992 and June 30, 1992 (the Elgen Certificate).

Tennessee requests the Commission to: (1) grant abandonment of certain firm natural gas transportation service provided for Pepperell Power Associates Limited Partnership (Pepperell), under a November 1, 1992 firm natural gas transportation agreement between Pepperell and Tennessee, Tennessee's Rate Schedule NET (the NET Contract), and the Elgen Certificate; and (2) permit Commonwealth Gas Company (Commonwealth) to assume this transportation service by substituting Commonwealth in place of Pepperell under the NET Contract and the Elgen Certificate.

Comment date: August 29, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

2. Southern Natural Gas Company

[Docket No. CP95-83-001]

Take notice that on August 4, 1995, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP95-83-001 a petition to amend the order issued March 17, 1995, in Docket No. CP95-83-000 pursuant to Section 7(b) of the Natural Gas Act to abandon by sale the 4.8-mile Corinne Field Pipeline instead of in place as authorized by the March 17, 1995,

order, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

By order issued March 17, 1995, Southern was authorized to abandon by sale the Black Warrior Pipeline to Geodyne Gas Company (Geodyne), abandon in place the Corinne Field Pipeline and abandon by removal two field compressors and a measuring and receiving station.

Southern requests amendment of the March 17, 1995 order so as to abandon by sale the Corinne Field Pipeline to Geodyne. Southern states that the Corinne Field Pipeline extends from Milepost 4.45 on the Black Warrior Pipeline in Monroe County, Mississippi, to an interconnection with Southern's Muldon Pipeline in Monroe County, Mississippi. Southern also states that it will remove the Corinne Field receiving station for which it received abandonment authorization under the March 17, 1995, order, and install it at the interconnection of the Corinne Field Pipeline and Southern's 30-inch Muldon Pipeline near Milepost 35.311 as an eligible facility under its Part 157, Subpart F blanket certificate.

Comment date: August 19, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

3. Tennessee Gas Pipeline Company

[Docket No. CP95-659-000]

Take notice that on August 2, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-659-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a delivery point for deliveries of natural gas to an existing customer, Bolivar Gas Department (Bolivar), under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to install a 3-inch hot tap assembly and electronic gas measurement (EGM) equipment in order to provide a delivery point to Bolivar on its system at M.P. 72-4+7.61 located in McNairy County, Tennessee. The hot tap assembly would be installed on Tennessee's existing right-of-way and the EGM would be located on an adjacent site provided by Bolivar. Tennessee states that the total cost of the new facilities would be \$38,820 and

that Tennessee would be reimbursed 100% for the cost of these facilities.

Tennessee would deliver up to 6,575 Dth per day to Bolivar at this new delivery point. Tennessee states that it does not propose to increase the maximum contract quantity under an existing FT-GS contract with Bolivar and that there would be no impact on Tennessee's peak day or annual deliveries as a result of establishing this delivery point.

Comment date: September 22, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Columbia Gas Transmission Corporation

[Docket No. CP95-665-000]

Take notice that on August 4, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314, filed in Docket No. CP95-665-000 a request pursuant to Sections 157.205, 157.211 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.212) for authorization to construct and operate a new point of delivery to Baltimore Gas & Electric Company (BGE), in Baltimore County, Maryland, and reassign and reduce Maximum Daily Delivery Obligations (MDDO's) at another existing point to BGE, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The proposed delivery point for BGE would be used to provide up to 412 Dth/Day for residential service to serve Edrich Manor, a new subdivision. Columbia states that it will provide the service pursuant to Columbia's blanket certificate issued in Docket No. CP86-240-000 and that the transportation service to be initially provided through the new point of delivery will be firm service provided under Columbia's Rate Schedules SST or FTS, or it may be provided under firm capacity released by other shippers.

Columbia states that BGE has not requested an increase in its peak day entitlements in conjunction with this request for a new point of delivery and, therefore, there is no impact on Columbia's existing peak day obligations to its customers as a result of the construction and operation of the proposed new point of delivery. Columbia states that BGE agrees to amend its existing SST Service Agreement with an MDDO increase for Edrich Manor and a like reduction to the granite MDDO by 412 Dth/Day.

Columbia states that the estimated cost to establish this point of delivery will be approximately \$41,000, plus gross-up for income tax purposes.

Columbia states that BGE has agreed to reimburse Columbia for the actual cost.

Columbia states that it will comply with all of the environmental requirements of Section 157.206(d) of the Commission's regulations prior to the construction of any facilities.

Comment date: September 22, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20089 Filed 8-14-95; 8:45 am]

BILLING CODE 6717-01-M

Southeastern Power Administration

[Rate Order No. SEPA-34]

Jim Woodruff Project

AGENCY: Southeastern Power Administration (Southeastern), DOE.

ACTION: Notice.

SUMMARY: On August 8, 1995, the Deputy Secretary, U. S. Department of Energy, confirmed and approved, on an interim basis, Rate Schedules JW-1-E and JW-2-B for the Jim Woodruff Project's power. The rates were approved on an interim basis through September 19, 2000, and are subject to confirmation and approval by the Federal Regulatory Commission on a final basis.

DATES: Approval of rates on an interim basis is effective September 20, 1995.

FOR FURTHER INFORMATION CONTACT: E. B. Crenshaw, Acting Assistant Administrator, Finance and Marketing, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, Elberton, Georgia 30635.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission (FERC) by Order issued September 6, 1994, in Docket No. EF94-3031-000, confirmed and approved Wholesale Power Rate Schedule JW-1-D through September 19, 1995. By Order issued July 16, 1991, the FERC approved Rate Schedule JW-2-B through September 19, 1995. Rate Schedule JW-1-E replaces Rate Schedule JW-1-D. Rate Schedule JW-2-B is to be extended to September 19, 2000.