

fuel, shrinkage and other losses, to Tenneco at two delivery points in Terrebonne Parish, Louisiana, and Waller County, Texas. It is explained that the exchange agreement expired under its own terms July 1, 1990, and the parties agree that the service is no longer needed. It is asserted that there are no imbalances. It is further asserted that El Paso can render any requested transportation service under its blanket transportation certificate issued in Docket No. CP88-433-000. El Paso states that it does not intend to abandon any facilities and that the proposed abandonment would not result in any interruption in or termination of firm service to its customers.

Comment date: August 31, 1995, in accordance with Standard Paragraph F at the end of this notice.

4. Pacific Gas Transmission Company

[Docket No. CP95-666-000]

Take notice that on August 7, 1995, Pacific Gas Transmission Company (PGT), 160 Spear Street, San Francisco, CA 94105, filed in Docket No. CP95-666-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to install a new tap and meter near milepost 6 of PGT's Coyote Springs Lateral, in Willamette County, Oregon, for delivery of gas to Cascade Specialties, Inc. PGT requests the authorization under its blanket certificate issued in Docket No. CP82-530-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

PGT states that the quantity of gas to be delivered through the facilities is up to 1,000 MMBtu of gas per day. PGT will provide service to this facility on an interruptible basis under the applicable rate schedule for service on the Coyote Springs Lateral. PGT asserts that the proposed service will have no effect on PGT's peak day or annual deliveries. PGT states that it does not anticipate any significant environmental impact from the proposed activity. Additionally, PGT states that the proposed meter facility will be sited adjacent to PGT's newly constructed Coyote Springs Lateral and the customer has received a county site permit for construction on the premises. Therefore, PGT asserts that it does not believe that any further state authorization is necessary and is in the process of confirming this fact with the appropriate agencies.

Comment date: September 25, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed

for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20249 Filed 8-15-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11435-001 West Virginia]

Hildebrand Hydro Associates; Surrender of Preliminary Permit

August 10, 1995.

Take notice that the Hildebrand Hydro Associates, permittee for the Hildebrand Hydroelectric Project No. 11435, located on the Monongahela River, Monogalia County, West Virginia, has requested that its preliminary permit be terminated. The preliminary permit was issued on January 27, 1994, and would have expired on December 31, 1996. The permittee states that the project would be economically infeasible.

The permittee filed the request on July 25, 1995, and the preliminary permit for Project No. 11435 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-20224 Filed 8-15-95; 8:45 am]

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[Project No. 11456-001 Pennsylvania]

Point Marion Hydro Associates; Surrender of Preliminary Permit

August 10, 1995.

Take notice that the Point Marion Hydro Associates, permittee for the Point Marion Project No. 11456, located on the Monongahela River in Fayette County, Pennsylvania, has requested that its preliminary permit be terminated. The preliminary permit was issued on June 30, 1994, and would have expired on May 31, 1997. The permittee states that the project would be economically infeasible.

The permittee filed the request on July 25, 1995, and the preliminary permit for Project No. 11456 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or

holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-20225 Filed 8-15-95; 8:45 am]

BILLING CODE 6717-01-M

Southwestern Power Administration

Integrated System Power Rates; Notice of Order Approving an Extension of Power Rates on an Interim Basis

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of an Extension of Power Rates-Integrated System.

SUMMARY: The Deputy Secretary of Energy, acting under Amendment No. 3 to Delegation Order No. 0204-108, dated November 10, 1993, 58 FR 59717, and pursuant to the implementation authorities in 10 CFR 903.22(h) and 903.23(a)(3), has approved Rate Order No. SWPA-32 which extends the existing power rates for the Integrated System. This is an interim rate action effective October 1, 1995, and extending for a period of one year through September 30, 1996.

FOR FURTHER INFORMATION CONTACT: George C. Grisaffe, Assistant Administrator, Office of Administration and Rates, Southwestern Power Administration, Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101, (918) 581-7419.

SUPPLEMENTARY INFORMATION: The existing rate schedules for the Integrated System were approved on a final basis by the Federal Energy Regulatory Commission on September 18, 1991, for the period ending September 30, 1994.

These rates were extended on an interim basis (through September 30, 1995) by the Deputy Secretary of Energy on August 24, 1994. On June 15, 1995, the Southwestern Power Administration (Southwestern) published notice in the **Federal Register**, 60 FR 31464, of its intention to seek a one-year extension of the existing power rate for the Integrated System and provided for a 15-day comment period. No comments were received. 10 CFR 903.22(h) and 903.23(a)(3) provide implementation authority for such interim extension to the Deputy Secretary.

Following review of Southwestern's proposal within the Department of Energy, I approved, Rate Order No.

SWPA-32, on August 8, 1995, which extends the existing Integrated System rates for one year beginning October 1, 1995.

Issued at Washington, D.C., on August 8, 1995.

Bill. White,

Deputy Secretary.

(Deputy Secretary of Energy)

Order Approving Extension of Power Rates on an Interim Basis

In the matter of: Southwestern Power Administration—Integrated System Rates. Rate Order No. SWPA-32. August 8, 1995.

Pursuant to Sections 302(a) and 301(b) of the Department of Energy Organization Act, Public Law 95-91, the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, for the Southwestern Power Administration were transferred to and vested in the Secretary of Energy. By Delegation Order No. 0204-108, effective December 14, 1983, 48 FR 55664, the Secretary of Energy delegated to the Deputy Secretary of Energy on a non-exclusive basis the authority to confirm, approve and place into effect on an interim basis power and transmission rates, and delegated to the Federal Energy Regulatory Commission (FERC) on an exclusive basis the authority to confirm, approve and place in effect on a final basis, or to disapprove power and transmission rates. Amendment No. 1 to Delegation Order No. 0204-108, effective May 30, 1986, 51 FR 19744, revised the delegation of authority to confirm, approve and place into effect on an interim basis power and transmission rates by delegating such authority to the Under Secretary of Energy rather than the Deputy Secretary of Energy. This delegation was reassigned to the Deputy Secretary of Energy by Department of Energy (DOE) Notice 1110.29, dated October 27, 1988, and clarified by Secretary of Energy Notice SEN-10-89, dated August 3, 1989, and subsequent revisions. By Amendment No. 2 to Delegation Order No. 0204-108, effective August 23, 1991, 56 FR 41835, the Secretary of the Department of Energy revised Delegation Order No. 0204-108 to delegate to the Assistant Secretary, Conservation and Renewable Energy, the authority which was previously delegated to the Deputy Secretary in that Delegation Order. By Amendment No. 3 to Delegation Order No. 0204-108, effective November 10, 1993, the Secretary of Energy redelegated to the Deputy Secretary of Energy, the

authority to confirm, approve and place into effect on an interim basis power and transmission rates of the Power Marketing Administrations. This rate order is issued by the Deputy Secretary pursuant to said Amendment to Delegation Order No. 0204-108.

This is an interim rate extension. It is made pursuant to the authorities as implemented in 10 CFR 903.22(h) and 903.23(a)(3).

Background

Southwestern Power Administration (Southwestern) currently has marketing responsibility for 2.2 million kilowatts of power from 24 multiple-purpose reservoir projects, with power facilities constructed and operated by the U.S. Army Corps of Engineers, generally in all or portions of the states of Arkansas, Kansas, Louisiana, Missouri, Oklahoma and Texas. The Integrated System, composed of 22 of the projects, is interconnected through a transmission system presently consisting of 138- and 161-kV high-voltage transmission lines, 69-kV transmission lines, and numerous bulk power substations and switching stations. In addition, contractual transmission arrangements provide for integration of other projects into the system.

The remaining two projects, Sam Rayburn Dam and Robert Douglas Willis, are isolated hydraulically and electrically from the Southwestern transmission system, and their power is marketed under separate contracts through which the customer purchases the entire power output of the project at the dam. A separate Power Repayment Study (PRS) is prepared for each isolated project, and each has a special rate which is not a part of this study.

The existing rate schedules for the Integrated System were confirmed and approved on a final basis by the FERC on September 18, 1991 for the period October 1, 1990 through September 30, 1994. These rates were extended on an interim basis (through September 30, 1995) by the Deputy Secretary of Energy on August 24, 1994. The FY 1995 Integrated System PRSs indicate the need for a rate adjustment of \$1,008,285 annually, or 1.07 percent.

Pursuant to implementing authority in 10 CFR 903(h) and 903.23(a)(3), the Deputy Secretary of Energy may extend a FERC-approved rate on an interim basis. The Administrator, Southwestern, published notice in the **Federal Register** on June 15, 1995, 60 FR 31464, announcing a 15-day period for public review and comment concerning the proposed interim rate extension. In addition, informal meetings were held with customer representatives in April