Department acts on the Petition for Waiver, whichever is sooner, and may be extended for an additional 180-day period, if necessary.

Sincerely,

Christine A. Ervin,

Assistant Secretary, Energy Efficiency and Renewable Energy.

June 28, 1995.

The Assistant Secretary for Conservation and Renewable Energy

United States Department of Energy, 1000 Independence Avenue, S.W., Washington, D.C. 20585

Subject: Petition for Waiver and Application for Interim Waiver

Gentlemen: This is a petition for Waiver and Application for Interim Waiver which are submitted pursuant to title 10 CFR 430.27 as amended November 14, 1986. Waiver is requested from Test Procedures for Measuring the Energy Consumption of Furnaces found in Appendix N to Subpart B of Part 430.

Under the existing Test Procedure, a 1.5 minute time delay between burner and blower startup is required. Carrier requests a waiver from the specified 1.5 minute delay. In its place, we request the use of a 45-second delay on Carrier's line of 58UXT/330JAV, 58UHV/333BAV, 58UXV/333JAV, and 58DNV/334BAV induced draft furnaces.

The time delay in all lines of equipment is fixed within the furnace control, and cannot be adjusted by the installer or servicer.

The current test producers do not credit Carrier for the energy savings associated with the shorter blower time delays. Test data on our mid-efficiency furnaces show a decrease in the heat-up cycle energy losses when using the 45-second delay, resulting in an increase in AFUE of approximately 0.6 AFUE points. Confidential supporting test data is available upon request.

Carrier is confident that a waiver will be granted for public reasons in the light of previous rulings in which DOE granted waivers of this type to Carrier, Lennox Industries, Inter-City Products, Amana, Rheem Manufacturing, and the Trane Company

Respectfully,

Daniel J. Dempsey, P.E.,

Director, Heating Products Development, Residential Products Group, Carrier Corporation.

[FR Doc. 95–20879 Filed 8–22–95; 8:45 am] BILLING CODE 6450–01–M

Federal Energy Regulatory Commission

[Docket No. ER94-1188-006, et al.]

LG&E Power Marketing Inc., et al.; Electric Rate and Corporate Regulation Filings

August 15, 1995.

Take notice that the following filings have been made with the Commission:

1. LG&E Power Marketing Inc.

[Docket No. ER94-1188-006]

Take notice that on August 1, 1995, LG&E Power Marketing, Inc. tendered for filing certain information as required by the Commission's letter order dated August 19, 1995. Copies of the informational filing are on file with the Commission and are available for public inspection.

2. Louisville Gas & Electric Company

[Docket No. ER95-928-000]

Take notice that on August 7, 1995, Louisville Gas & Electric Company tendered for filing a Notice of Withdrawal in the above-referenced docket.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. The Washington Water Power Company

[Docket No. ER95-1135-000]

Take notice that on July 24, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission an amendment in the above-referenced docket.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Washington Water Power Company

[Docket No. ER95-1446-000]

Take notice that on July 28, 1995, The Washington Water Power Company (WWP), tendered for filing a signed service agreement under FERC Electric Tariff Volume No. 4 with Englehard Power Marketing, Inc. along with a Certificate of Concurrence with respect to exchanges. WWP requests waiver of the prior notice requirement and requests an effective date of September 1, 1995.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Atlantic City Electric Company

[Docket No. ER95-1476-000]

Take notice that on August 3, 1995, Atlantic City Electric Company (ACE), tendered for filing an Agreement for Short-Term Energy Transactions between ACE and Heartland Energy Services. ACE requests that the Agreement be accepted to become effective August 4, 1995.

Copies of the filing were served on the New Jersey Board of Regulatory Commissioners.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Florida Power & Light Company

[Docket No. ER95-1477-000]

Take notice that on August 3, 1995, Florida Power & Light Company (FPL), tendered for filing proposed Service Agreements with City of Lakeland for transmission service under FPL's Transmission Tariff Nos. 2 and 3.

FPL requests that the proposed Service Agreements be permitted to become effective on August 5, 1995, or as soon thereafter as practicable.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Kentucky Utilities Company

[Docket No. ER95-1478-000]

Take notice that on August 3, 1995, Kentucky Utilities Company (Company), tendered for filing two Supplements to the Interconnection Agreement between Company and the Tennessee Valley Authority (TVA), which provides for a backup feed between the two parties' systems and for TVA to pay KU a monthly charge for transmission service. An Agreement between the parties dated March 22, 1951, which is on file with this Commission, Company Rate Schedule FERC No. 93, provides for additional delivery points to be established as needs arise and for the parties to provide transmission service to specified transmission dependent loads.

The Company requests the effective date of April 1, 1995 for the transmission service charge. A backup feed to Warren Rural Electric Cooperative Corporation (WRECC) will be established from KU's system in the Leitchfield, Kentucky area.

Company states that copies of the filing have been sent to TVA, WRECC, and the Public Service Commission of Kentucky and the Virginia State Corporation Commission.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Bangor Hydro-Electric Company

[Docket No. ER95-1479-000]

Take notice that on August 3, 1995, Bangor Hydro-Electric Company (Bangor), tendered for filing Rate Schedule FERC No. 7 (Fifteenth Revision) for partial requirements service to Eastern Maine Electric Cooperative, Inc.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Houston Lighting & Power Company

[Docket No. ER95-1480-000]

Take notice that on August 3, 1995, Houston Lighting & Power Company (HL&P), tendered for filing executed transmission service agreements (TSA's) under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. The filing consists of firm power TSA's and economy energy and emergency power TSA's will each of (1) Southwestern Electric Power Company (SWEPCO), (2) Central Power and Light Company (CP&L) and (3) West Texas Utilities Company (WTU) providing for the transmission of power and energy to be scheduled over the East HVDC Interconnection. HL&P has requested an effective date of August 6, 1995, or the commercial operation date of the East HVDC Interconnection if that date is later than August 6, 1995.

Copies of the filing were served on WTU, SWEPCO and CP&L and the Public Utility Commission of Texas.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket No. ER95-1481-000]

Take notice that on August 3, 1995, Northern States Power Company-Minnesota (NSP–M) and Northern States Power Company-Wisconsin (NSP–W) jointly tendered and requested the Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to Wisconsin Public Power, Inc.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of September 5, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreements may be accepted for filing effective on the date requested.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Portland General Electric Company

[Docket No. ER95-1482-000]

Take notice that on August 3, 1995, Portland General Electric Company (PGE), tendered for filing a Signed Service Agreement Under FERC Electric Tariff, 1st Revised Volume No. 2 (Docket No. ER95–754–000) with Eugene Water and Electric Board.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30,

1993, (Docket No. PL93–2–002), and the Commission's November 22, 1994 letter to PGE (Docket No. ER94–1543–000), PGE respectfully requests the Commission grant waiver of the notice requirements of 18 CFR 35.3 to allow the signed Service Agreement to become effective May 13, 1995.

A copy of the filing has been served on the party included in the body of the filing letter.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Puget Sound Power & Light Company

[Docket No. ER95-1483-000]

Take notice that on August 3, 1995, Puget Sound Power & Light Company (Puget), tendered for filing two service agreements (together, the Service Agreement) with Public Utility District No. 2 of Grant County, Washington and Public Utility District No. 1 of Cowlitz County, Washington, respectively (together, the Districts). A copy of the filing was served upon the Districts.

The Service Agreements are for the purchase and sale of non-firm surplus thermal or purchased energy pursuant to Puget's FPC Electric Tariff Original Volume No. 3.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Union Electric Company

[Docket No. ER95-1484-000]

Take notice that on August 4, 1995, Union Electric Company (UE), tendered for filing a Transmission Service Agreement dated August 7, 1995 between Noram Energy Services Inc. (NORAM) and UE. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for transmission service transactions from UE to NORAM.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Central Vermont Public Service Corporation

[Docket No. ER95-1485-000]

Take notice that on August 4, 1995, Central Vermont Public Service Corporation, tendered for filing a service agreement with New England Power under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power and energy at or below Central Vermont's fully allocated costs.

Central Vermont requests waiver of the Commission's regulations to permit the service agreement to become effective on July 5, 1995. *Comment date:* August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Energy Alliance Partnership

[Docket No. ER95-1491-000]

Take notice that on August 4, 1995, Energy Alliance Partnership (Alliance) petitioned the Commission for acceptance of Alliance's Rate Schedule FERC No. 1; the grant of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Comment date: August 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–20917 Filed 8–22–95; 8:45 am] BILLING CODE 6717–01–P

[Docket No. CP95-540-000]

South Georgia Natural Gas Company; Notice of Intent to Prepare an Environmental Assessment for the Proposed South Georgia Expansion Project and Request for Comments on Environmental Issues

August 17, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the South Georgia Expansion Project.¹ This EA will be

¹ South Georgia Natural Gas Company's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.