

eligible for financial assistance under a recent, current, or planned solicitation.

The project cost over five years is estimated to be \$4,174,880 total, with the DOE share being \$2,499,880.

Issued in Golden, Colorado, on August 10, 1995.

Matthew A. Barron,

Acting Chief, Procurement, GO.

[FR Doc. 95-20552 Filed 8-17-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER95-1452-000, et al.]

Northern States Power Company (Minnesota), et al.; Electric Rate and Corporate Regulation Filings

August 11, 1995.

Take notice that the following filings have been made with the Commission:

1. Northern States Power Company (Minnesota)

[Docket No. ER95-1452-000]

Take notice that on July 31, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing Supplement No. 1 to the original Interconnection and Interchange Agreement between NSP and the Central Minnesota Municipal Power Agency (CMMPA). This Supplement will allow the City of Kenyon to become a member of CMMPA effective August 1, 1995.

NSP requests that the Commission accept for filing this Supplement No. 1 effective as of August 1, 1995, and requests waiver of Commission's notice requirements in order for the Supplement to be accepted for filing on that date. NSP requests that this filing be accepted as a supplement to Rate Schedule No. 470, the rate schedule for previously filed agreements between NSP and CMMPA.

Comment date: August 25, 1994, in accordance with Standard Paragraph E at the end of this notice.

2. Commonwealth Electric Company

[Docket No. ER95-1453-000]

Take notice that on July 31, 1995, Commonwealth Electric Company (Commonwealth) tendered for filing a Network Integration Service Transmission Tariff. Commonwealth proposes that the tariff become effective on September 29, 1995.

Comment date: August 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Pennsylvania Power & Light Company

[Docket No. ER95-1454-000]

Take notice that on July 31, 1995, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission eight Service Agreements (the Agreements) between PP&L and 1) Public Service Electric & Gas Company, dated July 13, 1995; 2) Atlantic City Electric Company, dated July 18, 1995; and 3) GPU Service Corporation, acting as agent for and on behalf of its operating affiliates Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company, dated July 25, 1995.

The Agreements supplement a Short Term Capacity and Energy Sales umbrella tariff approved by the Commission in Docket No. ER95-782-000 on June 21, 1995.

In accordance with the policy announced in *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, *clarified and reh'g granted in part and denied in part*, 65 FERC ¶ 61,081 (1993), PP&L requests the Commission to make the Agreement effective as of the date of execution of each, because service will be provided under an umbrella tariff and each service agreement is filed within 30 days after the commencement of service. In accordance with 18 CFR 35.11, PP&L has requested waiver of the sixty-day notice period in 18 CFR 35.2(e). PP&L has also requested waiver of certain filing requirements for information previously filed with the Commission in Docket No. ER95-782-000.

PP&L states that a copy of its filing was provided to the customers involved and to the Pennsylvania Public Utility Commission.

Comment date: August 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Long Island Lighting Company

[Docket No. ER95-1455-000]

Take notice that on July 31, 1995, Long Island Lighting Company (LILCO), tendered for filing a service agreement with Aguila Power Corporation (Aguila) under LILCO's FERC Tariff.

Comment date: August 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Tucson Electric Power Company

[Docket No. ER95-1456-000]

Take notice that on July 31, 1995, Tucson Electric Power Company (Tucson), tendered for filing a Service Agreement (the Agreement), effective as

of July 10, 1995 with National Electric Associates Limited Partnership (National). The Agreement provides for the sale by Tucson to National of economy energy from time to time at negotiated rates in accordance with Service Schedule A of Tucson's Coordination Tariff, Volume 1, Docket No. ER94-1417-000. Tucson requests an effective date of July 10, 1995, and therefore requests all applicable waivers.

Copies of this filing have been served upon all parties affected by this proceeding.

Comment date: August 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Tucson Electric Power Company

[Docket No. ER95-1458-000]

Take notice that on July 31, 1995, Tucson Electric Power Company (Tucson), tendered for filing a Service Agreement (the Agreement), effective as of July 26, 1995 with Citizens Lehman Power Sales (Citizens Lehman). The Agreement provides for the sale by Tucson to Citizens Lehman of economy energy from time to time at negotiated rates in accordance with Service Schedule A of Tucson's Coordination Tariff, Volume 1, Docket No. ER94-1437-000. Tucson requests an effective date of July 26, 1995, and therefore requests all applicable waivers.

Copies of this filing have been served upon all parties affected by this proceeding.

Comment date: August 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Western States Power Providers, Inc.

[Docket No. ER95-1459-000]

Take notice that on July 31, 1995, Western States Power Providers, Inc. (WSPP) petitioned the Commission for acceptance of WSPP Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electric power at market-based rates, and the waiver of certain Commission Regulations. WSPP is not affiliated with any entity which owns, operates, or controls electric power generating or transmission facilities, or that has a franchised electric power service area.

Comment date: August 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Boston Edison Company

[Docket No. ER95-1460-000]

Take notice that on August 1, 1995, Boston Edison Company (Boston Edison), tendered for filing a Fifth

Extension Agreement between Boston Edison and New England Power Company (NEP) regarding the provision of sub-transmission service for NEP under Boston Edison's FERC Rate Schedule No. 46. The Fifth Extension Agreement extends the date of termination of service from September 30, 1995 to March 31, 1995 and has been executed only by Boston Edison. Boston Edison requests an effective date of October 1, 1995.

Comment date: August 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Northeast Utilities Service Company

[Docket No. ER95-1461-000]

Take notice that on August 1, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement and a Certificate of Concurrence with the Vermont Marble Power Division of OMYA, Inc. (VMPD) under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to VMPD.

NUSCO requests that the Service Agreement become effective on August 1, 1995.

Comment date: August 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Public Service Company of Colorado

[Docket No. ER95-1462-000]

Take notice that on August 1, 1995, Public Service Company of Colorado (Company), tendered for filing a proposed amendment to its Power Purchase Agreement (Agreement) with the City of Burlington, Colorado (Burlington), as contained in the Company's Rate Schedule FERC No. 44. This proposed amendment will have no impact on the rates or revenues collected for service under this rate schedule.

The Company requests an effective date of August 1, 1995, for the proposed amendment.

Copies of the filing were served upon Burlington and the state jurisdictional regulator (The Public Utilities Commission of the State of Colorado).

Comment date: August 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Industrial Energy Applications, Inc.

[Docket No. ER95-1465-000]

Take notice that on August 1, 1995, Industrial Energy Applications, Inc. (IEA) petitioned the Commission for acceptance of IEA FERC Rate Schedule

No. 1, which provides for authority to sell electricity at market-based rates, for the granting of certain waivers of Commission regulations, and for blanket approval of issuance of securities or assumptions of liabilities under section 204 of the Federal Power Act.

IEA is a subsidiary of IES Industries, Inc., the parent corporation of IES Utilities Inc. and Whiting Petroleum Company.

Comment date: August 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. New England Power Pool

[Docket No. ER95-1466-000]

Take notice that on August 1, 1995, the New England Power Pool (NEPOOL), Executive Committee filed an amendment to the NEPOOL Agreement, dated as of July 1, 1995, (AMENDMENT) which changes the provisions of the NEPOOL Agreement (NEPOOL FPC No. 2) dated as of September 1, 1971, as previously amended by twenty-nine amendments.

The NEPOOL Executive Committee states that the AMENDMENT is intended to permit buy-sell transactions in which the buyer purchases only energy and the seller retains the related capacity credit for purposes of meeting its capacity requirements under the NEPOOL Agreement.

Comment date: August 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Boston Edison Company

[Docket No. ER95-1467-000]

Take notice that on August 1, 1995, Boston Edison Company (Boston Edison), tendered for filing a letter agreement between Boston Edison and Cambridge Electric Light Company (CEL). The tendered letter agreement extends the terms and conditions of the Substation 402 Agreement to and including December 31, 1995. The Substation 402 Agreement is designated as Boston Edison's FERC Rate Schedule No. 149. Boston Edison requests an effective date of October 1, 1995.

Comment date: August 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Southern Company Services, Inc.

[Docket No. ER95-1468-000]

Take notice that on August 1, 1995, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed a Network

Integration Service Transmission Tariff and a Point-to-Point (Firm and Non-Firm) Transmission Service Tariff. Southern Companies state that the Tariffs are consistent with the *pro forma* tariffs set forth in the Notice of Proposed Rulemaking, in Docket No. RM95-8-000. Southern Companies submitted workpapers in support of the Tariffs.

Comment date: August 25, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Citizens Utilities Company

[Docket No. ES95-36-000]

Take notice that on August 9, 1995, Citizens Utilities Company (Citizens Utilities) filed an application under § 204 of the Federal Power Act seeking authorization for the issuance of securities in support of or to guarantee securities issued by governmental or quasi-governmental bodies for the benefit of Citizens Utilities over a two-year period.

Citizens Utilities specifically seeks authorization for its execution and delivery of promissory notes, loan, purchase, depositary, tender, remarketing, repurchase, sales and similar agreements, inducement letters and related assumptions of obligations and liabilities (Obligations) in respect of indebtedness in an amount up to a total aggregate principal amount of not more than \$189.5 million with final maturities of not more than 50 years. The Obligations would be security for the issuance and payment of industrial development revenue bonds, special purpose revenue bonds and environmental control revenue bonds by various governmental issuers in the same aggregate principal amounts and bearing other similar terms as the Obligations.

Citizens Utilities further requests that the issuance of securities and assumptions of obligations and liabilities be exempted from the Commission's competitive bidding requirements.

Comment date: September 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-20486 Filed 8-17-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket Nos. ST95-2935-000 et al.]

Louisiana Intrastate Gas Co.; Notice of Self-Implementing Transactions

August 11, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's regulations, sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.¹

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to section 284.102 of the Commission's regulations and section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to section 284.122 of the Commission's regulations and section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.142 of the Commission's Regulations and section 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to Section 284.147(d) of the Commission's Regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to Section 284.163 of the Commission's regulations and section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.222 and a blanket certificate issued under section 284.221 of the Commission's regulations.

A "G-I" indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under

Section 284.227 of the Commission's regulations.

A "G-S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to Section 284.223 and a blanket certificate issued under section 284.221 of the Commission's regulations.

A "G-LT" or "G-LS" indicates transportation, sales or assignments by a local distribution company on behalf of or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under section 284.224 of the Commission's regulations.

A "G-HT" or "G-HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under section 284.224 of the Commission's regulations.

A "K" indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to section 284.303 of the Commission's regulations.

A "K-S" indicates transportation of natural gas on the Outer Continental Shelf by an intrastate pipeline on behalf of shippers other than interstate pipelines pursuant to section 284.303 of the Commission's regulations.

Linwood A. Watson, Jr.,
Acting Secretary.

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| ST95-2935 | LOUISIANA INTRASTATE GAS CO. LLC. | ANR PIPELINE CO., ET AL. | 07-03-95 | C | 50,000 | N | I | 03-01-95 | 03-01-96 |
| ST95-2936 | LOUISIANA INTRASTATE GAS CO. LLC. | ANR PIPELINE CO., ET AL. | 07-03-95 | C | 50,000 | N | I | 11-01-94 | 11-01-95 |
| ST95-2937 | LOUISIANA INTRASTATE GAS CO. LLC. | ANR PIPELINE CO., ET AL. | 07-03-95 | C | 10,000 | N | I | 10-01-94 | 10-01-96 |
| ST95-2938 | LOUISIANA INTRASTATE GAS CO. LLC. | COLUMBIA GULF TRANS. CO., ET AL. | 07-03-95 | C | 1,000 | N | I | 04-01-94 | 03-01-96 |
| ST95-2939 | SOUTHERN NATURAL GAS CO. | CITY OF VIENNA. | 07-05-95 | G-S | 212 | N | F | 06-19-95 | 10-31-95 |
| ST95-2940 | SOUTHERN NATURAL GAS CO. | CITY OF ADAIRSVILLE. | 07-05-95 | G-S | 596 | N | F | 06-03-95 | 10-31-95 |
| ST95-2941 | TRUNKLINE GAS CO. | TORCH GAS, L.C. | 07-05-95 | G-S | 10,350 | N | I | 06-23-95 | INDEF. |
| ST95-2942 | PACIFIC GAS TRANSMISSION CO. | VECTOR ENERGY INC. | 07-03-95 | G-S | 16,707 | N | F | 06-23-95 | 10-31-23 |
| ST95-2943 | PACIFIC GAS TRANSMISSION CO. | INLAND PACIFIC ENERGY SERVICES LTD. | 07-03-95 | G-S | 100,000 | N | I | 06-18-95 | INDEF. |
| ST95-2944 | PACIFIC GAS TRANSMISSION CO. | PARAMOUNT RESOURCES U.S. INC. | 07-03-95 | G-S | 19,592 | N | F | 06-19-95 | 10-31-23 |

¹ Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the

noticed filing is in compliance with the Commission's regulations.