

for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20087 Filed 8-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-295-002]

Koch Gateway Pipeline Co.; Notice of Application for Special Permission to Withdraw Suspended Tariff Sheets

August 9, 1995.

Take notice that on August 4, 1995, Koch Gateway Pipeline Company (Koch Gateway) tendered an application for special permission to withdraw the tariff sheets suspended in this docket.

Koch Gateway states that after evaluating prospective surcharges as an alternative to the direct bill recovery mechanism, Koch Gateway intends to submit a new filing proposing prospective surcharges as the recovery mechanism for the balance of its Account No. 191. Because Koch Gateway's current transportation customers will be subject to these proposed surcharges and were not subject to the direct bill mechanism filed in this docket, Koch Gateway believes that administratively, it would be more efficient, and would be in the best interest of all interested parties, to file the proposed surcharges under a new docket number. Therefore, Koch Gateway requests the Commission's special permission to withdraw the direct bill filing in this docket.

Koch Gateway states that copies of its application are being served upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to protest said application should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests should be filed on or before August 16, 1995. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of the filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20086 Filed 8-11-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-396-000]

Tennessee Gas Pipeline Co.; Notice of Filing of Stipulation and Agreement

August 9, 1995.

Take notice that on July 25, 1995, Tennessee Gas Pipeline Company (Tennessee), pursuant to Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602, submitted a Stipulation and Agreement as settlement of certain system operations and tariff-related matters at issue in Tennessee's Docket Nos. RP95-63, RP95-88 and RP95-112.

Tennessee states that copies of the stipulation and agreement have been served to Tennessee's customers, affected parties and affected state regulatory commissions.

Any person desiring to file comments on the stipulation and agreement should file with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Rule 602(f)(2) of the Commission's Rules of Practice and Procedure. All comments should be filed in Docket No. RP95-396-000 on or before August 14, 1995. Reply comments must be filed on or before August 24, 1995.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20085 Filed 8-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-415-000]

East Tennessee Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 9, 1995.

Take notice that on August 7, 1995, East Tennessee Natural Gas Company (East Tennessee), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following sheet with a proposed effective date of July 1, 1995:

Fourth Revised Sheet No. 4

East Tennessee states that it is making this filing pursuant to its Rate Schedule LMS-MA, Section 1.5 which requires East Tennessee to reflect in its no-notice, Daily Demand Service (DDS) rates changes in the Daily Demand Service rates of its upstream transporter,

Tennessee Gas Pipeline Company (Tennessee). East Tennessee further states that consistent with that language, East Tennessee seeks to revise its Daily Variance Charge. The revised tariff sheet reflects the decrease in Tennessee's Rate Schedule LMS-MA Daily Demand Service and Daily Variance Charge rates pursuant to Tennessee's implementation of its motion rates in Docket No. RP95-112.

East Tennessee states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests should be filed on or before August 16, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file and available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20084 Filed 8-14-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG95-72-000, et al.]

EI Services Colombia, et al.; Electric Rate and Corporate Regulation Filings

August 9, 1995.

Take notice that the following filings have been made with the Commission:

1. EI Services Colombia

[Docket No. EG95-72-000]

On August 2, 1995, EI Services Colombia ("EI Colombia"), c/o Energy Initiatives, Inc., One Upper Pond Road, Parsippany, New Jersey 07054, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to 18 CFR Part 365 of the Commission's Regulations.

According to its application, EI Colombia, a Colombian corporation, was formed to operate and maintain a gas fired electric generating facility with a capacity of up to 980 MW to be located in Soledad near Barranquilla, Colombia (the "Facility"). The Applicant states that it intends to operate the Facility

pursuant to an operation and maintenance agreement with the Facility's owner, Termobarranquilla S.A., Empresa de Servicios Publicos ("TEBSA"), a Colombian corporation. All of the Facility's electricity will be sold at wholesale to Corporacion Electrica de la Costa Atlantica, a Colombian entity.

Comment date: August 28, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Guaracachi America, Inc.

[Docket No. EG95-73-000]

On August 4, 1995, Guaracachi America, Inc. ("Applicant"), c/o Energy Initiatives, Inc., One Upper Pond Road, Parsippany, NJ 07054-1050, filed a request for a determination by the Commission, pursuant to 18 CFR Part 365 of the Commission's Regulations, that Applicant is an exempt wholesale generator. Applicant states that all communications regarding this application should be addressed to: Michael B. Barr, Esq., Hunton & Williams, 2000 Pennsylvania Avenue, N.W., Washington, D.C. 20006.

Applicant states that it is a Delaware corporation whose sole business purpose is to acquire and own capital stock in Empresa Guaracachi, S.A. ("Empresa Guaracachi"), a Bolivian company which owns and operates electric generating facilities in the Republic of Bolivia. Applicant states that upon Applicant's acquisition of capital stock in Empresa Guaracachi, Applicant will indirectly own and operate the electric generating facilities owned by Empresa Guaracachi within the meaning of Section 32(a)(1) of PUHCA. Empresa Guaracachi is a Bolivian corporation which owns and operates electric generating facilities in the Republic of Bolivia. Empresa Guaracachi was one of the three generating companies formed by the Government of Bolivia through the spin off of the principal generating assets of Empresa Nacional de Electricidad S.A. ("ENDE"), the Bolivian government owned electric company, as part of the capitalization of ENDE pursuant to the Capitalization Law No. 1544, which was passed by the Bolivian Congress on March 21, 1994.

Comment date: August 28, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Enron Power Marketing, Inc.

[Docket No. ER94-24-009]

Take notice that on July 31, 1995, Enron Power Marketing, Inc. filed certain information as required by the Commission's December 2, 1993, letter-order in Docket No. ER94-24-000. Copies of Enron Power Marketing, Inc.'s informational filing are on file with the Commission and are available for public inspection.

4. North American Energy Conservation, Inc.

[Docket No. ER94-152-006]

Take notice that on July 31, 1995, North American Energy Conservation, Inc. filed certain information as required by the Commission's February 10, 1994, order in Docket No. ER94-152-000. Copies of North American Energy Conservation Inc.'s informational filing are on file with the Commission and are available for public inspection.

5. Rainbow Energy Marketing Corporation

[Docket No. ER94-1061-005]

Take notice that on August 1, 1995, Rainbow Energy Marketing Corporation filed certain information as required by the Commission's June 10, 1994, order in Docket No. ER94-1061-000. Copies of Rainbow Marketing Corporation's informational filing are on file with the Commission and are available for public inspection.

6. Direct Electric, Inc.

[Docket No. ER94-1161-005]

Take notice that on August 2, 1995, Direct Electric, Inc. filed certain information as required by the Commission's July 18, 1994, order in Docket No. ER94-1161-000. Copies of Direct Electric Inc.'s informational filing are on file with the Commission and are available for public inspection.

7. C.C. Pace Energy Services

[Docket No. ER94-1181-004]

Take notice that on July 26, 1995, C.C. Pace Energy Services, filed certain information as required by the Commission's July 25, 1994, letter-order in Docket No. ER94-1181-000. Copies of C.C. Pace Energy Services's informational filing are on file with the Commission and are available for public inspection.

8. MidCon Power Services Corp. Inc.

[Docket No. ER94-1329-004]

Take notice that on July 28, 1995, MidCon Power Services Corp. (MidCon) filed certain information as required by the Commission's August 11, 1994, order in Docket No. ER94-1329-000.

Copies of MidCon's informational filing are on file with the Commission and are available for public inspection.

9. Coastal Electric Services Company

[Docket No. ER94-1450-006]

Take notice that on July 31, 1995, Coastal Electric Services Company filed certain information as required by the Commission's September 29, 1994, order in Docket No. ER94-1450-000. Copies of Coastal Electric Services Company's informational filing are on file with the Commission and are available for public inspection.

10. Tennessee Power Company

[Docket No. ER95-581-001]

Take notice that on July 21, 1995, Tennessee Power Company filed certain information as required by the Commission's April 28, 1995, order in Docket No. ER95-581-000. Copies of Tennessee Power Company's informational filing are on file with the Commission and are available for public inspection.

11. Sierra Pacific Power Company

[Docket No. ER95-1059-000]

Take notice that on July 7, 1995, Sierra Pacific Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: August 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Commonwealth Edison Company

[Docket No. ER95-1092-000]

Take notice that on August 4, 1995, Commonwealth Edison Company (ComEd) amended the filing made earlier in this proceeding to submit Service Agreements, establishing Enron Power Marketing, Inc. (Enron), and Wisconsin Power & Light Company (WP&L), as customers under the terms of ComEd's Transmission Service tariff FTD-1 Tariff). The Commission has previously designated the FTS-1 Tariff as FERC Electric Tariff, Original Volume No. 4.

ComEd requests an effective date of July 7, 1995, and accordingly seeks waiver of the Commission's notice requirements. Copies of the filing were served upon Enron, WP&L and the Illinois Commerce Commission.

Comment date: August 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Arizona Public Service Company

[Docket No. ER95-1210-000]

Take notice that on July 21, 1995, Arizona Public Service Company

tendered for filing an amendment in the above-referenced docket.

Comment date: August 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Wisconsin Electric Power Company

[Docket No. ER95-1450-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on July 31, 1995, tendered for filing an Electric Service Agreement between itself and Upper Peninsula Power Company (UPPCo). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff (CST).

Wisconsin Electric requests waiver of the Commission's notice requirements and requests an effective date of July 17, 1995 in order to facilitate economic transactions under the CTS. Copies of the filing have been served on UPPCo, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: August 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Northeast Utilities Service Company

[Docket No. ER95-1451-000]

Take notice that Northeast Utilities Service Company (NUSCO) on July 31, 1995, tendered for filing a Service Agreement and a Certificate of Concurrence with Massachusetts Municipal Wholesale Electric Company (MMWEC) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to MMWEC.

NUSCO requests that the Service Agreement become effective on September 1, 1995.

Comment date: August 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20140 Filed 8-14-95; 8:45 am]

BILLING CODE 6717-01-P

Federal Energy Regulatory Commission

[Docket No. CP91-2206-010, et al.]

Tennessee Gas Pipeline Company, et al.; Natural Gas Certificate Filings

August 8, 1995.

Take notice that the following filings have been made with the Commission:

1. Tennessee Gas Pipeline Company

[Docket No. CP91-2206-010]

Take notice that on August 3, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas, 77252, filed an abbreviated application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, 15 U.S.C. § 717f(b), (c), and 18 CFR Part 157, for authorization to amend the certificate of public convenience and necessity issued to Tennessee in this proceeding on May 20, 1992 and June 30, 1992 (the Elgen Certificate).

Tennessee requests the Commission to: (1) grant abandonment of certain firm natural gas transportation service provided for Pepperell Power Associates Limited Partnership (Pepperell), under a November 1, 1992 firm natural gas transportation agreement between Pepperell and Tennessee, Tennessee's Rate Schedule NET (the NET Contract), and the Elgen Certificate; and (2) permit Commonwealth Gas Company (Commonwealth) to assume this transportation service by substituting Commonwealth in place of Pepperell under the NET Contract and the Elgen Certificate.

Comment date: August 29, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

2. Southern Natural Gas Company

[Docket No. CP95-83-001]

Take notice that on August 4, 1995, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP95-83-001 a petition to amend the order issued March 17, 1995, in Docket No. CP95-83-000 pursuant to Section 7(b) of the Natural Gas Act to abandon by sale the 4.8-mile Corinne Field Pipeline instead of in place as authorized by the March 17, 1995,

order, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

By order issued March 17, 1995, Southern was authorized to abandon by sale the Black Warrior Pipeline to Geodyne Gas Company (Geodyne), abandon in place the Corinne Field Pipeline and abandon by removal two field compressors and a measuring and receiving station.

Southern requests amendment of the March 17, 1995 order so as to abandon by sale the Corinne Field Pipeline to Geodyne. Southern states that the Corinne Field Pipeline extends from Milepost 4.45 on the Black Warrior Pipeline in Monroe County, Mississippi, to an interconnection with Southern's Muldon Pipeline in Monroe County, Mississippi. Southern also states that it will remove the Corinne Field receiving station for which it received abandonment authorization under the March 17, 1995, order, and install it at the interconnection of the Corinne Field Pipeline and Southern's 30-inch Muldon Pipeline near Milepost 35.311 as an eligible facility under its Part 157, Subpart F blanket certificate.

Comment date: August 19, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

3. Tennessee Gas Pipeline Company

[Docket No. CP95-659-000]

Take notice that on August 2, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-659-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a delivery point for deliveries of natural gas to an existing customer, Bolivar Gas Department (Bolivar), under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to install a 3-inch hot tap assembly and electronic gas measurement (EGM) equipment in order to provide a delivery point to Bolivar on its system at M.P. 72-4+7.61 located in McNairy County, Tennessee. The hot tap assembly would be installed on Tennessee's existing right-of-way and the EGM would be located on an adjacent site provided by Bolivar. Tennessee states that the total cost of the new facilities would be \$38,820 and