

9. Houston Lighting & Power Company

[Docket No. ER95-1480-000]

Take notice that on August 3, 1995, Houston Lighting & Power Company (HL&P), tendered for filing executed transmission service agreements (TSA's) under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. The filing consists of firm power TSA's and economy energy and emergency power TSA's will each of (1) Southwestern Electric Power Company (SWEPCO), (2) Central Power and Light Company (CP&L) and (3) West Texas Utilities Company (WTU) providing for the transmission of power and energy to be scheduled over the East HVDC Interconnection. HL&P has requested an effective date of August 6, 1995, or the commercial operation date of the East HVDC Interconnection if that date is later than August 6, 1995.

Copies of the filing were served on WTU, SWEPCO and CP&L and the Public Utility Commission of Texas.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket No. ER95-1481-000]

Take notice that on August 3, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and requested the Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to Wisconsin Public Power, Inc.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of September 5, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreements may be accepted for filing effective on the date requested.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Portland General Electric Company

[Docket No. ER95-1482-000]

Take notice that on August 3, 1995, Portland General Electric Company (PGE), tendered for filing a Signed Service Agreement Under FERC Electric Tariff, 1st Revised Volume No. 2 (Docket No. ER95-754-000) with Eugene Water and Electric Board.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30,

1993, (Docket No. PL93-2-002), and the Commission's November 22, 1994 letter to PGE (Docket No. ER94-1543-000), PGE respectfully requests the Commission grant waiver of the notice requirements of 18 CFR 35.3 to allow the signed Service Agreement to become effective May 13, 1995.

A copy of the filing has been served on the party included in the body of the filing letter.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Puget Sound Power & Light Company

[Docket No. ER95-1483-000]

Take notice that on August 3, 1995, Puget Sound Power & Light Company (Puget), tendered for filing two service agreements (together, the Service Agreement) with Public Utility District No. 2 of Grant County, Washington and Public Utility District No. 1 of Cowlitz County, Washington, respectively (together, the Districts). A copy of the filing was served upon the Districts.

The Service Agreements are for the purchase and sale of non-firm surplus thermal or purchased energy pursuant to Puget's FPC Electric Tariff Original Volume No. 3.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Union Electric Company

[Docket No. ER95-1484-000]

Take notice that on August 4, 1995, Union Electric Company (UE), tendered for filing a Transmission Service Agreement dated August 7, 1995 between Noram Energy Services Inc. (NORAM) and UE. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for transmission service transactions from UE to NORAM.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Central Vermont Public Service Corporation

[Docket No. ER95-1485-000]

Take notice that on August 4, 1995, Central Vermont Public Service Corporation, tendered for filing a service agreement with New England Power under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power and energy at or below Central Vermont's fully allocated costs.

Central Vermont requests waiver of the Commission's regulations to permit the service agreement to become effective on July 5, 1995.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Energy Alliance Partnership

[Docket No. ER95-1491-000]

Take notice that on August 4, 1995, Energy Alliance Partnership (Alliance) petitioned the Commission for acceptance of Alliance's Rate Schedule FERC No. 1; the grant of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-20917 Filed 8-22-95; 8:45 am]

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[Docket No. CP95-540-000]

South Georgia Natural Gas Company; Notice of Intent to Prepare an Environmental Assessment for the Proposed South Georgia Expansion Project and Request for Comments on Environmental Issues

August 17, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the South Georgia Expansion Project.¹ This EA will be

¹ South Georgia Natural Gas Company's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the project.

Summary of the Proposed Project

South Georgia Natural Gas Company (South Georgia) wants to expand the capacity of its facilities in Alabama and Georgia to transport an additional 6,000 thousand cubic feet per day of natural gas to Procter & Gamble Paper Products Company (Procter & Gamble) to meet the gas requirements resulting from an expansion of Procter & Gamble's Albany plant. South Georgia requests Commission authorization, in Docket No. CP95-540-000, to construct and operate 7.1 miles of 16-inch-diameter pipeline loop on its existing system from about milepost (MP) 27.9 in Russell County, Alabama to MP 34.9 in Stewart County, Georgia. See appendix 1 for a map of the proposed facilities.²

Land Requirements for Construction

Construction of the proposed facilities would require about 26.9 acres of land. Following construction, about 15.2 acres would be maintained as new right-of-way. The remaining 11.7 acres of land would be restored and allowed to revert to its former use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the

²The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, Room 3104, 941 North Capital Street, N.E., Washington, D.C. 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.

construction and operation of the proposed project under these general headings:

- geology and soils
- water resources, fisheries, and wetlands
- vegetation and wildlife
- endangered and threatened species
- public safety
- land use
- cultural resources
- air quality and noise
- hazardous waste

We will also evaluate possible alternatives to the proposed project or portions of the project, and made recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list of this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

Currently Identified Environmental Issues

We have already identified several issues that we think deserves attention based on a preliminary review of the proposed facilities and the environmental information provide by South Georgia. Keep in mind that this is a preliminary list. The list of issues may be added to, subtracted from, or changed based on your comments and our analysis. Issues are:

- The proposed pipeline would cross the Chattahoochee River and would require a temporary work space area of 150 feet by 100 feet.
- Eleven wetlands would be crossed by the proposed project.
- Ten federally or proposed listed endangered or threatened species may occur in the proposed project area.
- A total of 23.7 acres of forest land would convert to permanent pipeline right-of-way.

Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative locations/routes), and measures to avoid or lessen

environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol St., N.E., Washington, D.C. 20426;
- Reference Docket No. CP95-540-000;
- Send a *copy* of your letter to: Ms. Alisa Lykens, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol St., N.E., Room 7312, Washington, D.C. 20426; and
- Mail your comments so that they will be received in Washington, D.C. on or before September 22, 1995.

If you wish to receive a copy of the EA, you should request one from Ms. Lykens at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 if the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

The date for filing of timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Ms. Alisa Lykens, EA Project Manager, at (202) 208-0766.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20838 Filed 8-22-95; 8:45 am]

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[Docket No. CP95-664-000, et al.]

ANR Pipeline Company, et al.; Natural Gas Certificate Filings

August 15, 1995.

Take notice that the following filings have been made with the Commission: