

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

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[Docket No. CP95-679-000]

**Tennessee Gas Pipeline Company; Columbia Gas Transmission Corporation; Notice of Application**

August 18, 1995.

Take notice that on August 10, 1995, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, TX 77252, and Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, WV 25314, filed in Docket No. CP95-679-000 a joint application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a transportation service provided to Mississippi River Transmission Corporation (MRT) which was authorized in Docket No. CP83-260-000, all as more fully set forth in the application on file with the Commission and open to public inspection.

Tennessee and Columbia, through the Ozark Gas Transmission Corporation, provided the service to MRT. However, Applicants were recently authorized to terminate their contracts with Ozark. As a result, the agreement designated as Rate Schedules T-155 and X-125, respectively, is no longer necessary.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 8, 1995 file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to

the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee and Columbia to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

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[Docket No. CP94-724-003]

**Trailblazer Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

August 18, 1995.

Take notice that on August 11, 1995, Trailblazer Pipeline Company (Trailblazer) submitted for filing to be part of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Sheet No. 400, to be effective June 15, 1995.

Trailblazer states that this tariff sheet was filed to reflect the termination of a transportation service previously performed by Trailblazer under Rate Schedule T for Columbia Gas Transmission Corporation (Columbia Gas) pursuant to a service agreement between Trailblazer and Columbia Gas dated October 8, 1982. Trailblazer states that this tariff sheet was submitted in compliance with the Federal Energy Regulatory Commission's (Commission) order issued February 10, 1995 in Docket No. CP94-724-000, which order granted Trailblazer, among other things, authorization to abandon its transportation service for Columbia Gas performed under Trailblazer's Rate Schedule T pursuant to authorization granted Trailblazer in Docket No. CP79-80, as amended.

Trailblazer requested waiver of the Commission's Regulations to the extent necessary to permit First Revised Sheet No. 400 to become effective June 15,

1995, the effective date of a settlement between Trailblazer and Columbia Gas.

Trailblazer states that it sent a copy of this filing to the affected party, Columbia Gas.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with § 385.211. All such motions must be filed on or before August 25, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

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[Docket No. CP88-391-017]

**Transcontinental Gas Pipe Line Corporation; Notice of Filing**

August 18, 1995.

Take notice that on August 14, 1995 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets enumerated in Appendix A attached to the filing. The tariff sheets are proposed to be effective September 13, 1995.

Transco states that the purpose of the instant filing is to establish a new Section 13.5 in the General Terms and Conditions (GT&C) of Transco's FERC Gas Tariff in order to describe the compensation rights available to Buyers under the supply curtailment provisions of Section 13 of the GT&C.

Transco states that the instant filing is being made to comply with the Commission's July 14, 1995 Order on Remand in the instant docket directing Transco to file, within 30 days of the date of the order, tariff language describing compensation rights available under certain circumstances to certain sales customers in the event that priority relief is granted under the supply curtailment provisions of Section 13 of the GT&C of Transco's FERC Gas Tariff.

Accordingly, Transco is submitting tariff sheets reflecting a new Section 13.5 in Section 13, Supply Curtailment, of the GT&C of Transco's FERC Gas Tariff. Section 13.5(a) sets forth the circumstances establishing a Buyer's right to compensation. Section 13.5(b)