

**Federal Energy Regulatory Commission**

[Docket No. TM96-1-1-000]

**Alabama-Tennessee Natural Gas Company; Notice of Filing of Report of Refunds**

August 18, 1995.

Take notice that on August 15, 1995, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet with a proposed effective date of October 1, 1995:

Ninth Revised Sheet No. 4

Alabama-Tennessee states that the purpose of this filing is to reflect a \$0.0001 per dekatherm decrease in Alabama-Tennessee's rates under its Annual Charge Adjustment (ACA) clause that results from a corresponding decrease in its annual charge accessed Alabama-Tennessee by the Commission.

Alabama-Tennessee requests any waiver that may be required in order to accept and approve this filing as submitted.

Alabama-Tennessee states that copies of the tariff filing have been served upon the Company's affected customers and interested public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before August 25, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-20972 Filed 8-23-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-656-000]

**Blue Lake Gas Storage Company; Notice of Application**

August 18, 1995.

Take notice that on August 7, 1995, Blue Lake Gas Storage Company (Blue Lake), 500 Renaissance Center, Detroit,

Michigan 48423, filed in Docket No. CP95-656-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to increase the maximum volume of natural gas stored in its Northern Michigan storage field, all as more fully set forth in the application on file with the Commission and open to public inspection.

Blue Lake proposes to increase the maximum volume of gas authorized to be stored from 50,236 MMcf to 54,119 MMcf. It is stated that the increase would raise the inventory from the volume authorized by the Commission in Docket No. CP91-2704-000 to a level supported by actual operating experience. It is asserted that the increase would allow Blue Lake greater operational flexibility by allowing it to use the maximum storage capacity of the storage field. Blue Lake states that the increase in capacity would not require additional pressure.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 8, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Blue Lake to appear or be represented at the hearing.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-20973 Filed 8-23-95; 8:45 am]

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[Docket No. CP95-669-000]

**Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization**

August 18, 1995.

Take notice that on August 7, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E. Charleston, West Virginia 25314-1599, filed in Docket No. CP95-669-000 a request pursuant to § 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to modify an existing point of delivery and reassign and reduce Maximum Daily Delivery Obligations (MDDO) at another existing point to Baltimore Gas & Electric Company (BG&E) for firm Part 284 transportation service to BG&E, in Cecil County, Maryland, under Columbia's blanket certificate issued in Docket No. CP6-240-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia states that the MDDO at the Conowingo delivery point would be increased from 1,249 Dth/day to 7,319 Dth/day. It is said that the increased deliveries to BG&E resulting from modifications and the reassignment of MDDO's are estimated to be 2,264 Dth/day and up to 826,360 Dth/annually.

Columbia states further that the estimated cost to modify the Conowingo delivery point would be approximately \$182,000 and that Columbia would pay for the cost of the modifications.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for