

customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rule of Practice and Procedure. All such motions or protests should be filed on or before August 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20583 Filed 8-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-366-001]

**CNG Transmission Corporation;
Proposed Changes, in FERC Gas Tariff**

August 15, 1995.

Take notice that on August 9, 1995, CNG Transmission Corporation (CNG), filed for inclusion in its FERC Gas Tariff, Second Revised Volume No. 1, Second Revised Sheet No. 361. CNG requests an effective date for this tariff sheet of August 1, 1995.

CNG states that it has submitted this sheet as part of the response requested by the Commission's order in the captioned proceeding, issued July 26, 1995. As more fully described in the transmittal letter to its filing, CNG contends that a certain transportation refund received from Transcontinental Gas Pipe Line Corporation should not be reflected in CNG's quarterly Section 18.2.B Surcharge implemented in this proceeding. CNG further states that any refund credits attributable to its Section 12.2.B Surcharge will be reflected in CNG's computation of over- and under-collections under Section 18.2.B.4., when CNG implements its annual reconciliation under Section 18.2.B., as of February 1, 1996. At that time, CNG will adjust its Stranded Cost Surcharge to return any over-collection to its Customers. As indicated in the proposed revision to Section 18.2.B.4 on Sheet No. 361, CNG will calculate appropriate interest in conjunction with this reconciled refund amount in its annual filing.

CNG states that it has been authorized to represent that its proposed treatment of the Transco refund, in conjunction with the proposed revision to Sheet No. 361, resolves the concerns that have been raised by certain intervenors in this docket.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions, and to the parties in Docket No. RP95-366-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20406, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All protests should be filed on or before August 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20576 Filed 8-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP94-219-006, RP94-312-003, and CP94-177-002]

**Columbia Gulf Transmission
Company; Proposed Changes in FERC
Gas Tariff**

August 15, 1995.

Take notice that on August 11, 1995, Columbia Gulf Transmission Company (Columbia Gulf), tendered for filing the following tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1:

To Be Effective August 1, 1995:

Sixth Revised Sheet No. 018.

Sixth Revised Sheet No. 019.

To Be Effective September 1, 1995:

Seventh Revised Sheet No. 018.

Seventh Revised Sheet No. 019.

Columbia Gulf states that it is submitting this filing in accordance with the Commission's July 18, 1995 order issued in the above-captioned proceedings approving the Stipulation and Agreement that Columbia Gulf filed on May 1, 1995. Sixth Revised Sheet Nos. 018 and 019 reflect the settlement rates as set forth on Appendix I-2, Schedule 2, of the Stipulation. These rates also include surcharges, including the negative surcharge flowing back amounts collected pursuant to the Texas Eastern Transmission Corporation exit fee settlement authorized by the

Commission on September 28, 1994 in Docket Nos. RP94-312-001 and CP94-177-001.

In addition, Seventh Revised Sheet Nos. 108 and 019 reflect the elimination of the negative surcharge from the offshore zone rate of its FTS-2 and ITS-2 Rate Schedules, effective September 1, 1995. Columbia Gulf respectfully requests a waiver of the 30-day notice requirement and such other waivers as may be necessary to accept these tariff sheets effective September 1, 1995.

Columbia Gulf states that copies of its filing have been mailed to each of its firm customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before August 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Columbia Gulf's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20578 Filed 8-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-408-001]

**Columbia Gas Transmission Corp.;
Proposed Changes in FERC Gas Tariff**

August 15, 1995.

Take notice that on August 10, 1995, Columbia Gas Transmission Corporation (Columbia), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, Sub Alternate Eleventh Revised Sheet No. 26, to be effective September 1, 1995.

On August 1, 1995, Columbia made a general Section 4(e) rate filing with the Commission proposing tariff sheets to become effective September 1, 1995. The filing included both primary and alternate tariff sheets, which reflected rates derived on the basis of differing assumptions. Due to an inadvertent oversight during the process of establishing the rates to be reflected on Alternate Eleventh Revised Sheet No. 26, the Base Tariff Rate associated with Rate Schedule GTS was misstated. Specifically, the rate charged for service under Rate Schedule GTS is a blended rate comprised of a transmission component and a storage component.